BOARD INFORMATION PACKET



Board of Public Utilities Kansas City, Kansas

Regular Meeting of

January 8, 2025





Gold Award for Competitiveness Achievement



Table of Contents January 8, 2025

Agenda Item #III	Approval of Agenda
Agenda Item #IV	Approval of the Minutes of the Regular Session of December 18, 2024.
Agenda Item #VI	General Manager/Staff Reports

BOARD AGENDA

Regular Session

January 8, 2025 – 6:00 P.M.

I.	Call to Order
II.	Roll Call
	David Haley, At Large, Position 2 Stevie A. Wakes, Sr., District 1 Rose Mulvany Henry, At Large, Position 3 Brett Parker, District 3 Mary L. Gonzales, At Large, Position 1 Tom Groneman, District 2
Ш.	Approval of Agenda
IV.	Approval of the Minutes of the Regular Session of December 18, 2024
V.	Visitor Comments
VI.	General Manager / Staff Reports
	i. November 2024 Financialsii. Miscellaneous Comments
VII.	Public Comments on Agenda Items
VIII.	Board Comments
IX.	Adjourn

REGULAR SESSION – WEDNESDAY, DECEMBER 18, 2024

STATE OF KANSAS)
) SS
CITY OF KANSAS CITY)

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Regular Session on Wednesday, December 18, 2024 at 6:00 PM. The following Board Members were present: Thomas Groneman, President; David Haley, Vice President; Stevie A. Wakes Sr., Secretary; Mary Gonzales, Brett Parker, and Rose Mulvany Henry.

Also present: William Johnson, General Manager; Angela Lawson, Acting Chief Counsel; Lori Austin, Chief Financial Officer; Jeremy Ash, Chief Operating Officer; Abbey Frye, Chief Administrative Officer; Leigh Mulholland, Chief Compliance Officer; Jerry Sullivan, Chief Information Officer; Darrin McNew, Executive Director Electric Operations; Donald Stahl, Executive Director Electric Production; Steve Green, Executive Director Water Operations; Jerin Purtee, Executive Director Electric Supply; Amber Oetting; Director Communications & Marketing; Dustin Miller, Director of Applications; Michael Oldehoeft, Superintendent Operations WO; Steve Hargis, Supervisor Water Operations; Al Garcia, Key Account Utility Specialist; Maurice Coleman, Supervisor Water Distribution; Rhonda Burgin, Systems Programmer Analyst III; and Robert Kamp, IT Project Manager.

A video of this meeting is on file at the Board of Public Utilities and can be found on the BPU website, www.bpu.com.

Mr. Groneman called the Board meeting to order at 6:00 PM. He welcomed all that were listening to or viewing the meeting. He informed all that the meeting was being recorded including video and audio. This being the last meeting of the year, and to allow time to bid our General Manager farewell, there would be no visitor comments or public comments on agenda items during this meeting. As always, the public could email or call the BPU with any concerns. He informed all participants this was a business meeting and would be conducted accordingly.

Mr. Groneman introduced himself and the other Board members along with the General Manager, and Legal Counsel.

Roll call was taken and all Board members were present.

Item #3 – Approval of Agenda

A motion was made to approve the Agenda, by Ms. Mulvany Henry, seconded by Mr. Wakes, and unanimously carried.

REGULAR SESSION – WEDNESDAY, DECEMBER 18, 2024

STATE OF KANSAS)	
) :	SS
CITY OF KANSAS CITY))	

Item #4- Approval of the Minutes of the Regular Session of December 4, 2024

A motion was made to approve the minutes of the Regular Session of December 4, 2024, by Mr. Parker, seconded by Ms. Gonzales, and unanimously carried.

Item #5- General Manager / Staff Reports

i. Western Fuels Board Appointment – Resolution #5308: Mr. Jeremy Ash, Chief Operating Officer, presented Resolution #5308, which would approve the Wester Fuels Board Appointments.

A motion was made to approve Resolution #5308, by Mr. Parker, seconded by Mr. Wakes, and unanimously carried.

ii. *Miscellaneous Comments:* Mr. Johnson took a moment to reflect over his 45-year career at BPU and offered thanks to the many people who helped him throughout, including: current and past Board members and employees, the community for their support and interactions, and his family who helped him find work-life balance.

He shared memories regarding the progression of the power plants, the flood of 1993, the completion of the Nearman Water Treatment Plant, and the many improvements to technology that had helped BPU advance over the years. He went on to share history of how the BPU leadership had evolved since it's start in 1929. BPU got its first General Manager (GM) in 1983; Mr. Johnson had worked for every prior GM and would finish his career as the fifth permanent GM and first African American to hold this position.

Throughout his time as GM, he was able to meet with a number of youths in the community to offer inspiration and shared that if they worked hard, they could achieve their goals and dreams. He specifically thanked the Board for their approval of the scholarship program, which directly impacted the youths in our community wishing to further their utility-related education.

He shared a message with the community that BPU staff did their best to efficiently provide safe and reliable power and water to the community and will continue to do so with the community in mind.

He lastly offered a few words of encouragement and advice to the incoming GM and acknowledged former Board member, Bob Milan, who was present for the meeting. He Page 2 of 4

REGULAR SESSION – WEDNESDAY, DECEMBER 18, 2024

STATE OF KANSAS)	
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CITY OF KANSAS CITY)	

thanked him for his service to the community and for his continued support throughout his career.

Mr. Groneman wished Mr. Johnson a Happy Birthday on December 22nd.

Item #6- Board Comments

Mr. Haley thanked Mr. Johnson for his service to BPU and the community and wished him Godspeed on his future endeavors. He also wished everyone well during the holiday season.

Mr. Wakes thanked Mr. Johnson for his leadership and contributions to BPU and the community. He also thanked Mr. Bob Milan for his perspective as he stepped into his role as a Board member.

Mr. Parker thanked Mr. Johnson for his nearly 45 years of service to BPU and the community of Kansas City, KS. He said he appreciated his patience, leadership, and guidance during his time on the Board and wished him well in his retirement.

Ms. Gonzales said she enjoyed her time serving on the Board and seeing Mr. Johnson progress in his various roles at BPU. She thanked him for his service to BPU and the community and wished him a happy retirement.

Ms. Mulvany Henry made note that she would entertain a motion to move the January meeting dates before the meeting adjourned. She acknowledged that she and Mr. Johnson may not always agree, but always found common ground in caring for BPU and the community. She wished him the best in his retirement and wished everyone a happy holiday season.

Mr. Groneman took a moment to acknowledge Mr. Johnson for his 45-year career with BPU; Mr. Johnson started at an entry-level position and after demonstrating a relentless drive to grow and learn, he earned his MBA from Ottawa University and in 2019 was hired as General Manger. Under Mr. Johnson's leadership, BPU has maintained it's position as one of the top municipal utility companies in the country. Mr. Johnson's focus on fiscal responsibility, sustainability, and community engagement had left a lasting mark on the organization and the community. Mr. Johnson served on the Board of the Greater Kansas City United Way and the Boys and Girls Club. He was recognized nationally when he received the Mark Crisson Leadership and Managerial Excellence Award from the American Public Power Association (APPA). Mr. Johnson also served as President of Kansas Municipal Utilities (KMU) and was selected for the Edgar P. Schowalter Award, which is the highest recognition given by KMU. He stated Mr. Johnson's legacy was one of innovation, foresight, and a deep

RESOLUTION NO: 5308

RESOLUTION APPOINTING DELEGATES AND ALTERNATE DELEGATES TO 2024 ANNUAL MEETING OF WESTERN FUELS ASSOCIATION, INC.

BE IT RESOLVED by the Board of Di	rectors of Kansas City
Board of Public Utilities	_that the following named persons are hereby
appointed as its Delegates and Alternate	e Delegates, to-wit:
Jeremy Ash	_Delegate
Don Stahl	_Delegate
Jerin Purtee	_Alternate Delegate
	_Alternate Delegate
to the 2024 Annual Meeting of the Memb	pers of Western Fuels Association, Inc.

SECRETAR	Y'S CERTIFICATE
I, Stevie A. Wakes Sr.	Secretary of Kansas City Board of tify that the above and foregoing Resolution
Public Utilities do hereby cer	tify that the above and foregoing Resolution
was adopted by the Board of Directors in	
	Resolution has not been amended or modified.
Dated this 18th day of Dec	
	Secretary



Kansas City Board of Public Utilities

Unaudited Monthly Financial Statements For the Period Ending November 30, 2024 Prepared by Accounting



Table of Contents

Combining Unaudited Balance Sheet	
Statements of Revenues, Expenses and Change in Net Assets All Operating Units Electric Operating Unit Water Operating Unit	5 2 6
Graphical Three Year Summary	1
Budget Comparison - January 1 thru November 30, 2024	-
Construction Summary - January 1 thru November 30, 2024	2
Financial Metrics	ĸ
Debt Service Coverage	m
Statement of Cash and Investments	ĸ







	TELEVINIO UNIEILI	11111
	Current Period	Last
ETS		
CAPITAL ASSETS		
Property, Plant and Equipment	1,556,477,299	H
Accumulated Depreciation	(829,324,785)	
Acquisition Adjustment	20,519,348	
Plant in Service, Net	747,671,863	
Construction Work In Progress	40,687,169	

CAPITAL ASSETS

IC UTILITY	<u></u>		WATER UTILITY	TILITY		COMBINED	INED
	Last Year	٥	Current Period	Last Year	Curre	Current Period	Last Year
	1,512,759,862		449,833,882	440,016,022	2)	2,006,311,181	1,952,775,884
	(797,025,845)		(187,200,185)	(178,738,670)	(1)	1,016,524,970)	(975,764,515)
	21,720,481					20,519,348	21,720,481
	737,454,497		262,633,698	261,277,352	1,	1,010,305,561	998,731,849
	53,372,167		34,785,305	28,038,163		75,472,474	81,410,330
s	790,826,664	s	\$ 500,419,003	297,419,003 \$ 289,315,515	\$ 1,	\$ 580,877,800,1	1,080,142,179

ant Period Last Year Current Period Last Year Current Period Last Year L,556,477,299 1,512,759,862 449,833,882 440,016,022 (829,324,785) (797,025,845) (187,200,185) (178,738,670) 20,519,348 21,720,481	Last Year Curre 440,016,022 2,0 (178,738,670) (1,0	Last Year
1,512,759,862 449,833,882 (797,025,845) (187,200,185) (21,720,481	440,016,022 (178,738,670)	1,952,775,884
1,512,759,862 449,833,882 (797,025,845) (187,200,185) (440,016,022 (178,738,670)	1,952,775,884
(797,025,845) (187,200,185) (21,720,481	(178,738,670)	
	ONC OFFICE	(9/5,/64,515
	50,519,348	21,720,481
747,671,863 261,277,352 262,633,698 261,277,352		998,731,849
40,687,169 53,372,167 34,785,305 28,038,163		81,410,330
788,359,032 \$ 290,826,664 \$ 297,419,003 \$ 289,315,515 \$	\$ 289,315,515 \$ 1,085,778,035 \$	\$ 1,080,142,179

	ELECTRIC UTILITY	TILITY	WATER UTILITY	LITY	COMBINED	ED
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
	1,556,477,299	1,512,759,862	449,833,882	440,016,022	2,006,311,181	1,952,775,884
	(829,324,785)	(797,025,845)	(187,200,185)	(178,738,670)	(1,016,524,970)	(975,764,515)
	20,519,348	21,720,481			20,519,348	21,720,481
	747,671,863	737,454,497	262,633,698	261,277,352	1,010,305,561	998,731,849
	40,687,169	53,372,167	34,785,305	28,038,163	75,472,474	81,410,330
s	788,359,032 \$	790,826,664	\$ 297,419,003 \$	289,315,515	\$ 1,085,778,035 \$	1,080,142,179
	34,834,775	27,148,890	873,665	1,027,007	35,708,440	28,175,897
	110,000	302,000	000'06	138,000	200,000	440,000
	800,000	800,000	200,000	200,000	1,000,000	1,000,000
	880,000	880,000	220,000	220,000	1,100,000	1,100,000
	Y		6,290,000	6,290,000	6,290,000	6,290,000
	9,156,273	9,156,273	. *		9,156,273	9,156,273
	0		12,761,866	12,309,368	12,761,866	12,309,368
	7,000,000		•		7,000,000	
	27,994,540	27,117,627	4,511,845	4,092,097	32,506,385	31,209,724
	13,781,397	11,564,290	3,592,548	3,297,270	17,373,945	14,861,560
	(254,439)	250,100	(71,846)	(25,353)	(326,285)	224,747
	19,230,359	18,328,365	3,652,754	3,332,333	22,883,113	21,660,698
	11,167,667	11,656,080	r		11,167,667	11,656,080
	828,967	908'026	70,912	66,433	899,879	1,037,239
		i	4	ı.		
	1,963,546	1,963,546			1,963,546	1,963,546
	1,080,838	565,421	34,452	42,585	1,115,290	900'809
1	40,932,472	39,836,297	(40,932,472)	(39,836,297)		
s	\$ 566,306,395	150,539,695	\$ (8,706,276) \$	(8,846,557)	\$ 160,800,119 \$	141,693,138

Allowance for Doubtful Account

Plant & Material Inventory

Accounts Receivable Unbilled

Accounts Receivable

ERC Reserve

System Development Reserve

Cash & Marketable Securities Economic Development Fund

CURRENT ASSETS

CAPITAL ASSETS, NET

Reserve - Worker's Comp Reserve - Public Liability

Capital Debt Reduction

Rate Stabilization

Fuel/Purchase Power Deferred

Prepaid Insurance

Fuel Inventory

Lease Receivable - Current

Other Current Assets

TOTAL CURRENT ASSETS





231,907

16,112,108

839,545

1,500,000 7,456,952 26,140,512

		ELECTRIC UTILITY	IE S	, LITY
	٥	Current Period		Last Year
NON CURRENT ASSETS				
RESTRICTED ASSETS				
Debt Service Fund		14,235,805		14,236,524
Construction Fund 2016C		.0		231,907
Construction Fund 2020A				839,545
Improvement & Emergency Fund		1,350,000		1,350,000
Customer Deposits Reserve		6,291,847	ı	6,088,339
TOTAL RESTRICTED ASSETS	\$	21,877,652	\$	22,746,315
System Development Costs		894,814		882,363
Notes Receivable		44,382		41,499
Net Pension Assets		,		18,614,313
Regulatory Asset		55,477,357		59,155,414
Lease Receivable		11,124,055		13,016,013
TOTAL NON CURRENT ASSETS	\$	89,418,260	\$	114,455,917
TOTAL ASSETS	s	1,047,283,687	-0>	1,055,822,276
DEFERRED OUTFLOWS OF RESOURCES		1 460 337		1,610,115
Deferred Debt - 2020B Refunding		1,874,104		2,024,794
Deferred Debt - Pension		76,170,406		32,364,027
Deferred Debit - OPEB		4,390,889		1,589,706
		100 ENGREEN STREET		The Part of the Part of

ELECTRIC UTILITY	UTIL	ΤΥ		WATER UTILITY	LITY		COMBINED	IED
urrent Period		Last Year	ŏ	Current Period	Last Year	0	Current Period	Last Year
14,235,805		14,236,524		1,869,287	1,875,584		16,105,092	16,112,
.0		231,907			1) :	231,9
£		839,545					j.	839,
1,350,000		1,350,000		150,000	150,000		1,500,000	1,500,0
6,291,847		6,088,339	ı	1,328,636	1,368,613		7,620,483	7,456,9
\$ 259'178'17	\$	22,746,315	\$	3,347,923 \$	3,394,197	S	25,225,575 \$	26,140,
894,814		882,363		26,560	123,000		921,374	1,005,3
44,382		41,499					44,382	41,
ř		18,614,313		-1	4,653,578		1	23,267,8
55,477,357		59,155,414		1-			55,477,357	59,155,
11,124,055		13,016,013			-		11,124,055	13,016,0
89,418,260	\$	114,455,917	s	3,374,483 \$	8,170,775	÷S	92,792,743 \$	122,626,
1,047,283,687	45-	1,055,822,276	S	292,087,210 \$	288,639,733	w.	1,339,370,897 \$	1,344,462,
1,460,337		1,610,115		37,007	40,803		1,497,344	1,650,
1,874,104		2,024,794		462,392	499,572		2,336,496	2,524,
76,170,406		32,364,027		19,068,938	8,117,344		95,239,344	40,481,
4,390,889		1,589,706	3	1,097,722	397,426		5,488,611	1,987,
\$ 982,736	\$	37,588,642	\$	\$ 650,666,059 \$	9,055,145	45	104,561,795 \$	46,643,
1,131,179,423	₹.	1,093,410,918	45	312,753,269 \$	297,694,878	s,	1,443,932,692 \$	1,391,105,

41,499

23,267,891 59,155,414

1,005,363

13,016,013

122,626,692

344,462,009

1,650,918 2,524,366 1,987,132

46,643,787

TOTAL DEFERRED OUTFLOWS OF RESOURCES

TOTAL ASSETS AND DEFERRED OUTFLOWS

40,481,371

391,105,796





ELECTRIC UTILITY	urrent Period Last Year
	Currer

ER UTILITY	Last Year
WATER	Current Period

INED	Last Year
COMBINE	Current Period

Z	
0	
Ξ	
2	
Š	

TOTAL NET POSITION Net Position

И	459,144,556		410,707,131
	459,144,556	s	410,762,191

192,570,183	\$ 258,192,852	208,1
132,070,163	758,191,802	ZU8,1

bU3,332,374	603,332,374	
	s	
667,337,408	667,337,408	
	s	

544,161,920

513,106,722

40,316,170

35,389,645

503,845,750

770,717,774 1,788,226

2,040,193

26,976,461

29,311,327

29,016,654

573,178,574

542,418,049

67,292,631

62,912,746

505,885,943

479,505,303

27,523,101

LIABILITIES

LONG TERM DEBT - REVENUE BOND Government Loans Principal

TOTAL LONG TERM DEBT

SEFERRED CREDITS	Pension Obligation

Const Contract Retainage Payable - Noncurrent OPEB Obligation

TOTAL DEFERRED CREDITS

CURRENT LIABILITIES

Current Maturities-Govt Loans Current Maturities LT Debt Interest on Revenue Bonds Customer Deposits

Accounts Payable

4,071,270 5,466,357

35,707,102

21,865,428

16,285,079

35,707,102

38,150,507

129,537,627 \$ 8,926,77
37,6

27 522	8,926,7	s	9,537,627
--------	---------	---	-----------

44,633,877

47,688,134

44,633,877

20,356,349 27,331,785

> 4,711,750 3,614,477 199,214 4,793,250 3,019,189

23,848,250 243,816 4,639,359 6,088,339

> 251,966 4,479,143

6,291,847 14,746,178

24,481,750

1,328,636 1,006,124

16,896,754

216,196 1,368,613 1,578,115

29,275,000 7,620,483 15,752,302 3,271,155 4,678,357

4,855,555

7,456,952

18,474,869

28,560,000 3,858,293





	ELECTRIC	RIC UTILITY		WATER UTILITY	TILITY		COMBINED	NED
0	Current Period	Last Year	ō	Current Period	Last Year		Current Period	Last Year
	6,229,704	7,098,329		2,806,355	2,566,655	55	9,036,059	9,664,984
	493,917	574,053		,		1	493,917	574,053
	1,125,640	465,156		269,958	211,204	94	1,395,598	096'929
	080'866	1,799,604		283,498	513,338	38	1,281,578	2,312,942
	8,398,173	7,776,820		8,459	8,680	30	8,406,632	7,785,500
	7			1		χ		
	2,578,761	2,366,192		505,993	479,669	69	3,084,754	2,845,861
S	\$ 651,270,07	71,796,672	s.	14,220,676 \$	15,268,697	\$ 20	84,295,835 \$	82,065,369
*	\$ 696'082'285	613,389,717	s,	\$ 6,671,049 \$	91,488,103	33	674,402,018 \$	704,877,820
	442,636	514,583		118,852	139,174	74	561,488	653,757
				X		1	1	
	58,038,937	46,758,471		14,509,734	11,689,618	81	72,548,671	58,448,089
	13,046,479	7,231,198		3,260,782	1,807,800	00	16,307,261	866'880'6
	12,775,846	14,754,758		λ			12,775,846	14,754,758
w	\$ 84,303,898 \$	69,259,010	\$	17,889,368 \$	13,636,592	32 \$	102,193,266	82,895,602
S	1,131,179,423 \$	1,093,410,918	s	312,753,269 \$	297,694,878	\$ 84	1,443,932,692 \$	1,391,105,796

Const Contract Retainage Payable - Current

Payment in Lieu of Taxes TOTAL CURRENT LIABILITIES

Accrued Claims Payable Public Liab

Payroll & Payroll Taxes

Benefits & Reclaim

Accrued Claims Payable-WC

Other Accrued Liabilities

TOTAL DEFERRED INFLOWS OF RESOURCES

Deferred Inflow Leases

TOTAL LIABILITIES, NET POSITION AND

DEFERRED INFLOWS RESOURCES

Deferred Gain on Bond Refunding

DEFERRED INFLOWS OF RESOURCES

TOTAL LIABILITIES

Recovery Fuel/Purchase Power

Deferred Credit Pension

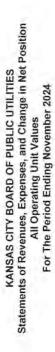
Deferred Credit OPEB





		Monthly					Year	Year-To-Date & Annual	ā	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2024 Year To Date Budget	2024 Year To Date Actuals	2023 Year To Date Actuals	2024 Annual Budget	Percent Actual To Annual Budget
				O	OPERATING REVENUES					
				Š	Sales of Energy and Water					
8,156,000	8,108,511	%66	5,081,701	409 1	Residential Sales	106,819,000	106,903,733	104,103,286	115,839,000	95%
9,978,000	10,339,240	104%	8,555,665	5 21%	Commercial Sales	112,589,000	122,063,886	121,508,620	122,268,000	100%
5,128,000	4,200,634	82%	3,358,298	8 25%	Industrial Sales	55,142,000	52,129,464	51,668,506	59,890,000	87%
854,660	780,412	91%	778,362	- 2	Schools	10,223,160	10,941,551	10,994,617	11,117,960	%86
25,100	27,139	-	22,839	%61 E	Highway Lighting	331,900	328,063	331,523	366,700	%68
1		1.	(28,000)	-100%	Public Authorities	28,000	26,000	28,000	28,000	N
50,000	49,921	100%	47,556		Fire Protection	250,000	551,334	526,792	000'009	95%
24,191,760	23,505,857	%16	17,816,422		32% Total Sales of Energy and Water	285,683,060	292,	289,161,345	310,109,660	94%
95,000	83,237	88%	75,390	%01 C	Borderline Electric Sales	1,151,000	1,121,239	1,135,658	1,246,000	%06
1,108,000	392,566		471,684	4 -17%	Wholesale Market Sales	12,383,000	766,888,997	12,368,631	13,463,000	73%
1,203,000	475,803		547,075		-13% Total Other Utility Sales	13,534,000	11,010,236	13,504,288	14,709,000	75%
212,000	196.821	93%	238,813		Forfeited Discounts	2,730,500		2,699,758	2,958,500	%06
232,450	2.403.668	1.034%	158,920	0 1.413%	Connect/Disconnect Fees	2,561,550	5,783,073	3,431,847	2,792,900	207%
143,000	17,538	12%	132,117		Tower/Pole Attachment Rentals	1,656,000	2,046,990	1,389,998	1,879,000	109%
1				1	Ash Disposal					
2.650	1,496	26%	2,520	0 -41%	Diversion Fines	29,150	14,673	21,485	31,800	46%
83,159	6,289	8%	93,814	4 -93%	Service Fees	859,457	651,878	981,315	940,620	%69
15,501	14,375	0,	353,643		Other Miscellaneous Revenues	168,590	(1,012,148)	14,292	184,090	-220%
					Deferred Revenue-Fuel/PP-Amort		4,087,528			
		A		1	Deferred Revenue-Fuel/PP-Recog					
688.760	2.640,187	383%	979,827		169% Total Other Revenues	8,005,247	14,244,532	8,538,696	8,786,910	162%
2,988,600	3,084,754		2,845,861	1 8%	Payment In Lieu Of Taxes	35,290,728	35,583,833	35,377,520	38,314,998	93%
2,988,600	3,084,754		2,845,861		8% Total Payment In Lieu Of Taxes	35,290,728	35,583,833	35,377,520	38,314,998	93%
29 072 120	\$ 29 072 120 \$ 29 706 600	III.	102% \$ 22.189.185		34% TOTAL OPERATING REVENUES	\$ 342,513,035	\$ 342,513,035 \$ 353,812,631 \$	\$ 346,581,850	\$ 371,920,567	95%

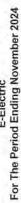






		Monthly					Year	Year-To-Date & Annual	al	
10/54 - 64	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2024 Year To Date Budget	2024 Year To Date Actuals	2023 Year To Date Actuals	2024 Annual Budget	Percent Actual To Annual Budget
				O	OPERATING EXPENSES					
	2,564,706	70%	2,904,300	-12%	Production	41,934,812	39.143.733	44.760.320	45.609.096	%98
	5,941,842	146%	5,074,404		Purchased Power	48,029,284	56,136,404	51,283,283	53,106,638	106%
	1,733,308	71%	2,043,987	-15%	Fuel	35,391,543	28,782,906	31,665,510	38,502,401	75%
	3,949,292	94%	5,191,992	-24%	Transmission and Distribution	48,728,259	43,647,413	44,232,318	52,912,589	82%
	474,908	101%	756,335	-37%	Customer Account Expense	5,509,522	5,188,686	4,929,530	5,980,527	87%
	2,496,545	83%	2,815,286	-11%	General and Administrative	35,112,139	31,002,910	29,478,812	38,097,563	81%
	3,738,243	104%	3,633,305	3%	Depreciation and Amortization	39,565,317	40,851,803	40,108,502	43,162,164	%96
	4	4	,		Dfrd Fuel & Purch Power-Amort	٠		14,781,274	4	y
69	20,898,843	%86	\$ 22,419,610		-7% TOTAL OPERATING EXPENSES	\$ 254,270,875 \$	\$ 244,753,855 \$	\$ 261,239,549	\$ 277,370,978	88%
49	8,807,758	115%	\$ (230,425)	-3,922% OPERATIN	PERATING INCOME	\$ 88,242,160 \$	\$ 109,058,776	\$ 85,342,301	\$ 94,549,589	115%
				Z	NON OPERATING INCOME/EXPENSE					
	373,121	123%	400,659		Investment Interest	3,495,138	4,469,056	3,720,345	3,809,490	117%
	(1,663,638)	107%	(1,618,518)		Interest - Long 1 erm Debt	(18,210,275)	(18,309,352)	(19, 184, 568)	(18,768,727)	93%
	(26,961)	%16	(27,451)	-2%	Interest - Other	(306,900)	(299,602)	(303,861)	(334,800)	%68
	(3,084,754)	103%	(2,845,861)	8%	PILOT Transfer Expense Disposal of Assets-Gain/Loss	(35,290,728)	(35,583,833)	(35,377,520)	(38,314,998)	%86
	15,207	35%	29,753	-49%	Other Income	475,768	499,651	301,397	518,716	%96
	*				Other Expense	· ·	(134)	i		
69	\$ (4,387,026)	104%	\$ (4,061,418)		8% TOTAL NONOPERATING INCOME/EXPENSES	\$ (49,836,997)\$ (49,224,214)\$ (50,854,207)	(49,224,214)	\$ (50,854,207)	\$ (54,091,319)	91%
69	3 4,420,732	129%	\$ (4,291,844)		-203% INCOME BEFORE TRANSFER & CONTRIB.	\$ 38,405,163	\$ 59,834,561	\$ 34,488,094	\$ 40,458,270	148%
				H	TRANSFER AND CONTRIBUTION TO/FROM					
	48,886	117%	1		NExch-Main, Design & Ext Fee	458,333	2,456,011	574,408	200,000	491%
2 465 026 6	C A AGO 618	120%	120% C 1/1 201 RAA)		-204% TOTAL CHANGE IN NET POSITION	\$ 38 863 496	\$ 62.290.572 \$	\$ 35.062.502	\$ 40.958.270	152%

KANSAS CITY BOARD OF PUBLIC UTILITIES Statements of Revenues, Expenses, and Change in Net Position E-Electric For The Period Ending November 2024





		Monthly					Year	Year-To-Date & Annual	al	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2024 Year To Date Budget	2024 Year To Date Actuals	2023 Year To Date Actuals	2024 Annual Budget	Percent Actual To Annual Budget
				J	OPERATING REVENUES					
				5,	Sales of Energy and Water					
5,879,000	5,379,472	95%	3,009,623	%62	Residential Sales	81,926,000	81,849,306	80,311,393	88,846,000	95%
8,869,000	9,106,151	-	7,588,671	20%	Commercial Sales	100,852,000	-	109,765,420	109,558,000	100%
4,542,000	3,677,037	81%	2,986,417	23%	Industrial Sales	48,899,000	45,979,714	45,871,003	53,140,000	87%
794,000	705,654	%68	729,216	-3%	Schools	9,597,000	10,203,314	10,385,467	10,451,000	%86
25,100	27,139	108%	22,839	19%	Highway Lighting	331,900	328,063	331,523	366,700	%68
					Public Authorities		*		•	
.1		N. S.		•	Fire Protection		4			ĭ
20,109,100	18,895,452	84%	14,336,766		32% Total Sales of Energy and Water	241,605,900	247,427,534	246,664,806	262,361,700	94%
95,000	83,237	88%	75,390	10%	Borderline Electric Sales	1,151,000	1,121,239	1,135,658	1,246,000	%06
1,000,000	155,750	16%	357,522	-56%	Wholesale Market Sales	11,000,000	8,512,391	10,937,237	12,000,000	71%
1,095,000	238,987	22%	432,912		-45% Total Other Utility Sales	12,151,000		12,072,894	13,246,000	73%
157,000	157,457	100%	191,050	-18%	Forfeited Discounts	2,177,000	2,138,006	2,159,807	2,365,000	%06
209,250	2,378,692	1,137%	122,233	1,846%	Connect/Disconnect Fees	2,301,750		3,137,861	2,511,000	220%
120,000	14,030		105,694	-87%	Tower/Pole Attachment Rentals	1,400,000	1,861,156	1,099,981	1,600,000	116%
1		, H			Ash Disposal					1
1,900			2,010	-100%	Diversion Fines	20,900	9,491	17,179	22,800	42%
1,750	2,789	159%	1,500	%98	Service Fees	19,250	21,039	22,278	21,000	100%
14,501		%66	335,261	%96-	Other Miscellaneous Revenues	157,590	(908,402)	(6,347)	172,090	-528%
Ĵ					Deferred Revenue-Fuel/PP-Amort		4,087,528	1		î
1.	19.11	1	0.1		Deferred Revenue-Fuel/PP-Recog					
504,401	2,567,343	%609	757,749		239% Total Other Revenues	6,076,490		6,430,759	6,691,890	190%
2,463,134	2,578,761	105%	2,366,192	%6	Payment In Lieu Of Taxes	29,598,214	30,067,487	30,089,232	32,151,514	94%
2,463,134	2,578,761	105%	2,366,192		9% Total Payment In Lieu Of Taxes	29,598,214	1 30,067,487	30,089,232	32,151,514	94%
\$ 24.171.635	\$ 24.280.543		100% \$ 17.893,619		36% TOTAL OPERATING REVENUES	\$ 289,431,604	\$ 289,431,604 \$ 299,870,268 \$ 295,257,692	\$ 295,257,692	\$ 314,451,104	95%







Current Period Budget		Monthly					Yea	Year-To-Date & Annual	a .	
	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2024 Year To Date Budget	2024 Year To Date Actuals	2023 Year To Date Actuals	2024 Annual Budget	Percent Actual To Annual Budget
				9	OPERATING EXPENSES					
3,042,939	2,096,674	%69	2,282,622	-8%	Production	34,977,800	33,038,533	39,133,611	38.055.738	87%
4,071,596		146%	5,074,404	17%	Purchased Power	48,029,284	56,136,404		53,106,638	106%
2,451,202	1,733,308	71%	2,043,987	-15%	Fuel	35,391,543	28,782,906	31,665,510	38,502,401	75%
2,836,785		100%	3,584,129	-21%	Transmission and Distribution	33,077,313	30,231,068	30,119,243	35,914,097	84%
287,696		103%	489,803	-40%	Customer Account Expense	3,374,608	3,133,529		3,662,304	86%
2,371,951	1,950,897	82%	2,198,273	-11%	General and Administrative	27,730,354	24,490,169	LV.	30,087,185	81%
2,906,232		104%	2,941,120	3%	Depreciation and Amortization	31,968,554	33,130,880	32,416,211	34,874,787	95%
								14,101,214	1	
\$ 17,968,401	\$ 17,899,800	100%	\$ 18,614,339		4% TOTAL OPERATING EXPENSES	\$ 214,549,455 \$	\$ 208,943,489 \$	\$ 225,551,595	\$ 234,203,151	89%
\$ 6,203,233	\$ 6,380,743	103%	\$ (720,720)		-985% OPERATING INCOME	\$ 74,882,149	\$ 90,926,779	\$ 69,706,097	\$ 80,247,953	113%
				NC	NON OPERATING INCOME/EXPENSE					
247,547	302,042	122%	326,157	-7%	Investment Interest	2,850,324	3,651,265	3,008,925	3,107,742	117%
(1,493,047)	(1,571,622)		(1,546,453)		Interest - Long Term Debt	(16,929,339)	(16,929,341)	(17,670,617)	(18,422,386)	95%
(22,700)	(22,260)	%86	(22,433)	X	Interest - Other	(249,700)	(244,103)		(272,400)	%06
(2,463,134)	(2,578,761)	105%	(2,366,192)	%6	PILOT Transfer Expense	(29,598,214)	(30,067,487)	(30,089,232)	(32,151,514)	94%
•	4				Disposal of Assets-Gain/Loss			1		1
41,498	14,682	35%	29,304	-20%	Other Income	459,818	506,221	288,086	501,316	101%
	ľ	T		,	Other Expense		(134)	ĭ		
\$ (3,689,836)	\$ (3,855,919)	105%	\$ (3,579,617)		8% TOTAL NONOPERATING INCOME/EXPENSES	\$ (43,467,111) \$ (43,083,579) \$ (44,712,536)	\$ (43,083,579)	\$ (44,712,536)	\$ (47,237,242)	91%
\$ 2,513,398	\$ 2,524,824	100%	\$ (4,300,337)	-159% INCOME	COME BEFORE TRANSFER & CONTRIB.	\$ 31,415,038		\$ 47,843,201 \$ 24,993,561	\$ 33,010,711	145%
				H	TRANSFER AND CONTRIBUTION TO/FROM					
· ·	4	0			NExch-Main, Design & Ext Fee	,	4	Ŷ	•	Y
\$ 2.513,398	\$ 2,524,824	100%	\$ (4,300,337)	-159% TOTAL C	TAL CHANGE IN NET POSITION	\$ 31,415,038	\$ 47,843,201	\$ 24,993,561	\$ 33,010,711	145%









	2	Monthly					Year	Year-To-Date & Annual	al	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2024 Year To Date Budget	2024 Year To Date Actuals	2023 Year To Date Actuals	2024 Annual Budget	Percent Actual To Annual Budget
				Ö	OPERATING REVENUES					
					Sales of Energy and Water					
2,277,000	2,729,039	120%	2,072,078	32%	Residential Sales	24,893,000	25,054,427	23,791,893	26,993,000	93%
1,109,000	1,233,089	111%	966,994	28%	Commercial Sales	11,737,000	12,996,749	11,743,200	12,710,000	102%
586,000	523,597	%68	371,882	41%	Industrial Sales	6,243,000	6,149,749	5,797,504	6,750,000	91%
099'09		123%	49,146	52%	Schools	626,160	738,236	609,150	096'999	111%
					Highway Lighting					
	1.3		(28,000)	-100%	Public Authorities	28,000	000099	28,000	28,000	200%
50,000	149.921	100%	47,556	2%	Fire Protection	920,000	551,334	526,792	600,000	92%
4,082,660	4,610,405	113%	3,479,656		32% Total Sales of Energy and Water	44,077,160	45,546,495	42,496,539	47,747,960	95%
					Borderline Electric Sales					
108,000	236,816	219%	114,162	107%	Wholesale Market Sales	1,383,000	1,376,606	1,431,394	1,463,000	94%
108,000	ā	219%	114,162	200	107% Total Other Utility Sales	1,383,000	1,376,606	1,431,394	1,463,000	94%
55,000		72%		-18%	Forfeited Discounts	553,500	534,531	539,952	593,500	%06
23,200		108%	36,686	32%	Connect/Disconnect Fees	259,800	250,275	293,987	281,900	
23,000				%28-	Tower/Pole Attachment Rentals	256,000	185,834	290,017	279,000	%19
				à	Ash Disposal					
750	1,496	200%	510	194%	Diversion Fines	8,250	5,182	4,307	000'6	
81,409		4%	92,314	%96-	Service Fees	840,207	630,839	959,037	919,620	%69
1,000			18,382		Other Miscellaneous Revenues	11,000	(103,746)	20,639	12,000	-865%
		•		6	Deferred Revenue-Fuel/PP-Amort			i i	1	
		4		7.	Deferred Revenue-Fuel/PP-Recog		a.	9		
184,359	3 72.844	40%	222,078		-67% Total Other Revenues	1,928,757	7 1,502,915	5, 2,107,938	2,095,020	72%
525,467	5	%96	479,669	969	Payment In Lieu Of Taxes	5,692,514	5,516,346	5,288,288	6,163,484	%06
525,467		%96			5% Total Payment In Lieu Of Taxes	5,692,514	5,516,346	5,288,288	6,163,484	%06
9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	The state of the s	1	-			-	074 400 47 9 000 040 07 9 404 400 07 9	014 400 410	6 ET ACO 4CA	0.40/



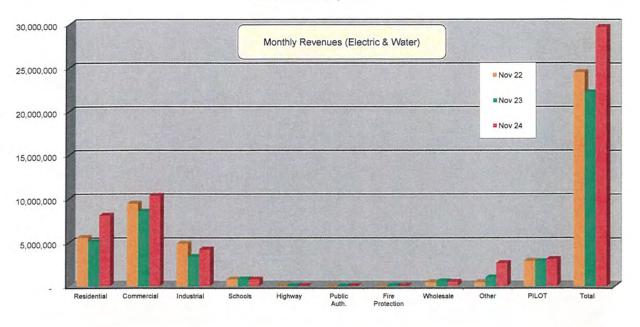


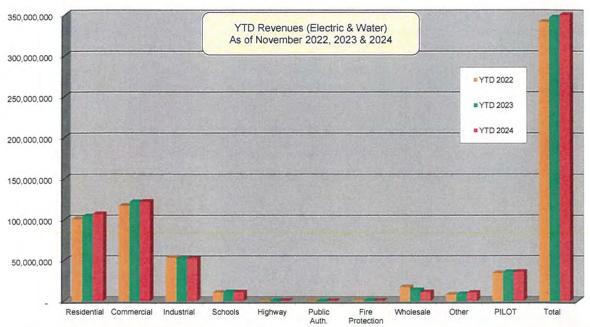


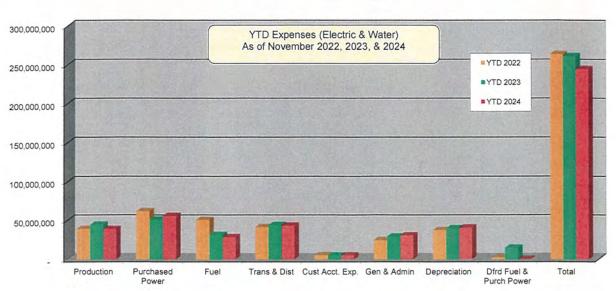
MOUTH						Year	Year-To-Date & Annual	al	
Actuals as a % o Budget	Actuals as a % of Prior Year Budget Actuals	1 - 381	Current Actuals over/under Prior Year	Description	2024 Year To Date Budget	2024 Year To Date Actuals	2023 Year To Date Actuals	2024 Annual Budget	Percent Actual To Annual Budget
			OPE	OPERATING EXPENSES					
80	78% 621,677	11	-25%	Production	6,957,012	6,105,200	5,626,709	7.553,357	81%
		1	ì	Purchased Power	*		4		1
	4	â	ì	Fuel				1	1
m	82% 1,607,863	63	-31%	Transmission and Distribution	15,650,946	13,416,345	14,113,076	16,998,492	%62
O	98% 266,533	33	-32%	Customer Account Expense	2,134,914	2,055,157	2,012,502	2,318,223	86%
w	86% 617,013	13	-12%	General and Administrative	7,381,785	6,512,741	6,243,377	8,010,377	81%
10	102% 692,185	85	2%	Depreciation and Amortization	7,596,763	7,720,923	7,692,291	8,287,378	93%
		i	A.	Dfrd Fuel & Purch Power-Amort	,	•		*	4
8	87% \$ 3,805,271	7	-21% TOT	-21% TOTAL OPERATING EXPENSES	\$ 39,721,420	\$ 35,810,366	\$ 35,687,954	\$ 43,167,827	83%
16	167% \$ 490,295	95	395% OPE	395% OPERATING INCOME	\$ 13,360,011	\$ 18,131,996	\$ 15,636,204	\$ 14,301,636	127%
			NON	NON OPERATING INCOME/EXPENSE					
5		02	-5%	Investment Interest	644,814	817,791	711,419	701,748	117%
3	_	(50)	28%	Interest - Long Term Debt	(1,280,936)	(1,380,011)	(1,523,951)	(1,347,341)	102%
O)	90% (5,019)	(6)	%9-	Interest - Other	(57,200)	(55,499)	(54,163)	(62,400)	%68
0)	96% (479,669)	(69)	2%	PILOT Transfer Expense Disposal of Assets-Gain/Loss	(5,692,514)	(5,516,346)	(5,288,288)	(6,163,484)	%06
(1)	36% 45	450	17%	Other Income	15,950	(6,570)	13,312	17,400	-38%
	è	į.	Ď,	Other Expense	4			i	1
9,	98% \$ (481,802))2)	10% TOT	10% TOTAL NONOPERATING INCOME/EXPENSES	69	(6,369,886) \$ (6,140,635)	\$ (6,141,671)	\$ (6,854,076)	%06
20	208% \$ 8,493		22,223% INCOME	OME BEFORE TRANSFER & CONTRIB.	\$ 6,990,125	\$ 11,991,361	\$ 9,494,533	\$ 7,447,560	161%
			IRA	TRANSFER AND CONTRIBUTION TO/FROM					
-	117%	7.	Ä	NExch-Main, Design & Ext Fee	458,333	2,456,011	574,408	200,000	491%
12	204% \$ 8,493	11	TOT %667,2	22,799% TOTAL CHANGE IN NET POSITION	\$ 7,448,459	\$ 7,448,459 \$ 14,447,372 \$ 10,068,941	\$ 10,068,941	\$ 7,947,560	182%



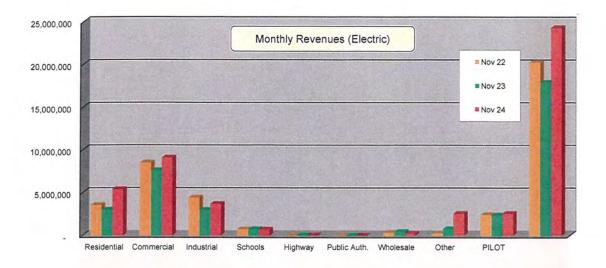
COMBINED (Electric/Water) November 30, 2024

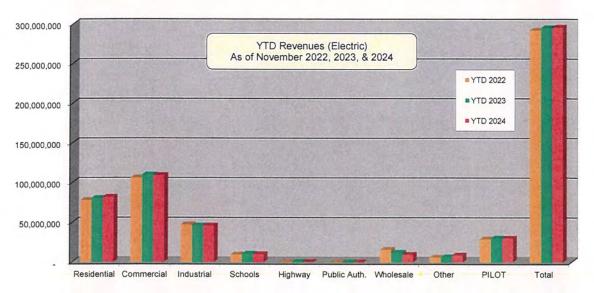


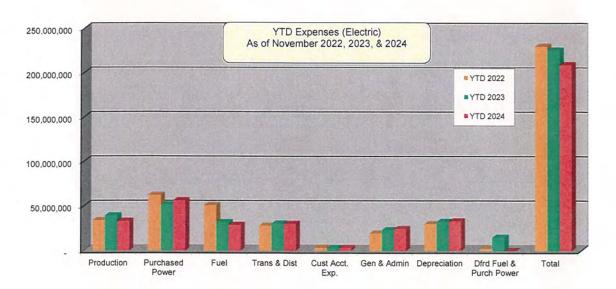




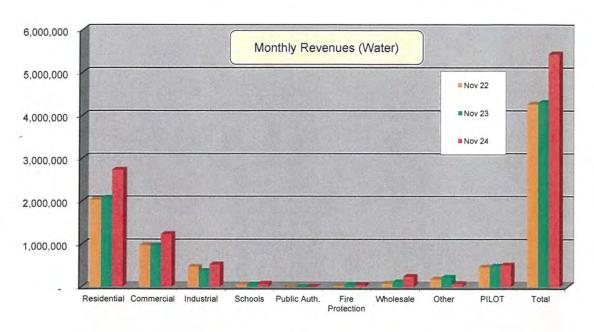
Electric November 30, 2024

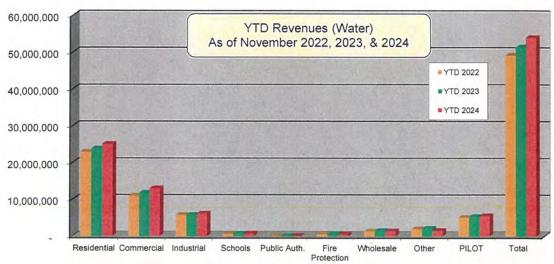


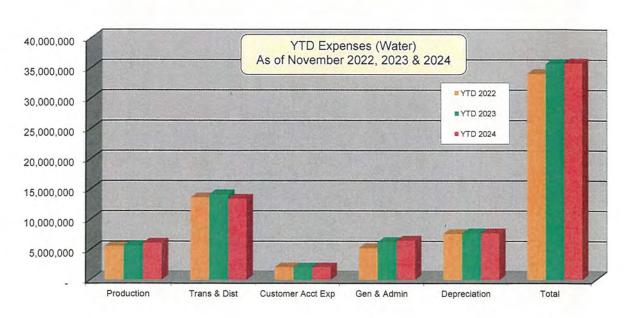




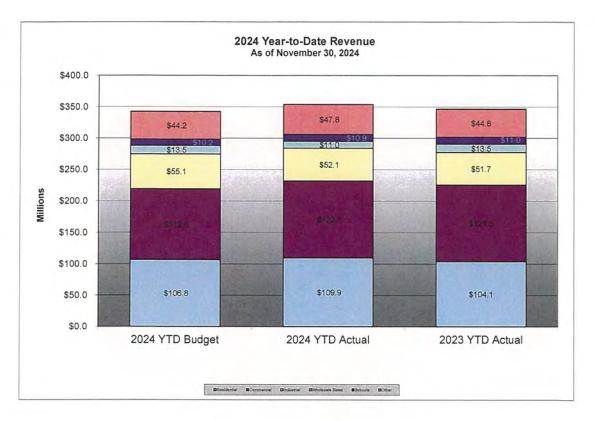
Water November 30, 2024

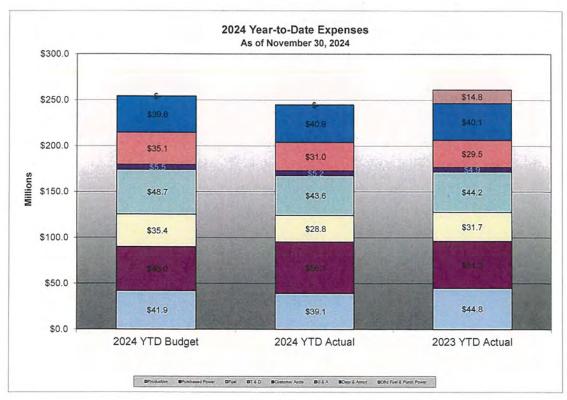




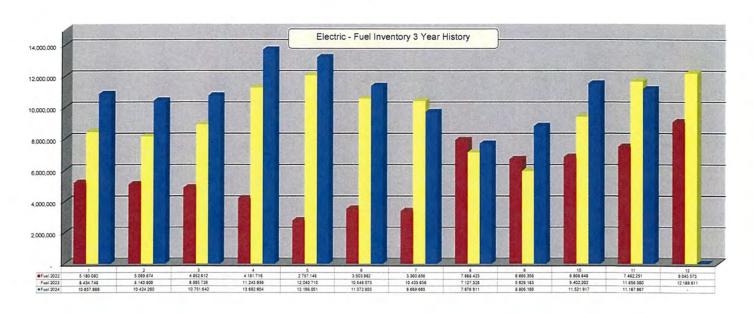


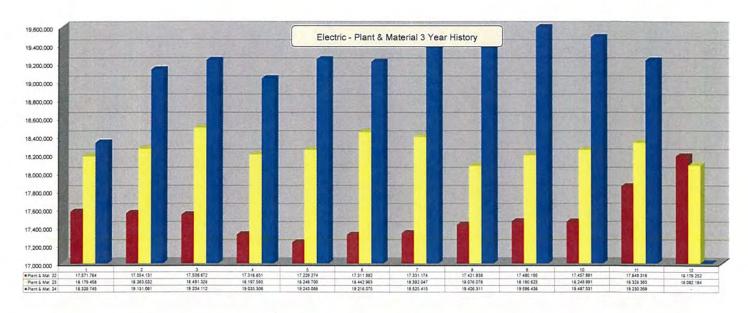
YTD Revenues and Expenses November 30, 2024

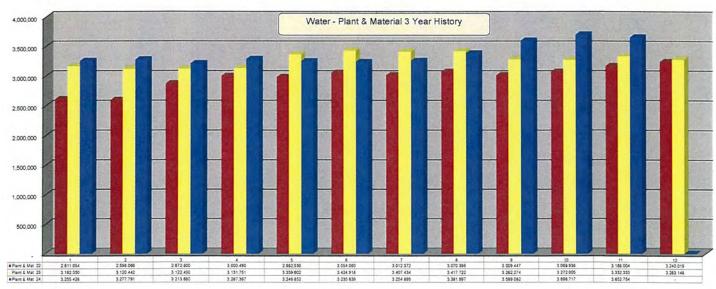




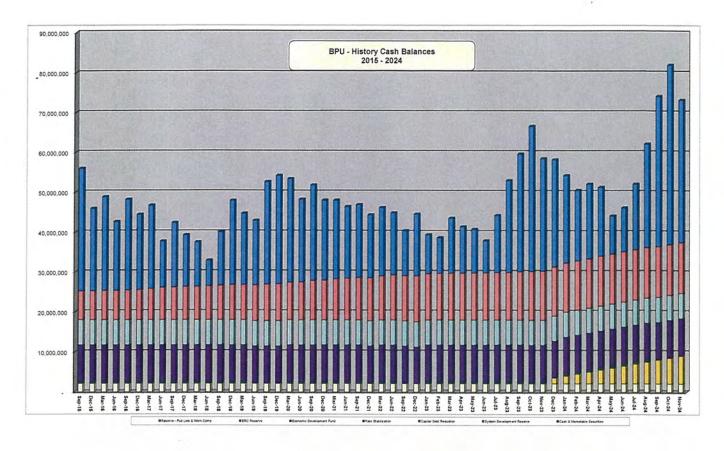
BPU - Inventory November 30, 2024

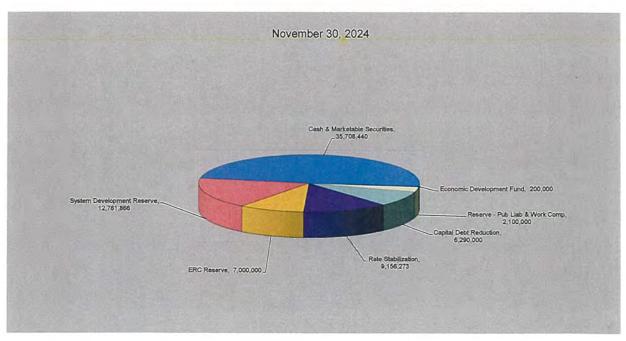






Cash Balances November 30, 2024







KANSAS CITY BOARD OF PUBLIC UTILITIES Budget Comparison November 2024

	2024 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
PERSONNEL				
1010-Regular Labor	51,975,118	46,903,463	5,071,655	9.76%
1020-Overtime/Special Pay	4,441,872	4,427,931	13,941	
1030-Health Care/Medical Benefit	13,146,069	6,500,866	6,645,203	50.55%
1040-Medical Insurance-Retirees	3,008,656	190,847	2,817,809	93.66%
1050-Pension Benefit	6,021,644	4,449,800	1,571,843	26.10%
1070-Life Insurance Benefit	1,049,411	864,141	185,270	17.65%
1080-Unemployment Benefit	56,417	53,240	3,177	5.63%
1090-OASDI/HI (FICA)	4,315,900	3,953,619	362,280	8.39%
1100-Liability Insurance/Work Co	858,139	(149,289)	1,007,428	117.40%
1110-Compensatory Balance Reserve	563,477	1,753,869	(1,190,392)	(211.26)%
1130-Disability Pay Benefit	687,545	585,937	101,609	14.78%
1140-Employee Education Assistance	60,000	41,154	18,846	31.41%
1170-Board Per Diem	6,000	1,500	4,500	75.00%
1180-Long-Term Care	201,611	78,686	122,925	60.97%
1990-Other Employee Benefits	50,000	63,090	(13,090)	(26.18)%
TOTAL PERSONNEL	86,441,858	69,718,853	16,723,005	19.35%
SERVICES				
2010-Tree Trimming Services	3,545,068	1,231,391	2,313,677	65.26%
2011-Contract Line Services	2,000		2,000	100.00%
2020-Legal Services	373,000	987,159	(614,159)	(164.65)%
2030-Engineering Services	1,603,950	954,993	648,957	40.46%
2040-Accounting/Costing Services	12,000	29,400	(17,400)	(145.00)%
2050-Auditing Services	440,000	245,227	194,773	44.27%
2060-Actuarial Services	13,500	12,725	775	5.74%
2070-Banking/Cash Mgmt/Treasury	941,900	1,041,356	(99,456)	(10.56)%
2080-Financial Advisory	39,000	41,000	(2,000)	(5.13)%
2090-General Management Services	150,000	43,976	106,024	70.68%
2100-Human Resource Services	177,600	176,609	991	
2110-Environmental Services	919,900	784,009	135,891	14.77%
2130-Computer Hardware Maintenance	350,900	198,430	152,470	43.45%
2131-Computer Software Maintenance	5,124,486	4,552,532	571,955	11.16%
2140-Advertising/Marketing/Sales	448,000	341,380	106,620	23.80%
2150-Janitorial Services	918,120	789,049	129,071	14.06%
2151-Trash Disposal	56,105	54,435	1,670	2.98%
2160-Travel/Mileage	939,970	434,660	505,310	53.76%
2170-Outside Printing & Duplicating	597,350	534,404	62,946	10.54%
2180-Insurance Services	2,582,000	2,212,434	369,566	14.31%
2190-Dues/Memberships/Subscription	390,139	253,082	137,056	35.13%
2200-Telecommunications Services	522,636	850,753	(328,117)	(62.78)%
2210-Clerical/Office/Tech Services	176,800	62,054	114,746	64.90%
2211-Copier Services	400	0.007.000	400	100.00%
2220-Security Services	1,514,000	2,027,932	(513,931)	(33.95)%
2230-Collection Services	90,000	64,046	25,954	28.84%
2240-Building Maintenance Service	1,483,846	1,277,277	206,570	13.92%
2241-Building Maint Srvc - HVAC	367,289	129,070	238,219 22,484	64.86%
2242-Building Maint Srvc - Elevator	114,272 11,850	91,788	11,850	19.68% 100.00%
2243-Pest & Bird Control	149,000	61,322	87,678	
2244-Grounds Maintenance		19,616	364	58.84%
2250-Mailing/Shipping Services	19,980 5,500	4,400	1,100	1.82% 20.00%
2260-Meter Testing/Protection	70,250	47,567	22,683	32.29%
2270-Public Notice	2,489,000	JB (1, 2, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	407,188	
2282-IT Prof Contracted Services	743,205	2,081,812 610,455	132,750	16.36%
2300-Equipment Maintenance	143,205	010,455	132,130	17.86%



KANSAS CITY BOARD OF PUBLIC UTILITIES Budget Comparison November 2024

	2024 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
2310-City Wide Yard Restoration	20,000	735	19,265	96.32%
2320-City Street Repairs	750,000	614,269	135,731	18.10%
2330-Right Of Way/Easements	112,000	60,176	51,824	46.27%
2340-Auxiliary Boiler Maintenance	12,500	8,907	3,594	28.75%
2351-Control System Support Service	160,000	131,246	28,754	17.97%
2360-Other Power Plant Maint		(163)	163	
2370-Liab-Inj Damages	1,734,600	1,614,425	120,175	6.939
2380-Sponsorships	1,149,100	666,673	482,427	41.98%
2390-Risk Mngmnt & Consulting Srv	275,000	346,273	(71,273)	(25.92)9
2500-Dogwood Gas Plant O&M	4,595,100	4,251,953	343,147	7.479
2990-Other Professional Services	806,675	547,176	259,499	32.17%
TOTAL SERVICES	36,997,991	30,488,014	6,509,977	17.60%
FUELS				
3010-Main Flame Fuel	35,482,054	26,102,571	9,379,483	26.43%
3012-Building Heat Fuel	1,500	693	807	53.819
3020-Start Up Fuel	1,260,347	2,214,051	(953,704)	(75.67)%
3025-AQC - Reagents	1,760,000	466,285	1,293,715	73.51%
3030-Ash Handling	1,530,000	800,662	729,338	47.67%
3040-On Road Vehicle Fuel	717,000	546,211	170,789	23.82%
3050-Purchase Power Energy	20,751,000	24,844,726	(4,093,726)	(19.73)9
3055-Purchased Power - Renewables	26,164,651	25,317,353	847,298	3.24%
3070-Purch Pwr Capacity NonEconomic	2,652,167	1,832,787	819,380	30.899
3080-Purchased Power Transmission	5,738,820	5,292,099	446,721	7.78%
3110-Off Road Fuel	107,500	155,896	(48,396)	(45.02)%
3600-Renewable Energy Certificates	(2,200,000)	(1,150,561)	(1,049,439)	(47.70)%
3990-Other Purchased Power	284,000	301,412	(17,412)	(6.13)%
TOTAL FUELS	94,249,039	86,724,185	7,524,854	7.98%
SUPPLIES				
4010-Office Supplies & Materials	161,450	134,634	26,816	16.619
4020-Laboratory Supplies	32,000	20,470	11,530	36.03%
4030-Janitorial Supplies	22,400	13,772	8,629	38.52%
4040-Comp/Srvr/Ntwrk Hrdwr Equip	1,015,725	537,377	478,348	47.09%
4041-Comp/Srvr/Ntwrk Sftwr & Lic	60,250	5,879	54,371	90.249
4050-Small Tools & Machinery	276,800	200,245	76,554	27.66%
4060-Water Treatment Chemicals	807,000	559,179	247,821	30.719
4070-Ferric Chemicals	200,000	170,372	29,628	14.819
4080-Lime/Caustic Chemicals	150,000	142,886	7,114	4.749
4090-Chlorine Chemicals	630,000	583,689	46,311	7.35%
4100-Other Chemicals & Supplies	307,500	269,078	38,422	12.499
4110-Clothing/Uniforms	315,600	384,835	(69,235)	(21.94)9
4120-Vehicle/Machinery Parts	758,000	664,611	93,389	12.329
4130-Building/Structural Supplies	715,000	311,121	403,879	56.499
4131-Bldg/Strctl Supp-Leeves/Dikes	130,000	65,291	64,709	49.789
4132-Blg/Strct/ Supp-Roads/Rails	70,000	94,606	(24,606)	(35.15)9
4133-Bld/Strctl Supp-Filter Srvcs	21,000	2	21,000	100.009
4140-Plant Equipment	275,200	186,527	88,673	32.229
4150-T&D Equipment	2,000	494	1,506	75.289
4160-Office Equipment	33,000	9,787	23,213	70.349
4170-Electric Usage	333072	61,677	(61,676)	175.50
4180-Water Usage		20,617	(20,617)	
4190-Environmental Supplies	68,600	46,024	22,576	32.919
4195-Flue Gas Treatment	325,000	165,362	159,638	49.129
4200-Hazardous Waste Supplies	1,100	1,072	28	2.569
4210-Safety Supplies	158,700	93,397	65,303	41.159
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4220-Communication Supplies				



KANSAS CITY BOARD OF PUBLIC UTILITIES

Budget Comparison November 2024

	2024 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
4250-General Parts & Supplies	10,000	2,166	7,834	78.34%
4251-General Parts & Supp Coal Conv	564,300	343,751	220,549	39.08%
4252-General Parts & Supp Coal Dust	6,000	726	5,274	87.90%
4253-General Parts & Supp Wash-Down	6,000	2,363	3,637	60.62%
4260-Transmission Parts & Supplies	70,000	57,243	12,757	18.22%
4270-Distribution Parts & Supplies	3,367,000	6,019,496	(2,652,496)	(78.78)%
4280-Books/Manuals/Reference	12,800	3,914	8,886	69.42%
4290-Micrographic/Records Equip		186	(186)	
4300-Boiler Maint-Forced Outages	545,000	1,076,450	(531,450)	(97.51)%
4301-Boiler Maint-Elec & Control	87,000	52,492	34,508	39.66%
4302-Boiler Maint-Mechancial	465,000	524,053	(59,053)	(12.70)%
4303-Boiler Maint-Motor	60,000	195	59,805	99.67%
4304-Boiler Maint-Steel & Duct	465,000	242,989	222,011	47.74%
4305-Boiler Maint-Coal & Ash	745,000	1.043,985	(298,985)	(40.13)%
4306-Boiler Maint-Boiler Cleaning	200,000	54,904	145,096	72.55%
4307-Boiler Maint-Insulation	200,000	188,215	11,785	5.89%
4308-Boiler Maint-Planned Outages	300,000	290,341	9,659	3.22%
4309-Boiler Maint-Lab Equip	71,900	89,380	(17,480)	(24.31)%
4310-Turbine Maintenance	632,000	892,695	(260,694)	(41.25)%
4320-Balance Of Plant Maintenance	714,600	854,303	(139,703)	(19.55)%
4321-Balance of Plant Mnt-Comp Air	39,000	14,014	24,986	64.07%
4322-Balance of Plant Mnt-Crane Svc	53,500	13,168	40,332	75.39%
4323-Balance of Plant Mnt-Comm	17,000	3,352	13,648	80.28%
4324-Balance of Plant Mnt-Pumps	73,000	19,402	53,598	73.42%
4325-Balance Plant Mnt-Mechanical	45,000	21,340	23,660	52.58%
4326-Balance Plant Mnt-Electrical	55,000	27,145	27,855	50.65%
4327-Balance Plant Mnt-Chem Feed	25,000	21,689	3,311	13.24%
4328-Balance Plant Mnt-Risk Mngmnt	60,000	40,866	19,134	31.89%
4329-Balance Plant Mnt-Filters	6,000	1,171	4,829	80.49%
4330-Compressed Gases	189,000	215,942	(26,942)	(14.25)%
4990-Other Parts & Supplies	33,000	28,722	4.279	12.97%
TOTAL SUPPLIES	15,801,526	16,914,304	(1,112,778)	(7.04)%
OTHER				
5020-Demand Side Management Program	120,000	3,213	116,788	97.32%
5060-Other Board Expenses	10,000	8,361	1,639	16.39%
5080-Doubtful Account Expense	435,000	783,500	(348,500)	(80.11)%
5110-Outside Regulatory Expenses	316,400	93,721	222,679	70.38%
5150-WPA Billing Credit	(550,000)	(875,323)	325,323	59.15%
5200-NERC Reliability Compliance	387,000	43,226	343,774	88.83%
5900-Payment In Lieu of Taxes	38,314,998	35,583,833	2,731,164	7.13%
TOTAL OTHER	39,033,398	35,640,530	3,392,867	8.69%
TOTAL EXPENSES	272,523,812	239,485,886	33,037,926	12.12%



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PROJECT DESCRIPTION	BUDGET AMOUNT Y	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Common Capital Projects				
Admin Services Technology	389,800	227,669	162,131	42%
Administrative Services	\$389,800	\$227,669	\$162,131	42%
Security Vehicle	000'05	926,09	(10,375)	9
Common Equipment	\$50,000	\$60,376	(\$10,375)	(21)%
Security Improvements	25,000	39,467	(14,466)	
540 Minnesota Facilities	160,000	126,694	33,306	21%
Admin Building Furnish & Equip	30,000	16,068	13,931	46%
540 Minnesota Grounds	115,000	(16,648)	131,647	114%
Common Facilities Improvements	\$330,000	\$165,581	\$164,418	20%
IT ERP Technology Development	150,000	180,088	(30,088)	-1
IT Desktop/Network Development	270,000	683,031	(113,030)	2
IT Security Improvements	100,000	116,426	(16,425)	r
IT Cayenta UMS Upgrade		6,026	(6,026)	
IT Enterprise Service Bus Development	250,000	207,909	42,090	11%
IT Enterprise Asset Management Development	225,000	114,490	110,509	49%
IT BI/Analytics Development	300,000	346,898	(46,898)	
IT EAM Mobility	250,000	103,009	146,991	%69
IT AMI Development	25,000		24,999	100%
IT HCM Enhancements	20,000	25,391	24,609	46%
IT Customer Information System Development	325,000	149,112	175,887	24%



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PROJECT DESCRIPTION	BUDGET AMOUNT Y	YTD EXPENDED	REMAINING BALANCE	% REMAINING
IT Rollout Identity Management	80,000	122,974	(42,974)	1
IT DR Infrastructure	100,000	132,197	(32,197)	. 1
IT DR for Security	50,000	1	20,000	100%
IT GIS Enhancements	000'089	239,055	440,945	92%
IT Business Portal Development	25,000		24,999	100%
IT Enterprise Wireless Mobility	40,000	71)	39,999	100%
IT Quality Assurance Automation	200,000	122,666	77,334	39%
IT Electronic Document Management System	20,000	16,217	3,783	19%
IT Utility Ops Technology Development	225,000	40,910	184,089	82%
IT Cloud Services Development	75,000	163,904	(88,904)	
IT General Systems Enhancements	225,000	199,712	25,288	11%
IT Project Management Applications	90,000	r	20,000	100%
IT Analog to Digital Services	000'52	20,368	54,631	73%
IT IVR Service Development	30,000	ı	30,000	100%
IT Mobile Device Management(MDM)	20,000	T	20,000	100%
IT Server Additions	70,000	3)	666'69	100%
IT Meter Data Management System Upgrade	100,000	617,050	(517,049)	
Enterprise Technology	\$4,310,000	\$3,607,433	\$702,561	46%
HR Security	20,000	T.	20,000	100%
Human Resources Security	\$50,000	\$0	\$50,000	400%
All Common Capital Projects	\$5,129,800	\$4,061,058	\$1,068,735	21%



PROJECT DESCRIPTION BUDGET AMOUNT Y	YTD EXPENDED R	REMAINING BALANCE	% REMAINING
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All Electric Capital Projects

Dogwood Capital Costs	206,000	896,314	(690,313)	3
Dogwood Plant Common	\$206,000	\$896,314	(\$690,313)	(335)%
ECC SCADA Software	000'056	299,738	650,261	%89
Electric Control Center	\$950,000	\$299,738	\$650,261	%89
Electric Production carry deck mobile crane	120,000	r	120,000	100%
Electric General Equipment	\$120,000	0\$	\$120,000	100%
Annual Meter Program	1,000,000	918,446	81,553	8%
Electric Meters	\$1,000,000	\$918,446	\$81,553	8%
Electric Ops Automobiles	100,000	4,747	95,252	%96
Electric Ops Facility Improvements	208,100	195,092	13,008	%9
Electric Ops Furnishings & Equipment	10,000	27,052	(17,051)	r
Electric Ops Grounds	5,000	8,325	(3,324)	c
IVR and Outage Management System	5,000		5,000	100%
Electric Ops Radio	175,000	48,136	126,864	72%
Electric Ops Technology	100,000	56,491	43,508	44%
Electric Ops Tools	100,000	54,804	45,195	45%
Electric Ops Work Equipment	700,000	808,909	(108,909)	Ô



PROJECT DESCRIPTION	BUDGET AMOUNT YT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Electric Ops General Construction	\$1,403,100	\$1,203,557	\$199,543	14%
Speaker OH Feeders	20,000		20.000	100%
OH Distribution Automation	100,000	67,253	32,746	33%
Rosedale 161kV Sub OH Feeders	150,000	3,033	146,967	%86
Piper OH Feeders - Urban Outfitters	2,600,000	(429,890)	3,029,890	117%
Transmission Pole Replacement	200,000	339,127	160,872	32%
Annual OH Construction	2,125,000	1,565,681	559,318	26%
Distribution Pole Inspection Replacement	2,500,000	2,467,063	32,936	1%
EO Downtown KCKCC Campus	900'09	81,270	(31,270)	T.
EO Yards II	735,000	163,064	571,935	78%
98th St OH Feeder Relocation	475,000	823,370	(348,369)	, T
Maywood Feeder Realignment	90,000		20,000	100%
Village West Pkwy Duct Bank	150,000		150,000	100%
Cernet to Village West Pkwy Duct Bank	20,000	1	20,000	100%
EO Leavenworth Rd at Hutton Improvements	450,000	52,584	397,416	88%
Nearman Feeder Extension for Holiday Sand - Gravel	275,000		275,000	100%
Mill Street Distribution Rebuild	175,000	D.	174,999	100%
Electric Overhead Distribution	\$10,435,000	\$5,132,556	\$5,302,440	21%
Electric Prod Auto	25,000	27,031	(2,030)	i i
Electric Prod Work Equipment	000'229	152,025	524,975	78%
Electric Prod General Construction	\$702,000	\$179,055	\$522,945	74%
Annual Reimbursable Construction	100,000	23,857	76,143	%92
American Royal UG	5,000	208,615	(203,615)	-1



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PROJECT DESCRIPTION	BUDGET AMOUNT YT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Rock Island Bridge Project	5,000	41,015	(36,014)	
West Legends Apartment Complex #3	2,000	7	2,000	100%
Woodlands	2,000	9,037	(4,036)	1
EO Homefield Development	2,000	377,595	(372,595)	
EO Legends 267 Apartment/Entertainment	9,000	ij	2,000	100%
Delaware Pkwy UG Circuit Extension	*	100,133	(100,132)	
Electric Reimbursable	\$130,000	\$760,251	(\$630,249)	(485)%
Storms - Electric Repairs	1,000	3,141,950	(3,140,950)	
Electric Storm Expense	\$1,000	\$3,141,950	(\$3,140,950)	(314,108)%
Speaker Substation	800,000		800,000	4001
Substation Breakers	75,000	4,892	70,108	93%
Substation Relays	20,000	65,749	(15,749)	
Substation Improvements	200,000	104,524	95,476	48%
Substation Security	10,000	L.J	666'6	100%
Substation Transformer Oil	2,000		5,000	100%
EO Substation Battery Upgrades	25,000	1	24,999	100%
EO Mill Street 161kV Substation	1,725,000	1,793,271	(68,270)	1
Electric Substation	\$2,890,000	\$1,968,436	\$921,563	32%
Overhead Transformers	1.200,000	722,233	477.767	40%
Underground Transformers	3,000,000	1,900,491	1,099,509	37%
Electric Transformers	\$4,200,000	\$2,622,723	\$1,577,276	38%



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PROJECT DESCRIPTION	BUDGET AMOUNT YT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Transmission Line FO Additions	175,000	22,514	152,485	87%
Misc Transmission Projects	250,000	220,175	29,824	12%
EO Victory West to Quindaro Trans Line	100,000	225	99,774	100%
EO Victory West to Maywood Trans Line	100,000	,	666'66	100%
FERC 881 AAR / Transmission Line Inspections	200,000	i	200,000	100%
Electric Transmission	\$825,000	\$242,915	\$582,082	71%
Maywood Feeder Extension	90,000		20,000	100%
Downtown UG Rebuild	200,000	(6,163)	506,162	101%
Fisher UG Feeders	*	2,720	(2,719)	, i
G&W Distr Switch Replacement	350,000	(173)	350,172	100%
Annual UG Construction	2,000,000	1,350,583	649,416	32%
Electric Underground Distribution	\$2,900,000	\$1,346,968	\$1,553,031	24%
Street Light Improvements	200,000	117,987	82.013	41%
Traffic Signal Improvements	20,000	r	20,000	100%
Unified Govt OH Construction	20,000	9,364	10,635	23%
Unified Govt UG Distribution	20,000	(6,612)	26,612	133%
EO Levee Rebuild Along Kansas River	620,000	759,149	(139,149)	
Electric Unified Government Projects	\$880,000	\$879,888	\$111	%0
Telecommunications Technology	10,000		666'6	100%
Enternrise Telecommunications	\$10.000	0\$	66.68	100%
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PROJECT DESCRIPTION	BUDGET AMOUNT YT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
CT4 Hydraulic Oil & Lube Oil Varnish Removal	1	1,808	(1,808)	
CT4 Fuel oil heating	r	10,523	(10,523)	
CT4 Primary and secondary spare nozzles	000'009	3,792	596,208	%66
CT4 Turbine lube oil conditioning permanent skid (varnish)	000'09	3,391	46,608	%86
Nearman Plant CT4	\$650,000	\$19,515	\$630,485	%26
NC Coal Conveyor Bell - Replacement	125 000		125 000	100%
NC Mechanic Shop Roof Replacement	150,000	116,661	33,339	22%
NC Roads and grounds improvements	196,000	182,761	13,239	4.2
NC Quindaro machine shop relocation to Nearman	75,000	X	75,000	100%
NC Coal handling equipment structural review/repairs	300,000	13,770	286,230	%96
Nearman Plant Common	\$846,000	\$313,191	\$532,808	63%
N1 No 5 FWH Replacement	454,000	95,436	358,563	%62
N1 Drum & Heater Inst Upgrade	150,000	110,188	39,812	27%
N1 MCC/Load Center Replace	200,000	117,852	82,148	41%
N1 SCR Catalyst Layer	850,000	404,859	445,140	52%
N1 AQC Air Slide Blowers	300,000	4,287	295,713	%66
N1 Crusher/Dryer Replacement	100,000	·	666'66	100%
N1 Demineralizer Rental Conversion		17,731	(17,730)	
EP N1 ID Fan VFD Chillers	250,000	39,524	210,476	84%
EP N1 PJFF Bags / Cages Replacement	200,000	13,308	486,691	%26
EP N1 CT Acid Pumps Reconfiguration	75,000	105,274	(30,273)	14
N1 Economizer ash diversion to bottom ash silo	250,000	162,037	87,962	35%
N1 Mill dampers HA,CA, Vel,	320,000	397,290	(77,289)	· X·



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PROJECT DESCRIPTION	BUDGET AMOUNT Y	YTD EXPENDED	REMAINING BALANCE	% REMAINING
N1 Control valve replacements. Various	250,000	3	249,999	100%
N1 CDS Reactors Structure/Liner Repair/Replacement	750,000	572,948	177,051	24%
N1 Steam inert piping modification	450,000	5,788	444,211	%66
N1 Sequential tripping turbine and overspeed	400,000	208,809	191,191	48%
Nearman Plant Unit 1	\$5,299,000	\$2,255,332	\$3,043,664	21%
CT2 Control System Upgrade	750,000	ľ	749,999	100%
CT2/CT3 Oil Tank Modification	300,000	1	299,999	100%
Quindaro Plant CT2	\$1,050,000	\$	\$1,049,998	100%
CT3 Control System Upgrade	750,000	(*)	749,999	100%
QC CT 2&3 Security fence, Cameras, and work area	20,000	1	20,000	100%
Quindaro Plant CT3	\$800,000	0\$	\$799,999	100%
QC Levee Improvements per COE	340,000	215,971	124,029	%98
Quindaro Plant Common	\$340,000	\$215,971	\$124,029	36%
All Electric Capital Projects	\$35,637,101	\$22,396,805	\$13,240,275	37%



As Of Nov-24

PROJECT DESCRIPTION	בסבסבו אוויססואו בארבוטבט		% REMAINING
All Water Capital Projects			
Water Main Adjustment-Billable	01.7	7.100	100

AII N

Water Main Adjustment-Billable	7,100	χ	7,100	100%
Water Development Main Expense	370,000	1,989,089	(1,619,088)	r
Reimbursable Water Mains	\$377,100	\$1,989,089	(\$1,611,988)	(427)%
Water Distrib System Relocations	280,000	132,008	147,992	23%
Water Distrib System Improvements	400,000	1,093,793	(693,792)	1
UG/CMIP Water Distrib Projects	1,300,000	2,197,373	(897,373)	r
Water Distrib Valve Improvements	000'009	769,586	(169,585)	ï
Water Distrib Fire Hydrant Program	552,000	483,014	68,986	12%
Water Distrib Master Plan Improvements	300,000	199,350	100,650	34%
Non Revenue Water Leak Detection	25,000	66,094	(41,094)	T.
Water Distrib 12 Inch Main 36th Ave State Line to Rainbow Blvd	350,000	a	350,000	400%
Water Distrib Leak Project	150,000	468,461	(318,461)	0
Water Distrib 12 Inch Main James St to Kansas Ave Bridge	400,000	51,177	348,822	82%
Water Distrib 12 inch Main Pacific at I-70 to Central Ave Bridge	800,000	4	800,000	100%
Aged Water Main Replacement	2,000,000	606'02	4,929,090	%66
Water Distribution	\$10,157,000	\$5,531,764	\$4,625,235	46%
Water Automobiles	153 000	151 806	1 193	1%
Water Radios	10,000		666'6	100%
Water Tools	200,000	1,305	198,694	%66



	12 101110 011			
PROJECT DESCRIPTION	BUDGET AMOUNT YTE	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Water Work Equipment	000'009	529,027	70,973	12%
Water Equipment	\$963,000	\$682,138	\$280,859	29%
Civil Engineering Facility Improvement	356,500	21,126	335,374	94%
Water Oper Facility Improvement	286,900	18,095	268,805	94%
Water Prod Facility Improvement	330,000	421,223	(91,222)	
Civil Engineering Furnishings & Equipment	25,000	ď	24,999	100%
Water Oper Furnishings & Equipment	17,000	18,611	(1,610)	
Water Prod Furnishings & Equipment	30,000	L	30,000	100%
Civil Engineering Grounds	15,000	1	15,000	100%
Water Operations Grounds	165,000	38,550	126,450	77%
Water Production Grounds	117,000	116,194	808	1%
Civil Engineering Technology	10,000	1	666'6	100%
Water Operations Technology	20,000	502	19,498	%26
Water Production Technology	5,000	1	2,000	100%
Water Facility Improvements	\$1,377,400	\$634,300	\$743,098	24%
AMI-Automated Meter Reading	20,000	42,077	7,923	16%
6"-10" Water Meter Replacement	50,000	23,221	26,779	24%
1-1/2"-4" Water Meter Replacement	168,000	46,046	121,954	73%
5/8"-1" Water Meter Replacement	100,000	80,202	19,797	20%
12" & Over Water Meter Replacement	000'09	1	000'09	100%
Water Meters	\$428,000	\$191,545	\$236,453	25%
NWTP Water Plant Emergency Generator	400,000	161,810	238,189	%09



As Of Nov-24

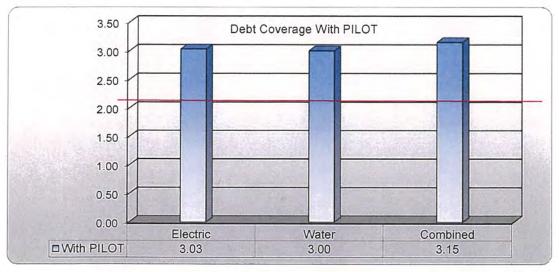
100% 38% 17% %99 4% %09 51% 11% 61% 100% %001 26% 100% 100% %66 82% 93% %66 %9 % REMAINING 190,209 89,880 14,923 49,815 21,482 25,526 \$76,369 24,999 24,999 140,306 3,000 494,935 31,273 24,999 50,857 (20,454)(88,312) 1,999,887 139,002 \$609,057 1,215,685 3,949,958 1,231,361 REMAINING BALANCE (89,880) (14,923) 249,143 \$615,940 528,518 228,312 468,726 25,184 24,473 \$625,629 109,694 50,042 268,638 5,064 309,791 784,314 YTD EXPENDED 25,000 75,000 550,000 50,000 25,000 250,000 140,000 500,000 500,000 150,000 300,000 25,000 3,000 500,000 \$1,225,000 27,000 \$702,000 ,500,000 2,000,000 2,000,000 4,000,000 **BUDGET AMOUNT** WO KDOT 18th Street Bridge 24 Inch Trans Main Parallel Pump Station Electrical Improvements Water Prod Facility Electrical Improvements Water Prod High Service Improvements 8" & Over Water Service Replacement **UG/CMIP Water Transmission Projects** 1-1/4" - 2" Water Service Replacement Water Prod Raw Water Improvements 3/4"-1" Water Service Replacement 3" - 6" Water Service Replacement Water Transmission Valve Improve Water Transmission Improvement NWTP Raw Water Pump Rehab Water Production Projects WO Trans Main 98th & Parallel Argentine 7 MG Tank Replace Water Storage Improvements Transmission Main Inspection Water Pump Station Controls WO Kansas River Crossing PROJECT DESCRIPTION Paint 435 Elevated tank NWTP Misc Projects Water Services Replacement

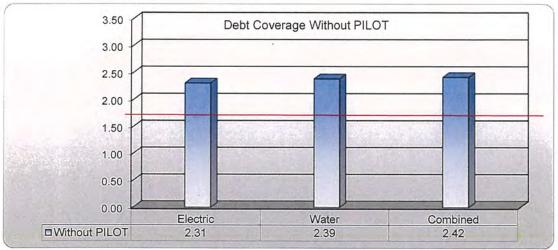


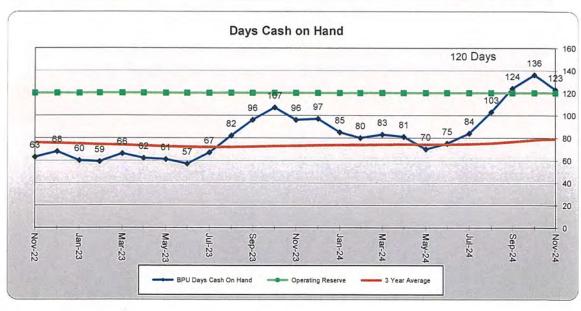
PROJECT DESCRIPTION BUDGET AMOUNT YTD EXPENDED REMAINING BALANCE % REMAINING Water Storage and Transmission \$11,093,000 \$1,925,901 \$9,167,093 83% All Water Capital Projects \$26,322,500 \$12,196,306 \$14,126,176 54% Grand Total \$67,089,401 \$38,654,169 \$28,435,186 42%		47-AON IO SK			
\$11,093,000 \$1,925,901 \$9,167,093 \$26,322,500 \$12,196,306 \$14,126,176 \$67,089,401 \$38,654,169 \$28,435,186	PROJECT DESCRIPTION	BUDGET AMOUNT Y	YTD EXPENDED	REMAINING BALANCE	% REMAINING
tal Projects \$26,322,500 \$12,196,306 \$14,126,176 \$12,196,306 \$14,126,176 \$14,126,176 \$14,126,176	Water Storage and Transmission	\$11,093,000	\$1,925,901	\$9,167,093	83%
\$67,089,401 \$38,654,169 \$28,435,186	All Water Capital Projects	\$26,322,500	11	\$14,126,176	54%
	Grand Total	\$67,089,401	\$38,654,169		

BPU - Financial Metrics

November 30, 2024







Note: Red Line indicates stated BPU's Financial Guidelines (PA-120-001) and targeted metrics in the 2023 Cost of Service Study.

Certificate of Calculation Of Net Revenues for the Board of Public Utilities For The Month Ended November 2024 According to the requirements of the Supplemental Indentures, as defined in the Second Amended and Restated Trust Indenture, dated as of June 1, 2014, effective as of December 8, 2016 and any Supplemental Indentures as defined in the Second Amended and Restated Trust Indenture, the Board of Public Utilities is required to calculate the Net Revenues of the Utility System for the twelve month period ending with such calendar quarter.

"Net Revenues" means the Revenues of the Utility System, less Operation and Maintenance Expenses.

	12 N Nove	Electric 12 Months Ending November 30, 2024	Water 12 Months Ending November 30, 2024	Combined 12 Months Ending November 30, 2024
Revenues Operating and Maintenance Expenses	€3	324,054,401 (187,974,791)	58,486,838 (29,375,152)	382,541,239 (217,349,943)
Net Revenues	€	136,079,610	29,111,686	165,191,296
Maximum Annual Debt Service - Total Debt Coverage - Electric/2029 Water/2024 Combined/2024	↔	44,880,036	9,696,209	52,424,285 3.15
Maximum Annual Debt Service - Parity Coverage - Electric/2030 Water/2025 Combined/2025	↔	44,668,378	5,590,107	47,988,426 3.44

Lori C. Austin

Exhibit 1

REVENUES

Total Utility Revenues	12 N Nove	Electric 12 Months Ending November 30, 2024	Water 12 Months Ending November 30, 2024	Combined 12 Months Ending November 30, 2024
Residential Sales	⇔	88,470,682	27,018,073	115,488,755
Commercial Sales		118,570,454	13,747,361	132,317,815
Industrial Sales		50,854,599	6,599,689	57,454,288
Schools		11,142,261	779,537	11,921,798
Other Sales (1)		359,065	657,855	1,016,920
Wholesale Sales		9,985,192	1,433,177	11,418,369
Payment In Lieu Of Taxes		32,450,000	5,954,156	38,404,156
Interest Income and Other (2)		12,228,540	2,296,990	14,525,530
Bond Cost of Issuance		1	•	1
Deferred Revenue - Fuel/PP*		ı	1	1
Less: Construction Fund Earnings		(6,392)	ţ	(6,392)
Total Revenues	\$	324,054,401	58,486,838	382,541,239

^{*}Revenue deferred for Energy Rate Component (ERC) reconciliation adjustment (FAS 71)

[&]quot;Revenues" mean all income and revenue derived by the BPU from the management, operation and control of the Utility System or any Project or other part thereof, whether resulting from extensions, enlargements, repairs or betterments to the Utility System or otherwise, and includes all revenues received by the BPU from the Utility System, including rates and charges imposed by the BPU with respect to the Utility System and from the sale and use of services and products of such Utility System, and includes all income derived from the investment of monies in any of the Funds established herein (the Indenture of Trust dated June, 2014) except those monies in the Construction Fund derived from Bond proceeds, but such term shall not include proceeds paid with respect to any loss incurred by the Utility System covered by an appropriate insurance policy and shall not include extraordinary revenues.

Notes: (1) Other sales includes: highway lighting, public authorities, fire protection and other non-operating income

Interest income and other includes: forfeited discounts, connect/disconnect fees, tower/pole attachment rental, ash disposal, interest on investments and other miscellaneous non-operating revenues.

Exhibit 2

OPERATIONS AND MAINTENANCE EXPENSES

^{*}Excludes interest expense on outstanding Revenue Bonds.

"Operation and Maintenance Expenses" means the funds necessary to maintain and operate the Utility System, including, but not limited to, amounts of money reasonably required to be set aside for such items, the payment of which is not then immediately required, including all money necessary for the payment of the costs of ordinary repairs, renewals and replacements, salaries and wages, employees' health, hospitalization, pension and retirement expenses, insurance premiums, legal, engineering, accounting and financial advisory fees and expenses and the cost of additional consulting and technical services, taxes (but not including payments in lieu thereof), other governmental charges, fuel costs, the cost of purchased power and transmission service, any current expenses or obligations required to be paid by the BPU by ordinance of the City or by Law, to the extent properly allocable to the Utility System under generally accepted accounting principles, the fees and expenses of any fiduciary, including those of the Trustee hereunder, and any other costs which are considered to be Operating and Maintenance Expenses in accordance with generally accepted accounting principles. Operation and Maintenance Expenses do not include payments in lieu of taxes, depreciation or obsolescence charges or reserves therefor, extraordinary or materially unusual or infrequently occurring expense items, amortization of intangibles, interest charges and charges for the payment of principal or amortization of bonded or other indebtedness of the City or the BPU, costs, or charges made therefor for capital additions, replacements, betterments, extensions or improvements to, or retirements from, the sale, abandonment, reclassification, revaluation or other disposition of any properties of the Utility System, and such property items, including taxes and fuel, which are capitalized by the BPU.

KANSAS CITY BOARD OF PUBLIC UTILITIES

CASH AND INVESTMENTS

November 30, 2024 Combined	86,555,995	501,861,112	(489,974,953)	98,442,154		7,620,483	1,000,000	1,100,000	7,000,000	16,105,092	6,290,000	9,156,273	1,500,000	5,439,500	12,761,866	33,784,373	200,000	101,957,587	(3,515,433)
	⊹			%		❖												\$	 ⊹
November 30, 2024 Water	23,999,611	51,892,689	(52,108,846)	23,783,454		1,328,636	200,000	220,000		1,869,287	6,290,000	•	150,000	000'229	12,761,866	1,911,258	000'06	25,498,047	(1,714,593)
N	\$			\$		ب				\$								\$	\$
November 30, 2024 Electric	62,556,384	449,968,422	(437,866,106)	74,658,700		6,291,847	800,000	880,000	2,000,000	14,235,805	1	9,156,273	1,350,000	4,762,500	1	31,873,115	110,000	76,459,540	(1,800,840)
Nov	\$			\$		❖												\$	\$
	Beginning Cash and Investments As of 01/01/24	Cash Receipts Year to Date	Cash Payments Year to Date	Cash and Investments as of 11/30/24	Restrictions of Cash and Investments	Customer Deposit	Self Insurance Reserve - Public Liability	Self insurance Reserve -Workers' Comp	ERC Reserve	Debt Service Fund	Debt Reduction Fund	Rate Stabilization Fund	Improvement and Emergency Fund	Ongoing Construction Reserve for 2024	System Development	Remaining Operating Reserve Requirement	Economic Development Fund	Total Restrictions	Unrestricted Cash and Investments

^{*} The unrestricted cash balance represents the amount needed to fully fund the reserve funds as established in the BPU Financial Guideline Policy 02-100-007