

BOARD INFORMATION PACKET



**Board of Public Utilities
Kansas City, Kansas**

Regular Meeting of

March 19, 2025



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March 19, 2025

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Agenda Item #VII.....General Manager/Staff Reports

Regular Session

March 19, 2025 – 6:00 P.M.

- I. Call to Order
- II. Roll Call
 - _____ Stevie A. Wakes, Sr., District 1
 - _____ Rose Mulvany Henry, At Large, Position 3
 - _____ Brett Parker, District 3
 - _____ Mary L. Gonzales, At Large, Position 1
 - _____ Tom Groneman, District 2
 - _____ David Haley, At Large, Position 2
- III. Approval of Agenda
- IV. Approval of the Minutes of the Work Session of March 5, 2025
- V. Approval of the Minutes of the Regular Session of March 5, 2025
- VI. Visitor Comments
- VII. General Manager / Team Reports
 - i. Preliminary January 2025 Financials
 - ii. Resolution # 5310 – KMEA Appointments
 - iii. Resolution # 5311 – Board Procedure Revisions
 - iv. AWWA Safe Water Partnership Award Presentation
 - v. Miscellaneous Comments
- VIII. Public Comments on Agenda Items
- IX. Board Comments
- X. Adjourn

WORK SESSION MINUTES – WEDNESDAY, MARCH 5, 2025

STATE OF KANSAS)
) SS
CITY OF KANSAS CITY)

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Work Session on Wednesday, March 5, 2025 at 5:00 PM. The following Board Members were present: David Haley, President; Rose Mulvany Henry, Vice President; Brett Parker, Secretary; Mary Gonzales, Stevie A. Wakes Sr., and Thomas Groneman.

Also present: Jeremy Ash, General Manager; Angela Lawson, Acting Chief Counsel; and Rick Hardman, IT Project Manager.

A video of this meeting is on file at the Board of Public Utilities and can be found on the BPU website, www.bpu.com.

Mr. Haley called the meeting to order at 5:00 PM.

Roll call was taken and all Board members were present.

Item #3 – Approval of Agenda

A motion was made to approve the Agenda, by Ms. Mulvany Henry, seconded by Mr. Groneman, and unanimously carried.

Item #4 – Board Update/GM Update

Mr. Wakes attended the Unified Government (UG) Standing Committee – Economic Development & Finance meeting and mentioned a proposed low-income housing tax credit (LIHTC) development near 72nd and State Avenue that was not passed by the committee.

Mr. Ash summarized attending the 2025 Legislative Rally held in Washington DC and said that discussion focused on grant funds and the benefit of those dollars to our community.

Item #5 – Policy Committee Update

The Policy Committee proposed items regarding Board meeting structure for further discussion. Items included:

- Moving to one Regular Session meeting, held on the first Wednesday of the month, and to allow for Work Sessions or other necessary meetings to be conducted on the third Wednesday of the month.

WORK SESSION MINUTES – WEDNESDAY, MARCH 5, 2025

STATE OF KANSAS)
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- Adding language to the Board Rules of Procedure to adopt a consent agenda and to include eligible items as agreed upon by the Board.
- Making changes to the current Public Comments sections format of the Regular Session meeting.

Item #6 – Adjourn

A motion was made to adjourn the Work Session at 5:58 PM, by Mr. Groneman, seconded by Mr. Wakes, and unanimously carried.

ATTEST:

APPROVED:

Secretary

President

TOPIC 1: Moving to 1 Regular Session Per Month (Work Sessions/Committee Meetings conducted on the other Wednesday)

Section 1:

The Regular Session Meeting of the elected Board shall be on the third Wednesday of each month of the year, or as otherwise properly noticed, at the hour of 6:00 p.m. in the Board Room of the Board of Public Utilities located at 540 Minnesota Avenue. Such meetings shall be available to the public via telephone or web-based technology. All meetings of the Board shall be subject to the Kansas Open Meetings Act. Any regular meeting falling upon a legal holiday shall be rescheduled to another day, and the General Manager shall give notice thereof in compliance with the Kansas Open Meetings Act.

The Work Session Meeting of the elected Board shall be conducted on the first Wednesday of each month of the year, or as otherwise properly noticed. Such Work Session Meeting shall be conducted at the time and location identified in the public notice. Such meetings shall be available to the public via telephone or web-based technology. All meetings of the Board shall be subject to the Kansas Open Meetings Act. Any regular meeting falling upon a legal holiday shall be rescheduled to another day, and the General Manager shall give notice thereof in compliance with the Kansas Open Meetings Act.

Questions for the Board:

Should we try to identify the purpose of each meeting?

TOPIC 2: Consent Agenda

Policy Committee Proposal:

The consent agenda shall be prepared by the Board President and the General Manager:

- a. Items placed on the consent agenda are considered to be routine and not requiring full Board discussion which shall include, but not be limited to: BPU Team appointments to various external boards; approval of Work Session and Regular Session Meeting Minutes; approval of Board Member travel; minor, non-substantive policy modifications; **[NOTE: If we include financials in this list, the Board Finance Committee would need to meet to review on a regular basis]**
- b. Any item unanimously recommended by a Board Committee shall be placed on the consent agenda as well as any other routine items as determined by the Board President and the General Manager; and
- c. Any item may be removed from the consent agenda at the request of one Board Member present or at the request of the General Manager.

TOPIC 3: Public Comment Section of the Regular Session Meetings

Currently, Public Comment Section at the beginning of the meeting (3 minutes) and after the Agenda Items (3 minutes).

Policy Committee Proposal: Move back to 1 Public Comment Section at the end of the Agenda Items (5 minutes for comments – all questions should be directed to GM and BPU Team). However, modify the Sign In Sheet to accommodate for BPU customers with a need to discuss their issue with a BPU Team Member (e.g. billing issues, etc.)

REGULAR SESSION –WEDNESDAY, MARCH 5, 2025

STATE OF KANSAS)
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CITY OF KANSAS CITY)

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Regular Session on Wednesday, March 5, 2025 at 6:00 PM. The following Board Members were present: David Haley, President; Rose Mulvany Henry, Vice President; Brett Parker, Secretary; Mary Gonzales, Stevie A. Wakes Sr., and Thomas Groneman.

Also present: Jeremy Ash, General Manager; Angela Lawson, Acting Chief Counsel; Andrew Ferris, Chief Financial Officer; Abbey Frye, Chief Administrative Officer; Darrin McNew, Executive Director Electric Operations; Gabriela Freeman, Director Customer Care; Douglas Bowen, Director Electric Production Operations/Maintenance; Steve Green, Executive Director Water Operations; Amber Oetting; Director Communications & Marketing; Dennis Dumovich, Director of Human Resources; Steve Hargis, Supervisor Water Operations; and Rick Hardman, IT Project Manager.

A video of this meeting is on file at the Board of Public Utilities and can be found on the BPU website, www.bpu.com.

Mr. Haley called the Board meeting to order at 6:03 PM. He welcomed all that were listening to or viewing the meeting. He informed all that the meeting was being recorded including video and audio. During the visitor comments section, those who attended in person, wishing to comment, should use the sign-up sheet at the entry and provide their name and address. In addition, there would be a public comments section after the General Manager/Staff Reports. During this section, the public could comment on the items presented in the General Manager/Staff Reports section that evening. Both visitor and public comments were limited to three minutes and should be addressed to the Board. Members of the public who wished to speak to the Board using Zoom needed to use the raise hand feature at the bottom of the application or window to signal that they wish to address the board during the public comment section. Members of the public connected by phone only, needed to press *9 to indicate they wished to address the Board in the visitor and public comment sections. No confidential information should be shared, including, account information. Staff would not provide individual account information during an open meeting. As always, the public could also email or call the BPU with any concerns. He informed all participants to act respectfully to each other; personal attacks or accusations would not be tolerated. All concerns would be directed to the Board only, they would then determine staff involvement. If side discussion was necessary, it was to be conducted outside of the Board room to avoid interfering with presenters or other attendees. If any rules are breached during this meeting, the attendee was subject to removal.

Mr. Haley introduced himself and the other Board members along with the General Manager, and Legal Counsel.

REGULAR SESSION –WEDNESDAY, MARCH 5, 2025

STATE OF KANSAS)
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Roll call was taken and all Board members were present.

Item #3 – Approval of Agenda

A motion was made to approve the Agenda, by Mr. Parker, seconded by Mr. Wakes, and unanimously carried.

Item #4– Approval of the Minutes of the Regular Session of February 19, 2025

A motion was made to amend and approve the minutes, to strike “in his absence” from paragraph one, by Mr. Groneman, seconded by Mr. Wakes, and unanimously carried.

Item #5– Visitors Comments

There were no visitors wishing to speak.

Item #6– General Manager / Team Reports

- i. *Customer Care Update:* Ms. Abbey Frye, Chief Administrative Officer, gave the Board an update on various 2024 accomplishments, introduced the ICARE values, and reviewed upcoming improvements for Customer Care. She announced the promotion of Ms. Gabriela Freeman to Director of Customer Care and explained how they planned to collaborate to improve the overall customer experience. (See attached PowerPoint.)

Ms. Frye responded to questions and comments from the Board.

- ii. *Miscellaneous Comments:* Mr. Ash acknowledged the Electric and Water Operation teams for their work during the recent weather event. He said BPU only had five tree tickets turned in which was a testament to the commitment and funding provided to the vegetation management program.

Item #7– Public Comments on Agenda Items

There were no visitors wishing to speak.

REGULAR SESSION –WEDNESDAY, MARCH 5, 2025

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Item #8– Board Comments

Ms. Mulvany Henry thanked Ms. Frye for her presentation and her positive impact to BPU, thanked the Electric and Water Operations teams for their dedication and work during the storm events, and apologized to fellow Board member regarding the Work Session start time.

Ms. Gonzales welcomed Ms. Freeman into her new role, thanked Ms. Frye for her presentation, and thanked staff who responded during the weather event.

Mr. Parker echoed previous comments and thanked the presenters, congratulated Ms. Freeman on her new role, and thanked those who worked through the blizzard conditions.

Mr. Wakes thanked Mr. Frye and Ms. Freeman for their work and presentation, and thanked the crews who worked during the weather event.

Mr. Groneman thanked the Water and Electric crews for working through the weather conditions, congratulated Ms. Freeman on her new position, and thanked Ms. Frye for her presentation.

Mr. Haley thanked Ms. Frye for her presentation, congratulated Ms. Freeman on her new role, and said he was pleased with the minimal number of outages experienced during the recent weather events. He said he looked forward to streamlining the Board meeting structure and policies moving forward.

Item 9 – Adjourn

At 6:37 PM a motion to adjourn was made by Mr. Parker, seconded by Mr. Wakes, and unanimously carried.

ATTEST:

APPROVED:

Secretary

President



KANSAS CITY

BPU

THE POWER OF COMMUNITY

Customer Service Update



Presentation Agenda



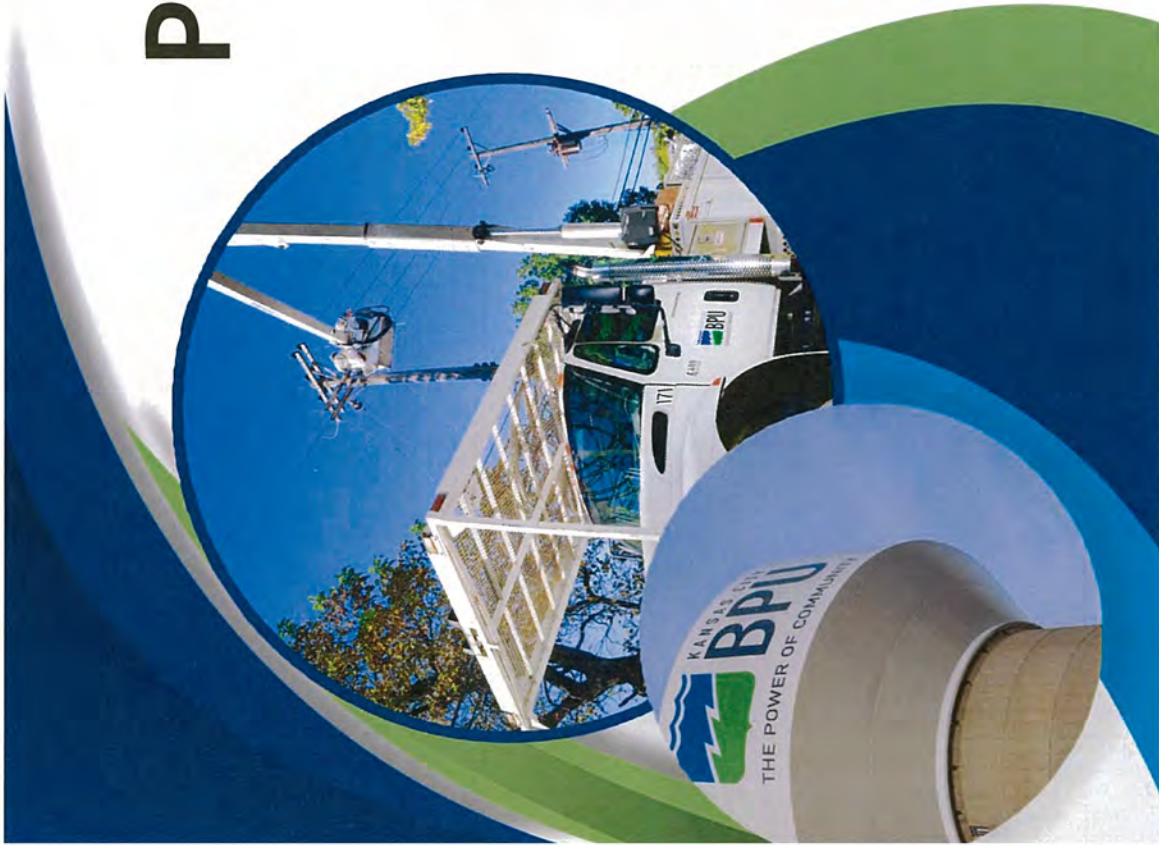
Our 2024 accomplishments.



Where we are today.



Looking forward; next steps.



2024 Customer Service Statistics



Open Lobby
390 completed
in-person
appointments
since April
2024



Paperless
19,520
paperless
accounts



**Net
Metering**
432
accounts



FlexPay
1,420
accounts



MyMeter
28,962
users



**Payment
Arrangements**
\$7.09 million
via 15,429
arrangements

2024 CUSTOMER SERVICE SCORECARD

MONTH	INCOMING CALLS	CALLS HANDLED	ABANDONMENT %	VIRTUAL QUE VOICEMAIL	AVG. SPEED OF ANSWER (sec.)	AVG. HANDLE TIME (sec.)
JANUARY	17371	5919	24%	7362	853	312
FEBRUARY	14360	6527	18%	5444	633	325
MARCH	12892	6658	11%	4802	291	334
APRIL	14130	7853	11%	4769	216	345
MAY	16864	8949	21%	4345	202	348
JUNE	11960	8660	8%	2390	135	332
JULY	13817	9759	8%	3001	162	323
AUGUST	14483	10691	7%	2737	94	317
SEPTEMBER	14216	8659	12%	3872	249	329
OCTOBER	15586	9201	12%	4564	300	335
NOVEMBER	12558	7107	20%	2967	175	344
DECEMBER	13911	6451	23%	4193	253	354



Evolving to Customer Care



Customer-centric culture that is reliable, trustworthy, and prompt.



Working collaboratively as a team to leverage customer-driven solutions.





ETHICAL CARE



INTEGRITY
Do the right thing.



CUSTOMER-FOCUS
Commitment to serving our community.



ADVOCACY
Compassion, support, and accountability.



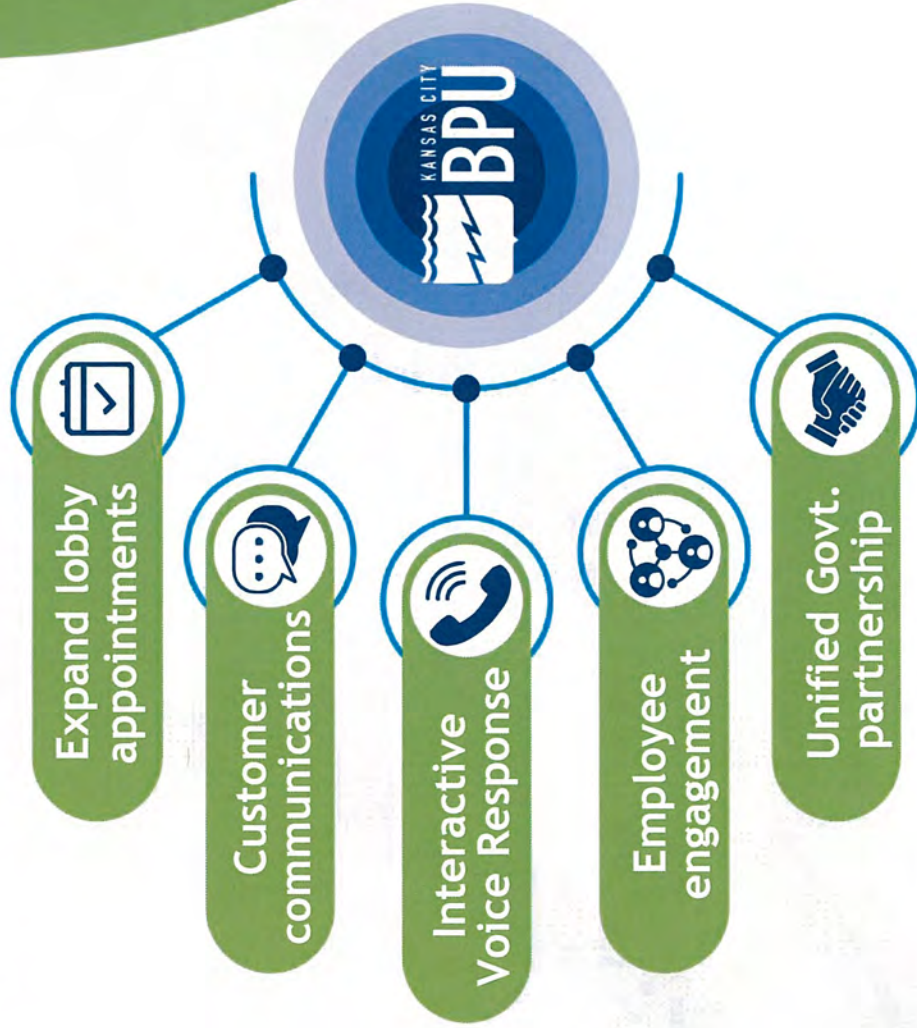
RESPECT
Treat others how they want to be treated.



EXCELLENCE
Going above and beyond, even when it's not easy.



Customer Care



Looking Forward and Next Steps



Improving how we do business
for our customers.



Strengthening our processes.



Modernizing our customer
interaction management tools.



Providing above average
customer resources.



Implementing translation
services.



THE POWER OF COMMUNITY

Connect with us:

 www.bpu.com

 913-573-9190 (customer service)

 custservice@bpu.com





Kansas City Board of Public Utilities

Preliminary Unaudited Monthly Financial Statements
For the Period Ending January 31, 2025
Prepared by Accounting





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KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
January 2025 And January 2024



ASSETS

CAPITAL ASSETS

Property, Plant and Equipment
 Accumulated Depreciation
 Acquisition Adjustment
 Plant in Service, Net
 Construction Work In Progress

CAPITAL ASSETS, NET

	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
	1,558,804,846	1,530,778,914	456,047,867	445,065,229	2,014,852,713	1,975,844,143
	(834,712,062)	(802,470,389)	(188,614,801)	(180,176,058)	(1,023,326,863)	(982,646,447)
	20,319,160	21,520,292	-	-	20,319,160	21,520,292
	744,411,943	749,828,817	267,433,067	264,889,171	1,011,845,010	1,014,717,988
	47,095,480	42,222,327	34,885,403	27,180,861	81,980,883	69,403,188
	\$ 791,507,423	\$ 792,051,144	\$ 302,318,470	\$ 292,070,032	\$ 1,093,825,893	\$ 1,094,121,176

CURRENT ASSETS

Cash & Marketable Securities
 Economic Development Fund
 Reserve - Public Liability
 Reserve - Worker's Comp
 Capital Debt Reduction
 Rate Stabilization
 System Development Reserve
 ERC Reserve
 Accounts Receivable
 Accounts Receivable Unbilled
 Allowance for Doubtful Account
 Plant & Material Inventory
 Fuel Inventory
 Prepaid Insurance
 Fuel/Purchase Power Deferred
 Lease Receivable - Current
 Other Current Assets
 Intercompany

TOTAL CURRENT ASSETS

	35,561,491	20,091,434	1,392,212	1,768,953	36,953,703	21,860,387
	110,000	350,000	90,000	150,000	200,000	500,000
	800,000	800,000	200,000	200,000	1,000,000	1,000,000
	880,000	880,000	220,000	220,000	1,100,000	1,100,000
	-	-	6,290,000	6,290,000	6,290,000	6,290,000
	9,156,273	9,156,273	-	-	9,156,273	9,156,273
	-	-	12,885,866	12,320,368	12,885,866	12,320,368
	8,000,000	2,000,000	-	-	8,000,000	2,000,000
	27,527,284	26,169,535	3,902,306	3,693,715	31,429,590	29,863,250
	13,204,405	12,737,456	2,994,081	2,863,404	16,198,486	15,600,860
	(475,022)	73,469	(73,719)	(10,428)	(548,741)	63,041
	19,123,774	18,329,745	3,667,127	3,255,428	22,790,901	21,585,173
	5,534,582	10,857,889	-	-	5,534,582	10,857,889
	549,555	1,720,598	19,272	225,593	568,827	1,946,191
	-	-	-	-	-	-
	1,963,546	1,963,546	-	-	1,963,546	1,963,546
	1,151,920	965,100	34,452	42,585	1,186,372	1,007,685
	42,656,732	38,387,525	(42,656,732)	(38,387,525)	-	-
	\$ 165,744,540	\$ 144,482,570	\$ (11,035,135)	\$ (7,367,907)	\$ 154,709,405	\$ 137,114,663



KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
January 2025 And January 2024



NON CURRENT ASSETS
RESTRICTED ASSETS

	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
Debt Service Fund	21,422,154	21,456,951	2,816,534	2,814,890	24,238,688	24,271,841
Construction Fund 2016C	-	424	-	-	-	424
Construction Fund 2020A	-	1,511	-	-	-	1,511
Improvement & Emergency Fund	1,350,000	1,350,000	150,000	150,000	1,500,000	1,500,000
Customer Deposits Reserve	6,135,020	6,198,512	1,292,087	1,372,355	7,427,107	7,570,867
TOTAL RESTRICTED ASSETS	\$ 28,907,174	\$ 29,007,398	\$ 4,258,621	\$ 4,337,245	\$ 33,165,795	\$ 33,344,643

System Development Costs
Notes Receivable
Net Pension Assets
Regulatory Asset
Lease Receivable

System Development Costs	861,374	486,467	49,260	68,667	910,634	555,134
Notes Receivable	41,437	37,856	-	-	41,437	37,856
Net Pension Assets	-	-	-	-	-	-
Regulatory Asset	54,864,347	58,542,404	-	-	54,864,347	58,542,404
Lease Receivable	9,221,691	11,124,055	-	-	9,221,691	11,124,055

TOTAL NON CURRENT ASSETS

	\$ 93,896,023	\$ 99,198,180	\$ 4,307,881	\$ 4,405,912	\$ 98,203,904	\$ 103,604,092
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TOTAL ASSETS

	\$ 1,051,147,986	\$ 1,035,731,894	\$ 295,591,216	\$ 289,108,037	\$ 1,346,739,202	\$ 1,324,839,931
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DEFERRED OUTFLOWS OF RESOURCES

Deferred Debt - 2016B Refunding	1,435,374	1,585,152	36,375	40,170	1,471,749	1,625,322
Deferred Debt - 2020B Refunding	1,848,990	1,999,680	456,197	493,376	2,305,187	2,493,056
Deferred Debt - Pension	53,252,517	76,170,406	13,339,466	19,068,938	66,591,983	95,239,344
Deferred Debt - OPEB	450,647	686,027	112,662	171,507	563,309	857,534

TOTAL DEFERRED OUTFLOWS OF RESOURCES

	\$ 56,987,528	\$ 80,441,265	\$ 13,944,700	\$ 19,773,991	\$ 70,932,228	\$ 100,215,256
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TOTAL ASSETS AND DEFERRED OUTFLOWS

	\$ 1,108,135,514	\$ 1,116,173,159	\$ 309,535,916	\$ 308,882,028	\$ 1,417,671,430	\$ 1,425,055,187
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KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
January 2025 And January 2024



	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
NET POSITION						
Net Position	457,853,692	406,281,797	209,249,897	195,110,261	667,103,589	601,392,058
TOTAL NET POSITION	\$ 457,853,692	\$ 406,281,797	\$ 209,249,897	\$ 195,110,261	\$ 667,103,589	\$ 601,392,058
LIABILITIES						
LONG TERM DEBT - REVENUE BOND						
Principal	477,442,590	503,571,263	35,367,432	40,293,957	512,810,022	543,865,220
Government Loans	1,788,226	2,040,193	30,551,617	29,253,176	32,339,843	31,293,369
TOTAL LONG TERM DEBT	\$ 479,230,816	\$ 505,611,456	\$ 65,919,049	\$ 69,547,133	\$ 545,149,865	\$ 575,158,589
DEFERRED CREDITS						
Pension Obligation	6,718,919	16,285,079	1,679,730	4,071,270	8,398,649	20,356,349
OPEB Obligation	21,263,942	21,789,089	5,315,985	5,447,272	26,579,927	27,236,361
Const Contract Retainage Payable - Noncurrent	-	-	-	-	-	-
TOTAL DEFERRED CREDITS	\$ 27,982,861	\$ 38,074,168	\$ 6,995,715	\$ 9,518,542	\$ 34,978,576	\$ 47,592,710
CURRENT LIABILITIES						
Current Maturities LT Debt	24,481,750	23,848,250	4,793,250	4,711,750	29,275,000	28,560,000
Current Maturities-Govt Loans	251,966	243,816	3,019,189	3,614,477	3,271,155	3,858,293
Interest on Revenue Bonds	7,465,238	7,732,265	332,024	360,326	7,797,262	8,092,591
Customer Deposits	6,135,020	6,198,512	1,292,087	1,372,355	7,427,107	7,570,867
Accounts Payable	15,249,185	16,843,875	1,224,413	2,206,102	16,473,598	19,049,977



KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
January 2025 And January 2024



	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
Payroll & Payroll Taxes	10,523,171	7,883,600	4,112,114	2,727,240	14,635,285	10,610,840
Benefits & Reclaim	453,917	693,917	-	-	453,917	693,917
Accrued Claims Payable Public Liab	1,149,027	493,376	266,834	218,697	1,415,861	712,073
Accrued Claims Payable-WC	636,323	1,777,932	188,209	506,091	824,532	2,284,023
Other Accrued Liabilities	8,677,741	10,142,323	4,763	2,015	8,682,504	10,144,338
Const Contract Retainage Payable - Current	-	-	-	631,353	-	631,353
Payment in Lieu of Taxes	2,453,305	2,581,097	444,138	449,383	2,897,443	3,030,480
TOTAL CURRENT LIABILITIES	\$ 77,476,643	\$ 78,438,963	\$ 15,677,021	\$ 16,799,789	\$ 93,153,664	\$ 95,238,752
TOTAL LIABILITIES	\$ 584,690,320	\$ 622,124,587	\$ 88,591,785	\$ 95,865,464	\$ 673,282,105	\$ 717,990,051
DEFERRED INFLOWS OF RESOURCES						
Deferred Gain on Bond Refunding	430,644	502,592	115,465	135,787	546,109	638,379
Recovery Fuel/Purchase Power	8,048,848	3,406,274	-	-	8,048,848	3,406,274
Deferred Credit Pension	36,601,128	58,038,937	9,150,282	14,509,734	45,751,410	72,548,671
Deferred Credit OPEB	9,713,949	13,043,126	2,428,487	3,260,782	12,142,436	16,303,908
Deferred Inflow Leases	10,796,933	12,775,846	-	-	10,796,933	12,775,846
TOTAL DEFERRED INFLOWS OF RESOURCES	\$ 65,591,502	\$ 87,766,775	\$ 11,694,234	\$ 17,906,303	\$ 77,285,736	\$ 105,673,078
TOTAL LIABILITIES, NET POSITION AND DEFERRED INFLOWS RESOURCES	\$ 1,108,135,514	\$ 1,116,173,159	\$ 309,535,916	\$ 308,882,028	\$ 1,417,671,430	\$ 1,425,055,187

KANSAS CITY BOARD OF PUBLIC UTILITIES
 Statements of Revenues, Expenses, and Change in Net Position
 All Operating Unit Values
 For The Period Ending January 2025



Description	Monthly			Year-To-Date & Annual						Percent Actual To Annual Budget
	Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Current Actuals over/under Prior Year	2025		2024		2025 Annual Budget	
					Year To Date Budget	Year To Date Actuals	Year To Date Actuals	Year To Date Actuals		
OPERATING REVENUES										
Sales of Energy and Water										
Residential Sales	9,965,000	9,692,147	97%	9,352,986	4%	9,692,147	9,352,986	120,166,000	8%	
Commercial Sales	9,973,000	10,084,421	101%	10,277,424	-2%	10,084,421	10,277,424	123,645,000	8%	
Industrial Sales	4,390,000	3,972,140	90%	4,309,960	-8%	3,972,140	4,309,960	54,962,000	7%	
Schools	1,028,500	1,094,570	106%	1,026,990	7%	1,094,570	1,026,990	11,500,700	10%	
Highway Lighting	30,000	30,864	103%	28,835	7%	30,864	28,835	374,000	8%	
Public Authorities	-	-	-	-	-	-	-	28,000	-	
Fire Protection	49,000	50,862	104%	48,806	4%	50,862	48,806	595,500	9%	
- Total Sales of Energy and Water	25,435,500	24,925,004	98%	25,045,002		24,925,004	25,045,002	311,271,200	8%	
Borderline Electric Sales	125,000	123,726	99%	126,613	-2%	123,726	126,613	1,247,500	10%	
Wholesale Market Sales	579,000	3,047,334	526%	3,714,500	720%	3,047,334	3,714,500	7,295,000	42%	
537% Total Other Utility Sales	704,000	3,171,060	450%	498,063		3,171,060	498,063	8,542,500	37%	
Forfeited Discounts	272,600	242,597	89%	274,020	-11%	242,597	274,020	2,937,000	8%	
Connect/Disconnect Fees	277,600	245,169	88%	343,334	-29%	245,169	343,334	3,087,800	8%	
Tower/Pole Attachment Rentals	658,000	355,176	54%	407,562	-13%	355,176	407,562	2,218,000	16%	
Ash Disposal	-	-	-	-	-	-	-	-	-	
Diversion Fines	2,400	724	30%	736	-2%	724	736	28,800	3%	
Service Fees	27,343	32,710	120%	1,810	1,707%	32,710	1,810	1,021,060	3%	
Other Miscellaneous Revenues	15,352	13,418	87%	12,718	6%	13,418	12,718	188,593	7%	
Deferred Revenue-Fuel/PP-Amort	-	1,609,770	-	681,255	136%	1,609,770	681,255	-	-	
Deferred Revenue-Fuel/PP-Recog	-	-	-	-	-	-	-	-	-	
45% Total Other Revenues	1,253,295	2,499,564	199%	1,721,435		2,499,564	1,721,435	9,481,253	26%	
Payment In Lieu Of Taxes	3,105,721	2,897,443	93%	3,030,481	-4%	2,897,443	3,030,481	37,331,861	8%	
-4% Total Payment In Lieu Of Taxes	3,105,721	2,897,443	93%	3,030,481		2,897,443	3,030,481	37,331,861	8%	
\$ 30,498,516	\$ 33,493,071	110%	\$ 30,294,980	11%	\$ 33,493,071	\$ 30,294,980	\$ 30,294,980	\$ 366,626,814	9%	

KANSAS CITY BOARD OF PUBLIC UTILITIES
 Statements of Revenues, Expenses, and Change in Net Position
 All Operating Unit Values
 For The Period Ending January 2025



		Monthly		Year-To-Date & Annual					Percent
		Current	Actuals	Prior Year	2025	2024	2025	2025	Actual To
		Period	as a % of	Actuals	Year To Date	Year To Date	Year To Date	Annual	Annual
		Actuals	Budget	Prior Year	Actuals	Actuals	Actuals	Budget	Budget
		Actuals		Actuals	Actuals	Actuals	Actuals	Budget	Budget
	Description			over/under					
				Prior Year					
OPERATING EXPENSES									
4,122,334	Production	3,073,348	75%	3,594,110	-14%	3,073,348	3,594,110	51,119,792	6%
5,269,346	Purchased Power	1,752,725	33%	11,194,473	-84%	1,752,725	11,194,473	59,793,870	3%
2,988,248	Fuel	7,158,609	240%	5,356,719	34%	7,158,609	5,356,719	29,109,671	25%
4,902,641	Transmission and Distribution	4,202,225	86%	3,741,003	12%	4,202,225	3,741,003	56,622,547	7%
567,575	Customer Account Expense	352,369	62%	263,149	34%	352,369	263,149	6,592,347	5%
3,325,717	General and Administrative	3,094,513	93%	2,429,382	27%	3,094,513	2,429,382	40,859,587	8%
3,588,514	Depreciation and Amortization	3,716,597	104%	3,823,551	-3%	3,716,597	3,823,551	43,062,165	9%
	Dfrd Fuel & Purch Power-Amort	-	-	-	-	-	-	-	-
\$ 24,764,376	TOTAL OPERATING EXPENSES	\$ 23,350,387	94%	\$ 30,402,387	-23%	\$ 23,350,387	\$ 30,402,387	\$ 287,159,979	8%
\$ 5,734,140	OPERATING INCOME	\$ 10,142,685	177%	\$ (107,407)	-9,543%	\$ 10,142,685	\$ (107,407)	\$ 79,466,835	13%
NON-OPERATING INCOME/EXPENSE									
390,850	Investment Interest	401,669	103%	454,786	-12%	401,669	454,786	4,690,200	9%
(1,559,452)	Interest - Long Term Debt	(1,559,452)	100%	(1,618,518)	-4%	(1,559,452)	(1,618,518)	(18,789,451)	8%
(27,843)	Interest - Other	(27,427)	99%	(28,455)	-4%	(27,427)	(28,455)	(330,666)	8%
(3,105,721)	PILOT Transfer Expense	(2,897,443)	93%	(3,030,481)	-4%	(2,897,443)	(3,030,481)	(37,331,861)	8%
	Disposal of Assets-Gain/Loss	-	-	-	-	-	-	-	-
42,704	Other Income	71,453	167%	19,558	265%	71,453	19,558	540,598	13%
	Other Expense	-	-	-	-	-	-	-	-
\$ (4,259,463)	TOTAL NON-OPERATING INCOME/EXPENSES	\$ (4,011,200)	94%	\$ (4,203,110)	-5%	\$ (4,011,200)	\$ (4,203,110)	\$ (51,221,181)	8%
\$ 1,474,678	INCOME BEFORE TRANSFER & CONTRIB.	\$ 6,131,485	416%	\$ (4,310,517)	-242%	\$ 6,131,485	\$ (4,310,517)	\$ 28,245,655	22%
TRANSFER AND CONTRIBUTION TO/FROM									
65,000	NExch-Main, Design & Ext Fee	428,638	659%	655,739	-35%	428,638	655,739	780,000	55%
\$ 1,539,678	TOTAL CHANGE IN NET POSITION	\$ 6,560,122	426%	\$ (3,654,778)	-279%	\$ 6,560,122	\$ (3,654,778)	\$ 29,025,655	23%

KANSAS CITY BOARD OF PUBLIC UTILITIES
 Statements of Revenues, Expenses, and Change in Net Position
 E-Electric
 For The Period Ending January 2025



Current Period Budget	Monthly			Year-To-Date & Annual					Percent Actual To Annual Budget
	Current Period Actuals	Actuals as a % of Budget	Current Actuals over/under Prior Year	2025 Budget	2025 Actuals	2024 Actuals	2025 Annual Budget	2025 Annual Budget	
OPERATING REVENUES									
Sales of Energy and Water									
7,730,000	7,477,567	97%	7,223,896	7,730,000	7,477,567	7,223,896	91,870,000	91,870,000	8%
8,930,000	9,079,223	102%	9,283,630	8,930,000	9,079,223	9,283,630	109,270,000	109,270,000	8%
3,970,000	3,475,880	88%	3,813,862	3,970,000	3,475,880	3,813,862	49,380,000	49,380,000	7%
990,000	1,042,453	105%	990,275	990,000	1,042,453	990,275	10,780,000	10,780,000	10%
30,000	30,864	103%	28,835	30,000	30,864	28,835	374,000	374,000	8%
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
21,650,000	21,105,987	97%	21,340,498	21,650,000	21,105,987	21,340,498	261,674,000	261,674,000	8%
125,000	123,726	99%	126,613	125,000	123,726	126,613	1,247,500	1,247,500	10%
510,000	2,947,251	578%	290,678	510,000	2,947,251	290,678	6,120,000	6,120,000	48%
635,000	3,070,976	484%	417,291	635,000	3,070,976	417,291	7,367,500	7,367,500	42%
211,600	194,078	92%	219,216	211,600	194,078	219,216	2,360,000	2,360,000	8%
251,600	226,987	90%	320,471	251,600	226,987	320,471	2,775,800	2,775,800	8%
578,000	284,141	49%	326,050	578,000	284,141	326,050	1,830,000	1,830,000	16%
-	-	-	-	-	-	-	-	-	-
1,900	724	38%	736	1,900	724	736	22,800	22,800	3%
1,500	1,500	100%	900	1,500	1,500	900	17,100	17,100	9%
14,152	13,418	95%	12,718	14,152	13,418	12,718	174,193	174,193	8%
-	1,609,770	-	681,255	-	1,609,770	681,255	-	-	-
1,058,752	2,330,617	220%	1,561,345	1,058,752	2,330,617	1,561,345	7,179,893	7,179,893	32%
2,638,643	2,453,305	93%	2,581,097	2,638,643	2,453,305	2,581,097	31,207,961	31,207,961	8%
2,638,643	2,453,305	93%	2,581,097	2,638,643	2,453,305	2,581,097	31,207,961	31,207,961	8%
\$ 25,982,395	\$ 28,960,885	111%	\$ 25,900,231	\$ 25,982,395	\$ 28,960,885	\$ 25,900,231	\$ 307,429,354	\$ 307,429,354	9%

KANSAS CITY BOARD OF PUBLIC UTILITIES
 Statements of Revenues, Expenses, and Change in Net Position
 E-Electric
 For The Period Ending January 2025



Description	Monthly			Year-To-Date & Annual				Percent Actual To Annual Budget	
	Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Current Actuals over/under Prior Year	2025	2025	2024		2025
					Year To Date Budget	Year To Date Actuals	Year To Date Actuals		Annual Budget
OPERATING EXPENSES									
Production	3,443,403	2,515,913	73%	-17%	3,015,204	2,515,913	3,015,204	43,132,905	6%
Purchased Power	5,269,346	1,752,725	33%	-84%	11,194,473	1,752,725	11,194,473	59,793,870	3%
Fuel	2,988,248	7,158,609	240%	34%	5,356,719	7,158,609	5,356,719	29,109,671	25%
Transmission and Distribution	3,351,273	2,810,709	84%	15%	2,436,478	2,810,709	2,436,478	38,656,158	7%
Customer Account Expense	349,270	201,017	58%	50%	133,892	201,017	133,892	4,065,991	5%
General and Administrative	2,637,505	2,518,411	95%	31%	1,923,740	2,518,411	1,923,740	32,392,760	8%
Depreciation and Amortization	2,906,232	3,018,277	104%	-3%	3,099,760	3,018,277	3,099,760	34,874,787	9%
Dfrd Fuel & Purch Power-Amort	-	-	-	-	-	-	-	-	-
TOTAL OPERATING EXPENSES	\$ 20,945,276	\$ 19,975,660	95%	-26%	\$ 27,160,265	\$ 19,975,660	\$ 27,160,265	\$ 242,026,142	8%
OPERATING INCOME	\$ 5,037,119	\$ 8,985,225	178%	-813%	\$ (1,260,033)	\$ 8,985,225	\$ (1,260,033)	\$ 65,403,212	14%
NON OPERATING INCOME/EXPENSE									
Investment Interest	330,700	327,689	99%	-12%	372,054	327,689	372,054	3,968,400	8%
Interest - Long Term Debt	(1,493,047)	(1,493,047)	100%	-3%	(1,546,453)	(1,493,047)	(1,546,453)	(17,682,222)	8%
Interest - Other	(22,700)	(22,656)	100%	-3%	(23,312)	(22,656)	(23,312)	(272,400)	8%
PILLOT Transfer Expense	(2,638,643)	(2,453,305)	93%	-5%	(2,581,097)	(2,453,305)	(2,581,097)	(31,207,961)	8%
Disposal of Assets-Gain/Loss	-	-	-	-	-	-	-	-	-
Other Income	41,679	71,153	171%	269%	19,284	71,153	19,284	524,898	14%
Other Expense	-	-	-	-	-	-	-	-	-
TOTAL NONOPERATING INCOME/EXPENSES	\$ (3,782,012)	\$ (3,570,167)	94%	-5%	\$ (3,759,525)	\$ (3,570,167)	\$ (3,759,525)	\$ (44,669,286)	8%
INCOME BEFORE TRANSFER & CONTRIB.	\$ 1,255,107	\$ 5,415,058	431%	-208%	\$ (5,019,558)	\$ 5,415,058	\$ (5,019,558)	\$ 20,733,926	26%
TRANSFER AND CONTRIBUTION TO/FROM									
NExch-Main, Design & Ext Fee	-	-	-	-	-	-	-	-	-
TOTAL CHANGE IN NET POSITION	\$ 1,255,107	\$ 5,415,058	431%	-208%	\$ (5,019,558)	\$ 5,415,058	\$ (5,019,558)	\$ 20,733,926	26%

KANSAS CITY BOARD OF PUBLIC UTILITIES
 Statements of Revenues, Expenses, and Change in Net Position
 W-Water
 For The Period Ending January 2025



		Monthly			Year-To-Date & Annual					Percent
Current	Current	Actuals	Prior Year	Current	2025	2025	2024	2025	2025	Actual To
Period	Period	as a % of	Actuals	over/under	Year To Date	Year To Date	Year To Date	Annual	Annual	Annual
Budget	Actuals	Budget	Actuals	Prior Year	Budget	Actuals	Actuals	Budget	Budget	Budget
				Year						Budget
OPERATING REVENUES										
Sales of Energy and Water										
2,235,000	2,214,581	99%	2,129,090	4%	2,235,000	2,214,581	2,129,090	28,296,000	28,296,000	8%
1,043,000	1,005,199	96%	993,794	1%	1,043,000	1,005,199	993,794	14,375,000	14,375,000	7%
420,000	496,260	118%	496,098	-	420,000	496,260	496,098	5,582,000	5,582,000	9%
38,500	52,117	135%	36,716	42%	38,500	52,117	36,716	720,700	720,700	7%
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	28,000	28,000	-
49,000	50,862	104%	48,806	4%	49,000	50,862	48,806	595,500	595,500	9%
3,785,500	3,819,018	101%	3,704,504	3%	3,785,500	3,819,018	3,704,504	49,597,200	49,597,200	8%
69,000	100,083	145%	80,772	24%	69,000	100,083	80,772	1,175,000	1,175,000	9%
69,000	100,083	145%	80,772	24%	69,000	100,083	80,772	1,175,000	1,175,000	9%
61,000	48,519	80%	54,804	-11%	61,000	48,519	54,804	577,000	577,000	8%
26,000	18,182	70%	22,863	-20%	26,000	18,182	22,863	312,000	312,000	6%
80,000	71,035	89%	81,512	-13%	80,000	71,035	81,512	388,000	388,000	18%
500	-	-	-	-	500	-	-	6,000	6,000	-
25,843	31,210	121%	910	3,330%	25,843	31,210	910	1,003,960	1,003,960	3%
1,200	-	-	-	-	1,200	-	-	14,400	14,400	-
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-
194,543	168,947	87%	160,089	6%	194,543	168,947	160,089	2,301,360	2,301,360	7%
467,078	444,138	95%	449,383	-1%	467,078	444,138	449,383	6,123,900	6,123,900	7%
467,078	444,138	95%	449,383	-1%	467,078	444,138	449,383	6,123,900	6,123,900	7%
\$ 4,516,121	\$ 4,532,186	100%	\$ 4,394,748	3%	\$ 4,516,121	\$ 4,532,186	\$ 4,394,748	\$ 59,197,460	\$ 59,197,460	8%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Budget Comparison
January 2025

	2025 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
PERSONNEL				
1010-Regular Labor	55,890,884	4,284,618	51,606,266	92.33%
1020-Overtime/Special Pay	4,559,772	457,078	4,102,693	89.98%
1030-Health Care/Medical Benefit	14,607,445	1,285,308	13,322,136	91.20%
1040-Medical Insurance-Retirees	2,673,585	-	2,673,585	100.00%
1050-Pension Benefit	6,112,211	484,697	5,627,514	92.07%
1070-Life Insurance Benefit	1,111,678	64,776	1,046,902	94.17%
1080-Unemployment Benefit	60,451	5,879	54,572	90.27%
1090-OASDI/Hi (FICA)	4,624,475	435,758	4,188,717	90.58%
1100-Liability Insurance/Work Co	711,474	112,968	598,505	84.12%
1110-Compensatory Balance Reserve	1,028,302	(3,936)	1,032,238	100.38%
1130-Disability Pay Benefit	739,266	58,742	680,523	92.05%
1140-Employee Education Assistance	60,000	14,310	45,690	76.15%
1170-Board Per Diem	6,000	-	6,000	100.00%
1180-Long-Term Care	111,168	7,252	103,916	93.48%
1990-Other Employee Benefits	55,000	7,909	47,091	85.62%
TOTAL PERSONNEL	92,351,709	7,215,360	85,136,348	92.19%
SERVICES				
2010-Tree Trimming Services	4,336,402	6,324	4,330,078	99.85%
2011-Contract Line Services	2,000	-	2,000	100.00%
2020-Legal Services	283,000	2,765	280,235	99.02%
2030-Engineering Services	1,531,650	58,647	1,473,003	96.17%
2040-Accounting/Costing Services	18,000	-	18,000	100.00%
2050-Auditing Services	431,500	15,750	415,750	96.35%
2060-Actuarial Services	13,500	-	13,500	100.00%
2070-Banking/Cash Mgmt/Treasury	1,250,600	(479)	1,251,079	100.04%
2080-Financial Advisory	39,000	-	39,000	100.00%
2090-General Management Services	75,000	-	75,000	100.00%
2100-Human Resource Services	177,600	10,262	167,338	94.22%
2110-Environmental Services	969,900	30,092	939,808	96.90%
2130-Computer Hardware Maintenance	280,800	6,862	273,938	97.56%
2131-Computer Software Maintenance	5,596,154	346,625	5,249,529	93.81%
2140-Advertising/Marketing/Sales	429,500	14,232	415,268	96.69%
2150-Janitorial Services	1,270,240	77,114	1,193,125	93.93%
2151-Trash Disposal	81,962	4,602	77,360	94.39%
2160-Travel/Mileage	461,271	26,201	435,069	94.32%
2170-Outside Printing & Duplicating	622,100	5,770	616,330	99.07%
2180-Insurance Services	2,537,000	567,581	1,969,419	77.63%
2190-Dues/Memberships/Subscription	375,239	70,159	305,080	81.30%
2200-Telecommunications Services	538,636	18,349	520,287	96.59%
2210-Clerical/Office/Tech Services	205,800	11,473	194,328	94.43%
2211-Copier Services	400	-	400	100.00%
2220-Security Services	1,773,000	38,216	1,734,784	97.84%
2230-Collection Services	90,000	4,806	85,194	94.66%
2240-Building Maintenance Service	1,393,946	76,562	1,317,385	94.51%
2241-Building Maint Srvc - HVAC	680,950	4,133	676,817	99.39%
2242-Building Maint Srvc - Elevator	142,320	3,265	139,055	97.71%
2243-Pest & Bird Control	19,600	-	19,600	100.00%
2244-Grounds Maintenance	243,150	1,354	241,795	99.44%
2250-Mailing/Shipping Services	19,780	108	19,672	99.45%
2260-Meter Testing/Protection	5,500	-	5,500	100.00%
2270-Public Notice	80,250	1,770	78,480	97.79%
2282-IT Prof Contracted Services	2,458,800	154,765	2,304,035	93.71%
2300-Equipment Maintenance	987,205	21,496	965,709	97.82%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Budget Comparison
January 2025

	2025 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
2310-City Wide Yard Restoration	15,000	514	14,487	96.58%
2320-City Street Repairs	720,000	212	719,788	99.97%
2330-Right Of Way/Easements	112,000	24,885	87,115	77.78%
2340-Auxiliary Boiler Maintenance	12,500	-	12,500	100.00%
2351-Control System Support Service	160,000	6,525	153,475	95.92%
2370-Liab-Inj Damages	1,790,400	155,721	1,634,679	91.30%
2380-Sponsorships	771,600	22,194	749,406	97.12%
2390-Risk Mngmnt & Consulting Srv	5,000	-	5,000	100.00%
2400-Company Training/Safety	314,750	-	314,750	100.00%
2500-Dogwood Gas Plant O&M	5,721,281	403,244	5,318,037	92.95%
2990-Other Professional Services	861,125	40,281	820,844	95.32%
TOTAL SERVICES	39,905,411	2,232,381	37,673,029	94.41%

FUELS

3010-Main Flame Fuel	24,615,627	7,032,062	17,583,565	71.43%
3012-Building Heat Fuel	1,500	67	1,433	95.55%
3020-Start Up Fuel	2,734,044	17,156	2,716,889	99.37%
3025-AQC - Reagents	1,760,000	109,391	1,650,609	93.78%
3030-Ash Handling	1,530,000	42,325	1,487,675	97.23%
3040-On Road Vehicle Fuel	624,000	48,099	575,901	92.29%
3050-Purchase Power Energy	24,719,795	489,435	24,230,360	98.02%
3055-Purchased Power - Renewables	27,428,265	959,637	26,468,628	96.50%
3070-Purch Pwr Capacity NonEconomic	3,280,000	303,654	2,976,346	90.74%
3080-Purchased Power Transmission	6,345,810	-	6,345,810	100.00%
3110-Off Road Fuel	107,500	19,294	88,206	82.05%
3600-Renewable Energy Certificates	(1,980,000)	-	(1,980,000)	(100.00)%
3990-Other Purchased Power	312,400	12,946	299,454	95.86%
TOTAL FUELS	91,478,941	9,034,064	82,444,878	90.12%

SUPPLIES

4010-Office Supplies & Materials	154,900	14,454	140,446	90.67%
4020-Laboratory Supplies	32,000	3,263	28,737	89.80%
4030-Janitorial Supplies	35,800	2,294	33,506	93.59%
4040-Comp/Svr/Netwrk Hrdwr Equip	989,150	25,956	963,194	97.38%
4041-Comp/Svr/Netwrk Sftwr & Lic	151,773	39,292	112,481	74.11%
4050-Small Tools & Machinery	258,900	23,285	235,615	91.01%
4060-Water Treatment Chemicals	745,000	41,493	703,506	94.43%
4070-Ferric Chemicals	200,000	13,568	186,432	93.22%
4080-Lime/Caustic Chemicals	150,000	11,665	138,335	92.22%
4090-Chlorine Chemicals	700,000	42,093	657,907	93.99%
4100-Other Chemicals & Supplies	307,500	22,037	285,463	92.83%
4110-Clothing/Uniforms	416,600	147,257	269,343	64.65%
4120-Vehicle/Machinery Parts	725,000	60,014	664,987	91.72%
4130-Building/Structural Supplies	797,450	39,393	758,057	95.06%
4131-Bldg/Strctl Supp-Leeves/Dikes	130,000	-	130,000	100.00%
4132-Bldg/Strctl Supp-Roads/Rails	70,000	779	69,221	98.89%
4133-Bld/Strctl Supp-Filter Srvcs	21,000	-	21,000	100.00%
4140-Plant Equipment	297,200	20,437	276,763	93.12%
4150-T&D Equipment	2,000	-	2,000	100.00%
4160-Office Equipment	39,500	33	39,467	99.92%
4170-Electric Usage	-	5,760	(5,760)	-
4180-Water Usage	-	2,378	(2,378)	-
4190-Environmental Supplies	68,600	8,773	59,827	87.21%
4195-Flue Gas Treatment	325,000	51,044	273,956	84.29%
4200-Hazardous Waste Supplies	1,100	-	1,100	100.00%
4210-Safety Supplies	120,200	8,829	111,370	92.65%
4220-Communication Supplies	63,100	4,039	59,061	93.60%
4230-Meter Parts & Supplies	62,500	28,592	33,908	54.25%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Budget Comparison
January 2025

	2025 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
4250-General Parts & Supplies	10,000	3,386	6,614	66.14%
4251-General Parts & Supp Coal Conv	564,300	(1,310)	565,610	100.23%
4252-General Parts & Supp Coal Dust	6,000	-	6,000	100.00%
4253-General Parts & Supp Wash-Down	6,000	-	6,000	100.00%
4260-Transmission Parts & Supplies	50,000	-	50,000	100.00%
4270-Distribution Parts & Supplies	3,167,000	286,507	2,880,492	90.95%
4280-Books/Manuals/Reference	12,700	419	12,281	96.70%
4300-Boiler Maint-Forced Outages	545,000	92,980	452,020	82.94%
4301-Boiler Maint-Elec & Control	87,000	-	87,000	100.00%
4302-Boiler Maint-Mechanical	465,000	19,260	445,740	95.86%
4303-Boiler Maint-Motor	60,000	-	60,000	100.00%
4304-Boiler Maint-Steel & Duct	465,000	18,976	446,024	95.92%
4305-Boiler Maint-Coal & Ash	745,000	30,642	714,358	95.89%
4306-Boiler Maint-Boiler Cleaning	200,000	-	200,000	100.00%
4307-Boiler Maint-Insulation	200,000	-	200,000	100.00%
4308-Boiler Maint-Planned Outages	300,000	(4,204)	304,204	101.40%
4309-Boiler Maint-Lab Equip	121,900	(3,388)	125,288	102.78%
4310-Turbine Maintenance	4,466,377	14,641	4,451,736	99.67%
4320-Balance Of Plant Maintenance	709,600	85,734	623,866	87.92%
4321-Balance of Plant Mnt-Comp Air	34,000	240	33,760	99.30%
4322-Balance of Plant Mnt-Crane Svc	53,000	-	53,000	100.00%
4323-Balance of Plant Mnt-Comm	17,000	-	17,000	100.00%
4324-Balance of Plant Mnt-Pumps	73,000	-	73,000	100.00%
4325-Balance Plant Mnt-Mechanical	45,000	14,782	30,218	67.15%
4326-Balance Plant Mnt-Electrical	70,000	1,164	68,836	98.34%
4327-Balance Plant Mnt-Chem Feed	25,000	4,673	20,327	81.31%
4328-Balance Plant Mnt-Risk Mngmnt	60,000	2,746	57,254	95.42%
4329-Balance Plant Mnt-Filters	6,000	-	6,000	100.00%
4330-Compressed Gases	188,000	26,748	161,253	85.77%
4990-Other Parts & Supplies	38,000	(3,218)	41,218	108.47%
TOTAL SUPPLIES	19,654,150	1,207,506	18,446,644	93.86%
OTHER				
5020-Demand Side Management Program	-	2,200	(2,200)	-
5060-Other Board Expenses	10,000	2,561	7,439	74.39%
5080-Doubtful Account Expense	615,000	-	615,000	100.00%
5110-Outside Regulatory Expenses	316,400	340	316,060	99.89%
5150-WPA Billing Credit	(727,476)	(60,623)	(666,853)	(91.67)%
5200-NERC Reliability Compliance	493,680	-	493,680	100.00%
5900-Payment In Lieu of Taxes	37,331,861	2,897,443	34,434,418	92.24%
TOTAL OTHER	38,039,465	2,841,922	35,197,543	92.53%
TOTAL EXPENSES	281,429,675	22,531,233	258,898,442	91.99%



KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Jan-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Common Capital Projects				
Admin Services Technology	389,800	-	389,799	100%
Administrative Services	\$389,800	\$0	\$389,799	100%
Common Automobiles	120,000	-	120,000	100%
Common Tools	7,500	-	7,500	100%
Common Work Equipment	5,000	-	5,000	100%
Common Equipment	\$132,500	\$0	\$132,500	100%
Security Improvements	25,000	-	24,999	100%
540 Minnesota Facilities	160,000	3,877	156,122	98%
Admin Building Furnish & Equip	30,000	-	30,000	100%
540 Minnesota Grounds	55,000	-	54,999	100%
Replace Dock Leveler	17,000	-	17,000	100%
Common Facilities Improvements	\$287,000	\$3,877	\$283,120	99%
IT ERP Technology Development	150,000	24,192	125,808	84%
IT Desktop/Network Development	195,000	504	194,496	100%
IT Security Improvements	65,000	14,170	50,829	78%
IT App Dev System Enhancements	210,000	-	210,000	100%
IT Enterprise Service Bus Development	250,000	-	249,999	100%
IT Enterprise Asset Management Development	-	54,559	(54,558)	-
IT BI/Analytics Development	150,000	26,600	123,400	82%
IT EAM Mobility	250,000	-	249,999	100%



KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Jan-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
IT AMI Development	25,000	-	24,999	100%
IT HCM Enhancements	100,000	-	99,999	100%
IT Customer Information System Development	425,000	7,937	417,063	98%
IT Rollout Identity Management	25,000	-	24,999	100%
IT DR Infrastructure	155,000	-	155,000	100%
IT DR for Security	50,000	-	50,000	100%
IT DR Development	40,000	-	39,999	100%
IT GIS Enhancements	150,000	-	150,000	100%
IT Business Portal Development	25,000	-	24,999	100%
IT Enterprise Wireless Mobility	50,000	-	50,000	100%
IT Quality Assurance Automation	30,000	-	30,000	100%
IT Electronic Document Management System	20,000	-	20,000	100%
IT Utility Ops Technology Development	185,000	32,480	152,520	82%
IT Cloud Services Development	75,000	31,680	43,320	58%
IT General Systems Enhancements	225,000	36,080	188,920	84%
IT Analog to Digital Services	75,000	-	75,000	100%
IT IVR Service Development	120,000	-	120,000	100%
IT Mobile Device Management(MDM)	80,000	-	80,000	100%
IT Virtual Desktop Deployment	70,000	-	69,999	100%
IT Meter Data Management System Upgrade	50,000	-	50,000	100%
Enterprise Technology	\$3,245,000	\$228,202	\$3,016,790	93%
HR Security	50,000	-	50,000	100%
Human Resources Security	\$50,000	\$0	\$50,000	100%
All Common Capital Projects	\$4,104,300	\$232,079	\$3,872,209	94%



KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Jan-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Electric Capital Projects				
Dogwood Capital Costs	2,741,277	144,900	2,596,377	95%
Dogwood Plant Common	\$2,741,277	\$144,900	\$2,596,377	95%
EMS Operations Control Room Mapboard	394,940	-	394,940	100%
Electric Control Center	\$394,940	\$0	\$394,940	100%
Service Center Facility Improvements	505,000	-	504,999	100%
Service Center Furnishings & Equipment	25,000	-	24,999	100%
Service Center Security Improvements	120,000	-	120,000	100%
Nearman Facility Improvements	81,870	-	81,870	100%
Nearman Furnishings & Equipment	10,000	-	9,999	100%
Nearman Grounds	50,000	-	50,000	100%
Nearman Security Improvements	180,000	-	180,000	100%
Energy Control Facility Improvements	7,500	-	7,500	100%
Energy Control Furnishings & Equipment	5,000	-	5,000	100%
Energy Control Grounds	5,000	-	5,000	100%
Energy Control Security Improvements	5,000	-	5,000	100%
Electric Facility Improvements	\$994,370	\$0	\$994,367	100%
Annual Meter Program	900,000	938,681	(38,681)	-
Electric Meters	\$900,000	\$938,681	(\$38,681)	(4)%



KANSAS CITY BOARD OF PUBLIC UTILITIES

Construction Summary

As Of Jan-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Electric Ops Automobiles	240,000	-	240,000	100%
Electric Ops Facility Improvements	-	254	(254)	-
Electric Ops Furnishings & Equipment	25,000	-	24,999	100%
Electric Ops Grounds	5,000	-	5,000	100%
Electric Ops Radio	126,000	1,775	124,224	99%
Electric Ops Technology	50,000	2,843	47,156	94%
Electric Ops Tools	105,000	-	105,000	100%
Electric Ops Work Equipment	1,140,000	-	1,140,000	100%
Electric Ops General Construction	\$1,691,000	\$4,873	\$1,686,125	100%
15 KV OH Feeders Rebuild Program	929,000	-	929,000	100%
OH Distribution Automation	100,000	-	99,999	100%
Rosedale 161KV Sub OH Feeders	150,000	-	150,000	100%
Piper OH Feeders - Urban Outfitters	1,250,000	36,138	1,213,862	97%
Transmission Pole Replacement	550,000	-	549,999	100%
Annual OH Construction	1,850,000	182,996	1,667,004	90%
Distribution Pole Inspection Replacement	4,028,000	95,157	3,932,842	98%
EO Downtown KCKCC Campus	200,000	772	199,227	100%
EO Yards II	350,000	-	350,000	100%
Nearman Feeder Extension for Holiday Sand - Gravel	100,000	-	99,999	100%
Electric Overhead Distribution	\$9,507,000	\$315,063	\$9,191,932	97%
Annual Reimbursable Construction	100,000	666	99,333	99%
American Royal UG	-	1,075	(1,074)	-
Woodlands	-	1,317	(1,316)	-
EO Homefield Development	-	446	(445)	-



KANSAS CITY BOARD OF PUBLIC UTILITIES

Construction Summary

As Of Jan-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Electric Reimbursable	\$100,000	\$3,504	\$96,498	96%
Storms - Electric Repairs	100,000	180,965	(80,965)	-
Electric Storm Expense	\$100,000	\$180,965	(\$80,965)	(81)%
Substation Breakers	120,000	-	120,000	100%
Substation Relays	191,200	-	191,199	100%
Substation Improvements	200,000	-	200,000	100%
EO Substation Battery Upgrades	25,000	27,376	(2,375)	-
Fisher Sub - Decommission	200,000	-	200,000	100%
Electric Substation	\$736,200	\$27,376	\$708,824	96%
Overhead Transformers	600,000	2,553	597,447	100%
Underground Transformers	3,100,000	-	3,099,999	100%
Electric Transformers	\$3,700,000	\$2,553	\$3,697,446	100%
Transmission Line FO Additions	160,000	-	159,999	100%
Misc Transmission Projects	-	42,153	(42,153)	-
EO Victory West to Quindaro Trans Line	25,000	227	24,773	99%
EO Victory West to Maywood Trans Line	25,000	-	24,999	100%
Electric Transmission	\$210,000	\$42,380	\$167,618	80%
Downtown UG Rebuild	-	6,572	(6,572)	-
G&W Distr Switch Replacement	350,000	-	350,000	100%



KANSAS CITY BOARD OF PUBLIC UTILITIES

Construction Summary

As Of Jan-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Annual UG Construction	2,200,000	136,956	2,063,043	94%
Electric Underground Distribution	\$2,550,000	\$143,529	\$2,406,471	94%
Street Light Improvements	200,000	7,734	192,265	96%
Traffic Signal Improvements	10,000	-	9,999	100%
Unified Govt OH Construction	20,000	-	20,000	100%
Unified Govt UG Distribution	25,000	-	24,999	100%
EO Levee Rebuild Along Kansas River	250,000	975	249,024	100%
Electric Unified Government Projects	\$505,000	\$8,710	\$496,287	98%
CT4 Control System Upgrade	100,000	1,203	98,797	99%
CT4 Primary and secondary spare nozzles	900,000	727	899,273	100%
Nearman Plant CT4	\$1,000,000	\$1,929	\$998,070	100%
N1 No 5 FWH Replacement	350,000	4,620	345,380	99%
N1 Drum & Heater Inst Upgrade	130,000	-	129,999	100%
N1 SCR Catalyst Layer	1,674,500	984	1,673,516	100%
EP N1 ID Fan VFD Chillers	-	19,955	(19,955)	-
EP N1 PJFF Bags / Cages Replacement	1,590,000	94,872	1,495,127	94%
N1 Steam inert piping modification	100,000	1,465	98,535	99%
EP N1 Flame Scanners	175,000	-	174,999	100%
Nearman Plant Unit 1	\$4,019,500	\$121,896	\$3,897,601	97%
CT2 Control System Upgrade	1,250,000	1,814	1,248,185	100%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Jan-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
EP CT2 GSU & Bus work recondition	250,000	-	249,999	100%
Quindaro Plant CT2	\$1,500,000	\$1,814	\$1,498,184	100%
CT3 Control System Upgrade	1,250,000	1,814	1,248,185	100%
Quindaro Plant CT3	\$1,250,000	\$1,814	\$1,248,185	100%
QC Levee Improvements per COE	350,000	-	350,000	100%
Quindaro Plant Common	\$350,000	\$0	\$350,000	100%
All Electric Capital Projects	\$32,249,287	\$1,939,986	\$30,309,279	94%



KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Jan-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Water Capital Projects				
Water Development Main Expense	370,500	13,815	356,684	96%
Reimbursable Water Mains	\$370,500	\$13,815	\$356,684	96%
Water Distrib System Relocations	285,000	7,596	277,404	97%
Water Distrib System Improvements	500,000	106,119	393,881	79%
UG/CMIP Water Distrib Projects	750,000	30,231	719,768	96%
Water Distrib Valve Improvements	600,000	49,853	550,147	92%
Water Distrib Fire Hydrant Program	500,000	18,864	481,135	96%
Non Revenue Water Leak Detection	25,000	55	24,945	100%
Water Distrib Leak Project	150,000	409	149,590	100%
Corrosion Control Anode Installation	70,000	-	69,999	100%
Water Distrib 12 Inch Main James St to Kansas Ave Bridge	500,000	617	499,383	100%
Water Distrib 12 inch Main Pacific at I-70 to Central Ave Bridge	600,000	-	600,000	100%
Aged Water Main Replacement	5,000,000	42,214	4,957,786	99%
Water Distribution	\$8,980,000	\$255,957	\$8,724,038	97%
Water Automobiles	136,000	-	135,999	100%
Water Radios	1,000	-	999	100%
Water Tools	50,000	-	50,000	100%
Water Work Equipment	427,000	463	426,537	100%
Water Equipment	\$614,000	\$463	\$613,535	100%



KANSAS CITY BOARD OF PUBLIC UTILITIES

Construction Summary

As Of Jan-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Civil Engineering Facility Improvement	-	279	(279)	-
Water Oper Facility Improvement	-	2,500	(2,500)	-
Water Prod Facility Improvement	25,000	-	24,999	100%
Civil Engineering Technology	10,000	-	9,999	100%
Water Operations Technology	21,400	-	21,399	100%
Water Production Technology	5,000	-	5,000	100%
Water Engineering Facility Improvements	192,000	8,248	183,751	95%
Water Engineering Furnishings & Equipment	25,000	-	24,999	100%
Water Engineering Grounds	8,000	-	8,000	100%
Water Engineering Security Improvements	5,000	-	5,000	100%
Muncie Facility Improvements	100,000	-	99,999	100%
Muncie Furnishings & Equipment	18,000	-	18,000	100%
Muncie Grounds	5,000	-	5,000	100%
Muncie Security Improvements	71,000	-	71,000	100%
Nearman Water Facility Improvements	92,100	-	92,100	100%
Nearman Water Furnishings & Equipment	10,000	-	9,999	100%
Nearman Water Grounds	17,000	-	17,000	100%
Nearman Water Security Improvements	20,000	-	20,000	100%
Water Facility Improvements	\$624,500	\$11,027	\$613,466	98%
AMI-Automated Meter Reading	45,000	987	44,012	98%
6"-10" Water Meter Replacement	35,000	-	35,000	100%
1-1/2"-4" Water Meter Replacement	52,000	2,454	49,545	95%
5/8"-1" Water Meter Replacement	150,000	5,989	144,011	96%
12" & Over Water Meter Replacement	35,000	-	35,000	100%
Water Meters	\$317,000	\$9,430	\$307,568	97%



KANSAS CITY BOARD OF PUBLIC UTILITIES

Construction Summary

As Of Jan-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
NWTP Water Plant Emergency Generator	200,000	6,183	193,817	97%
NWTP Misc Projects	25,000	-	24,999	100%
NWTP Raw Water Pump Rehab	600,000	-	600,000	100%
Water Facility Control System Improvements	115,000	-	114,999	100%
Water Prod Basin Improvements	250,000	-	249,999	100%
Water Prod Facility Electrical Improvements	30,000	-	30,000	100%
Water Production Projects	\$1,220,000	\$6,183	\$1,213,814	99%
3" - 6" Water Service Replacement	28,000	1,888	26,111	93%
1-1/4" - 2" Water Service Replacement	40,000	2,817	37,183	93%
3/4"-1" Water Service Replacement	600,000	32,197	567,803	95%
8" & Over Water Service Replacement	40,000	-	39,999	100%
Water Services	\$708,000	\$36,901	\$671,096	95%
Argentine 7 MG Tank Replace	1,550,000	70,728	1,479,272	95%
Water Pump Station Controls	25,000	-	24,999	100%
Water Storage Improvements	25,000	-	24,999	100%
Water Transmission Improvement	265,000	-	264,999	100%
Water Transmission Valve Improve	360,000	861	359,139	100%
UG/CMIP Water Transmission Projects	3,100	-	3,099	100%
WO Trans Main 98th & Parallel	500,000	-	499,999	100%
WO KDOT 18th Street Bridge 24 Inch Trans Main Replacement	25,000	1,057	23,943	96%
WO Kansas River Crossing	2,000,000	4,598	1,995,401	100%
Parallel Pump Station Electrical Improvements	2,580,000	4,907	2,575,093	100%
Transmission Main Inspection	150,000	2,466	147,533	98%

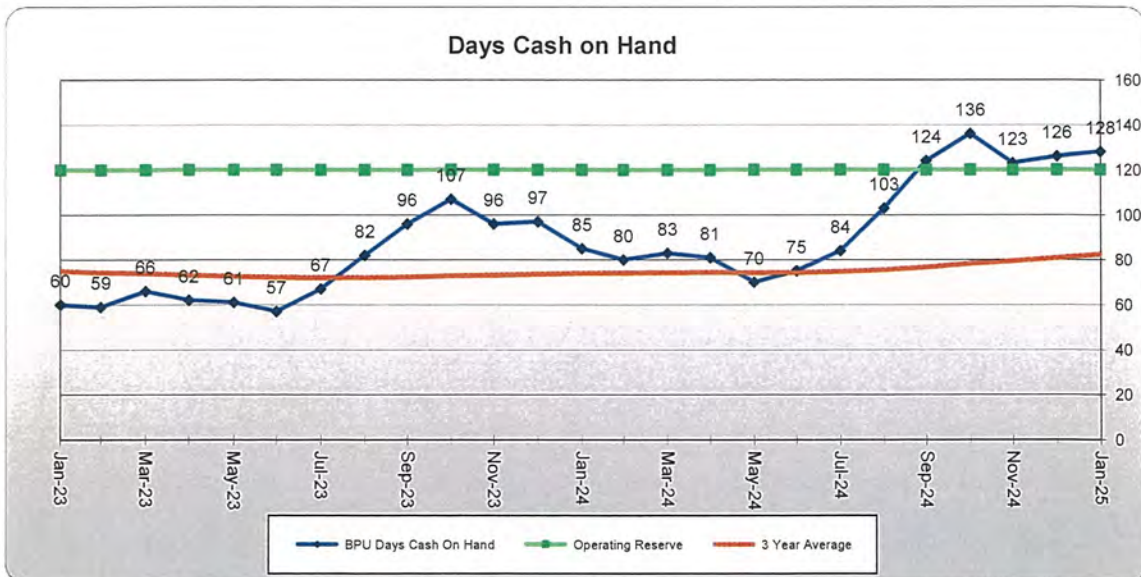
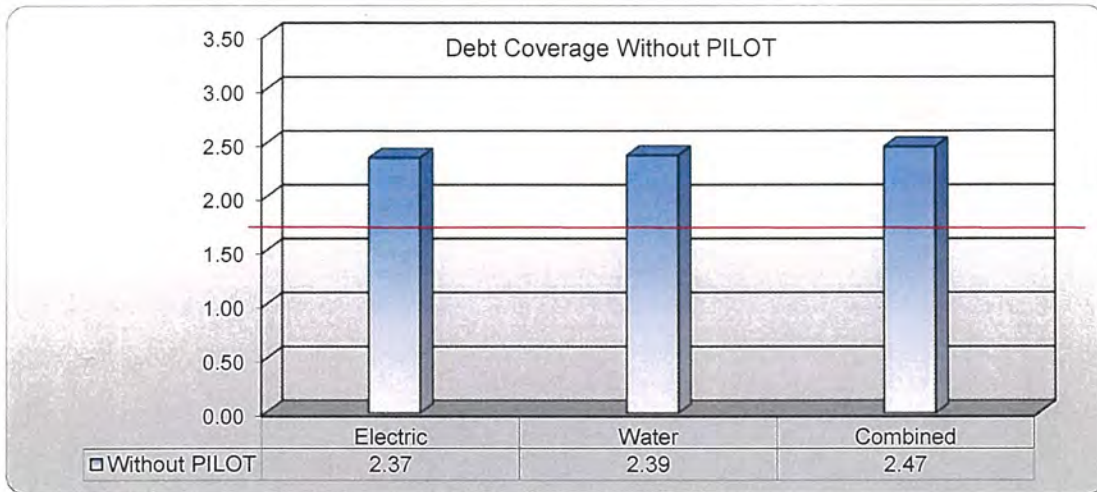
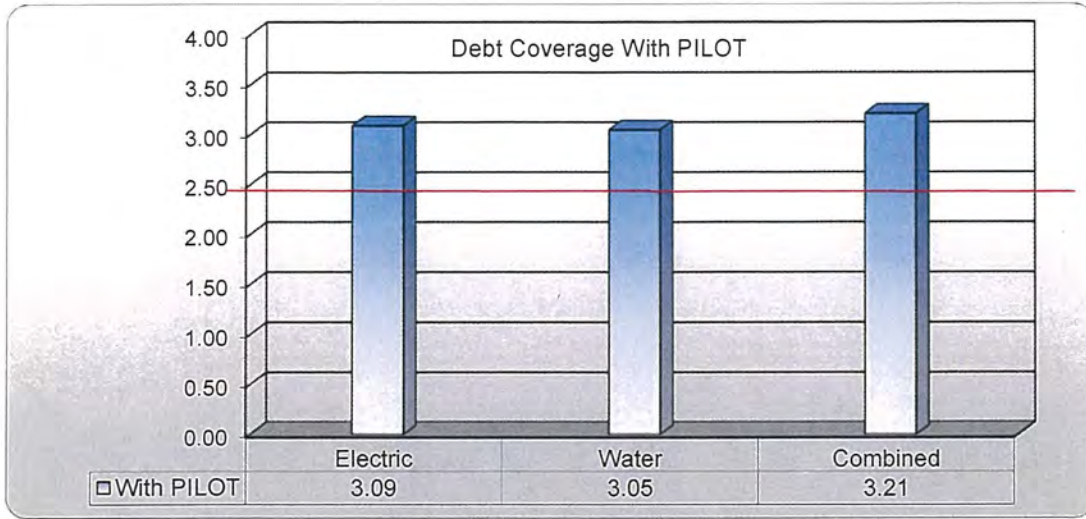


KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Jan-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Water Storage and Transmission	\$7,483,100	\$84,617	\$7,398,476	99%
All Water Capital Projects	\$20,317,099	\$418,393	\$19,898,677	98%
Grand Total	\$56,670,686	\$2,590,458	\$54,080,165	95%

BPU - Financial Metrics

January 31, 2025



Note: Red Line indicates stated BPU's Financial Guidelines (PA-120-001) and targeted metrics in the 2023 Cost of Service Study.

Certificate of Calculation
Of Net Revenues for the
Board of Public Utilities
For The Month Ended
January 2025

According to the requirements of the Supplemental Indentures, as defined in the Second Amended and Restated Trust Indenture, dated as of June 1, 2014, effective as of December 8, 2016 and any Supplemental Indentures as defined in the Second Amended and Restated Trust Indenture, the Board of Public Utilities is required to calculate the Net Revenues of the Utility System for the twelve month period ending with such calendar quarter.

“Net Revenues” means the Revenues of the Utility System, less Operation and Maintenance Expenses.

	Electric	Water	Combined
	12 Months Ending	12 Months Ending	12 Months Ending
	<u>January 31, 2025</u>	<u>January 31, 2025</u>	<u>January 31, 2025</u>
Revenues	\$ 322,641,242	58,763,777	381,405,019
Operating and Maintenance Expenses	(183,950,759)	(30,994,993)	(214,945,752)
Net Revenues	<u>\$ 138,690,483</u>	<u>27,768,784</u>	<u>166,459,267</u>
Maximum Annual Debt Service - Total Debt	\$ 44,880,036	9,111,438	51,836,048
Coverage - Electric/2029	3.09	3.05	3.21
Maximum Annual Debt Service - Parity	\$ 44,668,378	5,590,107	47,988,426
Coverage - Electric/2030	3.10	4.97	3.47
Coverage - Water/2026			
Coverage - Combined/2025			



 Andrew Ferris
 CFO

Exhibit 1

REVENUES

	Electric	Water	Combined
	12 Months Ending	12 Months Ending	12 Months Ending
	<u>January 31, 2025</u>	<u>January 31, 2025</u>	<u>January 31, 2025</u>
Total Utility Revenues			
Residential Sales	\$ 89,509,715	27,085,545	116,595,260
Commercial Sales	117,599,081	13,756,575	131,355,656
Industrial Sales	49,548,107	6,678,147	56,226,254
Schools	11,292,098	810,629	12,102,727
Other Sales (1)	363,249	632,801	996,050
Wholesale Sales	13,411,870	1,385,179	14,797,049
Payment In Lieu Of Taxes	32,390,980	5,978,775	38,369,755
Interest Income and Other (2)	13,168,716	2,436,126	15,604,842
Bond Cost of Issuance	-	-	-
Deferred Revenue - Fuel/PP*	(4,642,574)	-	(4,642,574)
Less: Construction Fund Earnings	-	-	-
Total Revenues	\$ 322,641,242	58,763,777	381,405,019

*Revenue deferred for Energy Rate Component (ERC) reconciliation adjustment (FAS 71)

“Revenues” mean all income and revenue derived by the BPU from the management, operation and control of the Utility System or any Project or other part thereof, whether resulting from extensions, enlargements, repairs or betterments to the Utility System or otherwise, and includes all revenues received by the BPU from the Utility System, including rates and charges imposed by the BPU with respect to the Utility System and from the sale and use of services and products of such Utility System, and includes all income derived from the investment of monies in any of the Funds established herein (the Indenture of Trust dated June, 2014) except those monies in the Construction Fund derived from Bond proceeds, but such term shall not include proceeds paid with respect to any loss incurred by the Utility System covered by an appropriate insurance policy and shall not include extraordinary revenues.

Notes: (1) Other sales includes: highway lighting, public authorities, fire protection and other non-operating income

(2) Interest income and other includes: forfeited discounts, connect/disconnect fees, tower/pole attachment rental, ash disposal, interest on investments and other miscellaneous non-operating revenues.

Exhibit 2

OPERATIONS AND MAINTENANCE EXPENSES

	Electric	Water	Combined
	12 Months Ending January 31, 2025	12 Months Ending January 31, 2025	12 Months Ending January 31, 2025
Operating Expenses*	\$ 252,434,274	45,352,295	297,786,569
Less: Depreciation And Amortization	(36,092,535)	(8,378,527)	(44,471,062)
Less: Payment In Lieu of Taxes	(32,390,980)	(5,978,775)	(38,369,755)
Operating & Maintenance Expenses	<u>\$ 183,950,759</u>	<u>30,994,993</u>	<u>214,945,752</u>

*Excludes interest expense on outstanding Revenue Bonds.

“Operation and Maintenance Expenses” means the funds necessary to maintain and operate the Utility System, including, but not limited to, amounts of money reasonably required to be set aside for such items, the payment of which is not then immediately required, including all money necessary for the payment of the costs of ordinary repairs, renewals and replacements, salaries and wages, employees’ health, hospitalization, pension and retirement expenses, insurance premiums, legal, engineering, accounting and financial advisory fees and expenses and the cost of additional consulting and technical services, taxes (but not including payments in lieu thereof), other governmental charges, fuel costs, the cost of purchased power and transmission service, any current expenses or obligations required to be paid by the BPU by ordinance of the City or by Law, to the extent properly allocable to the Utility System under generally accepted accounting principles, the fees and expenses of any fiduciary, including those of the Trustee hereunder, and any other costs which are considered to be Operating and Maintenance Expenses in accordance with generally accepted accounting principles. Operation and Maintenance Expenses do not include payments in lieu of taxes, depreciation or obsolescence charges or reserves therefor, extraordinary or materially unusual or infrequently occurring expense items, amortization of intangibles, interest charges and charges for the payment of principal or amortization of bonded or other indebtedness of the City or the BPU, costs, or charges made therefor for capital additions, replacements, betterments, extensions or improvements to, or retirements from, the sale, abandonment, reclassification, revaluation or other disposition of any properties of the Utility System, and such property items, including taxes and fuel, which are capitalized by the BPU.

KANSAS CITY BOARD OF PUBLIC UTILITIES

CASH AND INVESTMENTS

	January 31, 2025 Electric	January 31, 2025 Water	January 31, 2025 Combined
Beginning Cash and Investments As of 01/01/25	\$ 81,670,634	\$ 24,457,745	\$ 106,128,379
Cash Receipts Year to Date	41,812,046	5,033,098	46,845,144
Cash Payments Year to Date	(40,067,742)	(4,154,144)	(44,221,886)
Cash and Investments as of 1/31/25	\$ 83,414,938	\$ 25,336,699	\$ 108,751,637
Restrictions of Cash and Investments			
Customer Deposit	\$ 6,135,020	\$ 1,292,087	\$ 7,427,107
Self Insurance Reserve - Public Liability	800,000	200,000	1,000,000
Self Insurance Reserve - Workers' Comp	880,000	220,000	1,100,000
ERC Reserve	8,000,000		8,000,000
Debt Service Fund	21,422,154	2,816,534	24,238,688
Debt Reduction Fund	-	6,290,000	6,290,000
Rate Stabilization Fund	9,156,273	-	9,156,273
Improvement and Emergency Fund	1,350,000	150,000	1,500,000
Ongoing Construction Reserve for 2024	4,425,000	679,000	5,104,000
System Development	-	12,885,866	12,885,866
Remaining Operating Reserve Requirement	34,988,394	2,024,464	37,012,858
Economic Development Fund	110,000	90,000	200,000
Total Restrictions	\$ 87,266,841	\$ 26,647,951	\$ 113,914,792
Unrestricted Cash and Investments	\$ (3,851,903)	\$ (1,311,252)	\$ (5,163,155)

* The unrestricted cash balance represents the amount needed to fully fund the reserve funds as established in the BPU Financial Guideline Policy 02-100-007



CERTIFICATE – DIRECTOR-1

RESOLUTION NO: 5310

KANSAS MUNICIPAL ENERGY AGENCY BOARD OF DIRECTORS

This certificate duly documents the appointment of a **Director-1** to serve on the Board of Directors of the Kansas Municipal Energy Agency (KMEA) as provided for in Article V, Section 5.1 of KMEA's Bylaws.

I, the undersigned Board Secretary of the Kansas City Board of Public Utilities of Kansas City, Kansas, a member of KMEA, do hereby certify that at a Board meeting of the Kansas City Board of Public Utilities duly held on the 19th day of March, 2025;

Name:	<u>Jeremy Ash</u>	Title:	<u>General Manager</u>		
Address:	<u>540 Minnesota Avenue</u>				
City:	<u>Kansas City</u>	State:	<u>KS</u>	Zip Code:	<u>66101</u>
Office Phone:	<u>913-573-9555</u>	Cell Phone:	<u>913-645-1455</u>	Fax:	<u>913-573-9175</u>
Email Address:	<u>jash@bpu.com</u>				

who resides within the territory served by the Kansas City Board of Public Utilities; or is an employee of the Kansas City Board of Public Utilities, was appointed to serve on the KMEA Board of Directors for a two-year term beginning May 1, 2025.

I further certify that the foregoing appointment will be reflected in the official Board meeting minutes of the Kansas City Board of Public Utilities for the meeting on the date indicated above.

This certificate is given this 19th day of March, 2025.

Board Secretary
Kansas City Board of Public Utilities



CERTIFICATE – ALTERNATE

RESOLUTION NO: 5310 KANSAS MUNICIPAL ENERGY AGENCY BOARD OF DIRECTORS

This certificate duly documents the appointment of an **Alternate** to serve on the Board of Directors of the Kansas Municipal Energy Agency (KMEA) as provided for in Article V, Section 5.7 of KMEA’s Bylaws.

I, the undersigned Board Secretary of the Kansas City Board of Public Utilities of Kansas City, Kansas (KC BPU), a member of KMEA, do hereby certify that at a Board meeting of the KC BPU duly held on the 19th day of March, 2025;

Name:	<u>Andrew Ferris</u>	Title:	<u>Chief Financial Officer</u>
Address:	<u>540 Minnesota Avenue</u>		
City:	<u>Kansas City</u>	State:	<u>KS</u>
		Zip Code:	<u>66101</u>
Office Phone:	<u>913-573-6838</u>	Cell Phone:	<u>913-299-6555</u>
		Fax:	<u>913-573-9085</u>
Email Address:	<u>aferris@bpu.com</u>		

who (a) resides within the territory served by the KC BPU; or (b) is an employee of the KC BPU, was appointed to serve on the KMEA Board of Directors for the term indicated below:

<input checked="" type="checkbox"/>	Term expiring	<u>4/30/2027</u>	or
<input type="checkbox"/>	Permanent		

The above appointed Alternate is X Is not (check one) entitled to vote on behalf of the KC BPU.

I further certify that the foregoing appointment is reflected in the official Board meeting minutes of the KC BPU for the meeting on the date indicated above.

This certificate is given this 19th day of March, 2025.

Board Secretary
KC BPU

EXCERPT OF BYLAWS OF KANSAS MUNICIPAL ENERGY AGENCY
ARTICLE V
BOARD OF DIRECTORS

Section 5.1. Selection of Directors. The property and business of the Agency shall be managed by the Board of Directors of the Agency. The Board of Directors shall consist of two (2) Directors for each Member, provided that there shall be not less than seven (7) Directors. The Directors shall be selected by the governing bodies of the Members. In the event that the number of Members is less than seven (7), each Member shall be represented by the number of Directors which would constitute a Board of Directors of not less than seven (7) Members, provided that each Member shall select the same number of Directors. Each Member must designate the two (2) Directors as "Director-1" and "Director-2".

The term of each Director shall be for a period of two (2) years except that the initial term of a number equal to one half of the Directors, comprised of those individuals designated as Director-2, shall be selected to a term of one (1) year. **Any Director selected by a Member may be removed at any time by the Member selecting the Director. Each Director so selected shall (a) reside within the territory served by the electric utility of the selecting Member; or (b) be an employee of the selecting Member. Each Director shall meet all other requirements of the Act and the Agreement.** Any such selection (other than a replacement selection) shall occur prior to the annual meeting of the Agency. Written evidence of selection shall be forwarded by the City Clerk or other authorized official of the Member to the Agency in writing prior to the annual meeting. Each Director shall continue in office until a successor is selected in accordance with this **Article V**.

Section 5.2. Voting Powers. Each Member shall be entitled to one Director vote on the Board of Directors which shall be equal to the vote of every other Member. Such vote shall be cast on behalf of the Member by Director-1 of such Member, if present; if such Director-1 is not present then by Director-2. Other than actions required in **Article XII** hereof, all actions of the Board of Directors shall be made upon affirmative vote of a majority of the Directors entitled to vote and voting on such action.

Section 5.3. Compensation. Except as may be specifically authorized by the Board of Directors, no Director shall receive payment from the Agency for any time spent in attending meetings of the Board of Directors or otherwise conducting business of the Agency. To the extent that funds are available, the Board of Directors, the Executive Committee, or the General Manager may authorize payment of expenses for travel in connection with the business of the Agency for other than meetings of the Board of Directors pursuant to the Act.

Section 5.4. Vacancies. In the event of a vacancy on the Board of Directors the appropriate Member shall select an individual to fill such vacancy for the remainder of the term in accordance with the same procedure as set forth for the selection of the initial Director. Written evidence of selection shall be provided to the Agency before voting privileges will take effect.

Section 5.5. Removal or Resignation. A Director may be removed only by the governing body of the Member selecting such Director. Any Director may resign by providing notice to the governing body of the Member the Director represents. The governing body shall certify to the Agency such removal or resignation of a Director.

Section 5.6. Successor Director. Upon removal or resignation of a Director, a successor Director will be selected by the governing body in the same manner as the original Director was selected, and the successor Director will be certified by the governing body to the Agency in the same manner as the original Director was certified. The successor Director shall serve for the remainder of the unexpired term of the original Director, subject to the rights of the governing body and such successor Director under **Section 5.5** of these Bylaws.

Section 5.7. Alternates. Each Member shall designate an Alternate or Alternates for the Director in the same manner as the Directors are designated. In the event any Director is unable to attend a meeting, any duly appointed Alternate may substitute at the meeting of the Board of Directors for such Director. The Member shall provide the Agency with written notification of the selection of such Alternate or Alternates. In the event neither Director designated by the Member is present, the Alternate may vote on behalf of such Member unless the governing body of the Member has specifically prohibited the Alternate from voting on the Member's behalf. If more than one Alternate is designated by the Member, the governing body shall specify in its designation the order in which the Alternates shall have voting rights on behalf of the Member.

RESOLUTION NO. 5311

RESOLUTION BY THE KANSAS CITY BOARD OF PUBLIC UTILITIES, AN ADMINISTRATIVE AGENCY OF THE UNIFIED GOVERNMENT OF WYANDOTTE COUNTY/ KANSAS CITY, KANSAS REVISING AND REPLACING THE BOARD RULES OF PROCEDURES.

WHEREAS, the elected Board has previously adopted Board Rules of Procedures; and

WHEREAS, after elected Board discussion of said Board Rules of Procedure, the elected Board wishes to make updates to said policies; and

WHEREAS, the updated Board Rules of Procedure are attached hereto;

NOW, THEREFORE, BE IT RESOLVED AND ORDAINED BY THE KANSAS CITY BOARD OF PUBLIC UTILITIES:

That the Kansas City Board of Public Utilities hereby replaces the previous Board Rules of Procedure in its entirety and replaces it with the updated Board Rules of Procedure attached hereto. The Board Rules of Procedure will be effective March 24, 2025.

ADOPTED BY THE GOVERNING BODY OF THE KANSAS CITY BOARD OF PUBLIC UTILITIES THIS 19TH DAY OF MARCH, 2025.

By: David Haley, Board President

Attest: Brett Parker, Board Secretary

Approved as to form:

Rule 1 Meetings

1.1 Regular Meetings

The regular session meeting of the elected Board shall be on the first Wednesday of each month of the year, or as otherwise properly noticed, at the hour of 6:00 p.m. in the Board Room of the Board of Public Utilities located at 540 Minnesota Avenue. The third Wednesday of each month shall be reserved for the elected Board to conduct work session meetings, elected Board committee meetings, executive session meetings, an additional regular session meeting, or any other such meeting that is required to conduct the business of the utility.

Such meetings shall be available to the public via telephone or web-based technology. All meetings of the elected Board shall be subject to the Kansas Open Meetings Act. Any regular meeting falling upon a legal holiday, or needs to be rescheduled for any unforeseen reason, shall be rescheduled to another day, and the General Manager shall give notice thereof in compliance with the Kansas Open Meetings Act.

An alternative date for the regular session meetings of the elected Board, other than the first and third Wednesday of each month of the year, may be established by a vote of four (4) or more Elected Board Members, and proper notice thereof shall be provided in accordance with the Kansas Open Meetings Act.

Elected Board Members may participate in any regular session meeting or special session meeting of the elected Board via telephone or web-based technology, except for the closed portion of an executive session meeting, and such elected Board Member has provided advance notice to the President and General Manager.

1.2 Special Meetings

Special session meetings may be called by the General Manager, the President or by a vote of four (4) members of the elected Board. A written notice of such meeting shall be prepared and given to the General Manager and each elected Board Member via hand delivery or electronic mail, at least twenty-four (24) hours before such meeting, unless such notice is not practicable under the circumstances. The notice shall specify the date, time and place of the special meeting and the business to be transacted. No other business, other than as recited in the notice, shall be transacted at such special session meeting.

The General Manager shall be responsible to give notice of any special session meeting in compliance with the Kansas Open Meetings Act.

1.3 Closed Meetings or Sessions

All meetings of the elected Board shall be open to the public; provided, however, the elected Board may hold meetings where a portion of the meeting is closed to the public as provided for in the Kansas Open Meetings Act.

No Member of the elected Board, employee of the BPU, or any other person shall disclose to any other person the content or substance of the closed portion of any meeting except as authorized by a consensus of the elected Board.

It is the policy of the Board of Public Utilities that no public discussion shall be permitted on any personnel matter brought before the elected Board which refers or relates to any individually identifiable employee in the employ of the Board of Public Utilities. Provided, however, that the elected Board and its advisors may discuss such personnel matters in a regularly convened executive session. An elected Board Member is not permitted to attend or participate in a closed portion of an executive session meeting remotely via telephone or web-based technology unless four (4) or more of the Elected Board Members vote to suspend the rules to permit such remote attendance.

It is further the policy of the Board of Public Utilities to enforce this policy stringently.

Rule 2 Quorum

2.1 Definition

A quorum for the transaction of business shall consist of four (4) elected Board Members. An elected Board Member may be present by telephone or by web-based technology, except during an executive session.

If no quorum is present and the elected Board Members present desire to request the attendance of absent Board Members, they themselves, or by their agents, may attempt to communicate the call to the session personally to the absentees.

2.2 Rescheduling of Meeting Due to Lack of Quorum

Whenever it appears that a quorum will not be present for an upcoming Board meeting, the elected Board may reschedule such meeting by establishing a Special Meeting in accordance with the procedures outlined in Section 1.2 above.

Rule 3 Presiding Officers

3.1 Election of Officers

The elected Board shall elect, from its membership at the first meeting in February of each year, a President, a Vice-President and shall appoint a Secretary. Except in the case of a vacancy on the elected Board, four (4) affirmative votes shall be required to elect each officer. Terms of officers shall be limited to not more than two (2) consecutive one (1) year terms in the same office; however, in the event no nominee receives four (4) affirmative votes, the current office holder shall remain in office for successive one (1) year terms until a nominee receives the requisite number of votes at the election held at the second regular meeting in January, or the next scheduled regular meeting thereafter.

3.2 Definition

Whenever the term “Presiding Officer” is used in these Rules, it shall mean the Board President, and if the President is absent, it shall apply equally to the Vice-President, and if the Vice-President is also absent, to the Secretary.

3.3 Application

The President shall preside at all meetings of the elected Board.

During the absence of the President, the Vice-President shall preside at the meetings.

In the absence of the President and the Vice-President, the General Manager shall call the Board to order, whereupon a temporary Presiding Officer shall be elected by the majority vote of the elected Board Members present as their first order of business. Upon the arrival of the President or the Vice-President, the temporary Presiding Officer shall relinquish the chair at the conclusion of the item of business before the Board.

Rule 4 Committees & Meetings with External Stakeholders

The President may recommend to the elected Board such committees of the elected Board as may be necessary to study various issues facing the elected Board. The President and elected Board Members shall collaboratively determine which elected Board Members participate in which committees. Permanent committees may include those deemed necessary by the President or by an affirmative vote of the elected Board. Committees shall be responsible for selecting a chairperson, and for determining meeting schedules and agendas.

Elected Board Members shall have the opportunity to be involved in meetings with large industrial and commercial customers, and to meet with intervenors.

Rule 5 Duties

5.1 Presiding Officer

The Presiding Officer may move or second an item, debate and vote and shall not be deprived of any of the rights and privileges of an elected Board Member. The Presiding Officer or such person as he or she may designate may verbally summarize the item to be voted upon immediately after it has been moved and seconded and may restate each question immediately prior to calling for the vote. Following the vote, the Presiding Officer or designee shall announce whether the question carried or was defeated. The Presiding Officer shall maintain order and decorum at all meetings. He or she shall decide all questions of order and procedure, subject, however, to the right of appeal to the elected Board, in which event an affirmative vote of four (4) elected Board Members shall determine conclusively such question of order or procedure.

5.2 Members

Elected Board Members shall preserve order and decorum. Every elected Board Member wishing to speak shall address the chair and upon recognition by the Presiding Officer shall be permitted to speak. Every member shall confine comments to the question under debate and will refrain from impugning the motives of any other Member's argument or vote. An elected Board Member once recognized shall not be interrupted while speaking unless a point of order is raised by another Member or unless the speaker chooses to yield to questions from another Member or unless he or she is called to order by the Presiding Officer.

A Member, when called to order upon a point of order (Section 7.7) by the Presiding Officer, shall thereupon discontinue speaking and the order or ruling of the Presiding Officer shall be binding and conclusive, subject only to the right of appeal.

Elected Board Members shall notify the Board President or the General Manager at least twenty-four hours in advance, whenever possible, of their intention to be absent.

5.3 BPU Employees

Employees of the BPU shall observe the same rules of procedure and decorum applicable to elected Board Members. Any BPU employee desiring to address the elected Board shall be recognized by the Presiding Officer, shall state his or her name for the record and shall limit his or her remarks to the matter under discussion.

Individual employees of the BPU will not be allowed to make presentations before the elected Board regarding personnel matters. All personnel matters must be handled through the proper channels in accordance with BPU policy and established grievance procedures.

5.4 Members of the Public

Members of the public attending elected Board meetings shall also observe the same rules of propriety, decorum and good conduct applicable to elected Members of the Board. Members of the public desiring to address the elected Board shall follow the procedure set forth in Section 7.2.

Rule 6 Agenda

6.1 Presentation of Agenda Items

In order to facilitate the orderly conduct of business, a regular agenda, and if applicable a consent agenda, shall be prepared for each regular session meeting or other meeting identified in these rules.

Subject to these rules, items of business may be placed on a regular session meeting agenda by any elected Board Member or the General Manager.

An agenda item or other information shall be presented to the General Manager's office no later than 5:00 p.m. on the Thursday preceding the elected Board meeting so

that the information may be included as part of the regular agenda which will be distributed to the Members on Friday afternoon preceding the meeting.

Unless not practicable under the circumstances, elected Board Members shall receive available information and supporting documentation at least 48 hours in advance of a meeting of the elected Board. If such information is available but not provided to elected Board Members reasonably in advance of the elected Board meeting, no vote shall be permissible except in the form of a motion to suspend these rules.

6.2 Consent Agenda

The consent agenda shall be prepared by the Board President and the General Manager:

- (1) Items placed on the consent agenda are considered to be routine and not requiring full elected Board discussion which shall include, but not be limited to: Board of Public Utilities employee appointments to various external boards; approval of work session and regular session meeting minutes; monthly financial reports, but only to the extent the elected Board Finance Policy Committee is meeting on a regular basis; approval of elected Board Member travel if a travel request form has been executed by the requesting Board Member by the deadline; minor, non-substantive policy modifications; or similar items.
- (2) Any item unanimously recommended by a Board Committee shall be placed on the consent agenda unless the motion approving said item included language disapproving of its placement on the consent agenda, as well as any other routine items as determined by the Board President and the General Manager; and
- (3) Any item may be removed from the consent agenda at the request of one Board Member present or at the request of the General Manager.

6.3 Order of Business

At any work session meeting of the elected Board Members, unless altered by affirmative vote of the elected Board, the elected Board shall proceed to transact the business before it in the following order:

- (1) Call to order;
- (2) Approval of agenda;
- (3) Agenda items; and,
- (4) Adjournment.

At any regular session meeting, unless altered by affirmative vote of the elected Board, the elected Board shall proceed to transact the business before it in the following order:

- (1) Call to order;
- (2) Approval of regular agenda;
- (3) Approval of consent agenda;

- (4) Agenda items;
 - Substantive agenda items;
 - Visitor comments: public comments on substantive agenda items or other Board of Public Utilities-related comments;
 - Miscellaneous comments from the General Manager/elected Board Member comments; and,
- (5) Adjournment.

Rule 7 Conducting Business

7.1 Introduction and Discussion of Agenda Items

All agenda items shall be introduced at the meetings by the General Manager. The Presiding Officer shall call upon the General Manager to perform this duty.

The Presiding Officer shall allow each elected Board Member to speak with regard to each agenda item. No elected Board Member shall speak more than five (5) consecutive minutes on any one agenda item, except by unanimous consent, unless the nature of the agenda time results in interactive dialogue between the elected Board Member and a BPU employee or agent of the utility, in which case, such elected Board Member may conduct such dialogue for a reasonable period of time. An elected Board Member shall not speak more than once on each topic until every other Member who so desires shall have had the opportunity to speak.

7.2 Visitor Comment Procedure

A. Individual

It is the policy of the elected Board to permit comments by members of the public at regular session meetings in accordance with this Section. Each person desiring to address the elected Board shall sign in on the visitor log with the Recording Secretary. Any visitor that needs to obtain specific assistance from a BPU staff member related to his or her account may indicate that on the visitor log and that visitor may conduct such business with the BPU staff member in parallel with the regular session meeting (or special session meeting, as applicable) and not during such meeting. All visitors choosing to address the elected Board shall be introduced at the meeting by the General Manager. No person shall address the elected Board without first securing the recognition of the Presiding Officer.

In the visitor comment section at a regular session meeting following the substantive agenda items, or at the designated time at a special session meeting, when called upon, a visitor shall state his or her name and address for the record, state the subject, state whom he or she is representing if he or she represents an organization or other persons, and unless further time is granted upon motion, shall limit his or her remarks to five (5) minutes. No questions shall be asked of a member of the BPU staff without obtaining permission of the Presiding Officer.

The elected Board may permit comments by members of the public at a special session meeting and, if permitted, shall follow the procedure outlined herein, unless an

alternative procedure is established by the elected Board for such special session meeting.

B. Group

In order to expedite elected Board business and to avoid repetitious presentations and/or comments, whenever any group of persons wishes to address the elected Board on the same subject matter, it shall be in order for the Presiding Officer to require that a spokesperson be chosen from the group to address the elected Board. If additional matters are to be presented by any other members of the group, the Presiding Officer may limit the number of such persons and limit the presentation to information not already presented by the group spokesperson, unless overruled by a majority of the elected Board Members.

Groups of persons shall be limited to a total presentation period of ten (10) minutes. The Presiding Officer shall first call for representatives of groups in favor of the matter under consideration and then for those groups in opposition to the matter under consideration. Further time may be granted by motion.

7.3 Disturbing Meetings

No person shall interrupt, disturb or disrupt any regular or special meeting of the elected Board. Upon direction of the Presiding Officer, with approval of the elected Board, any such person shall be required to leave the Board Room and, potentially, the BPU building.

7.4 Voting

All resolutions or motions or other items of business shall be passed by the affirmative vote of no less than four (4) elected Board Members, unless otherwise provided by law.

The Presiding Officer may utilize a voice vote for the approval of minutes, agenda items, or other matters where a roll call vote is not required by law; provided, however, that a roll call vote shall be taken upon the timely request of any elected Board Member.

A vote lacking the required number of affirmative votes shall constitute defeat of an item.

An elected Board Member may change his or her vote only if a timely request to do so is made prior to the announcement of the vote by the Presiding Officer.

If a quorum of the elected Board is present and a majority of the Members voting vote in favor of a particular matter, abstentions from voting are to be counted as acquiescence with the votes of the majority, and the action will bind the body.

Votes shall not be taken when a quorum is not present.

The Presiding Officer shall announce the vote upon every matter upon which a vote is taken. The vote on any matter shall not go into effect until announced by the Presiding Officer.

7.5 Motions in General

A motion is the formal statement by an elected Member of the Board of a proposal or question to the Board for consideration and action.

No motion shall be debated or otherwise acted upon by the elected Board unless it is seconded, or unless otherwise provided in these rules. No further action is required on a motion which does not receive a second. Neither the maker nor seconder of a motion shall be required to vote in favor of that motion.

When a motion is made and seconded, it may be restated by the Presiding Officer before a vote.

Unless otherwise provided by law, a motion shall not be deemed passed unless it receives the affirmative vote of no less than four (4) elected Board Members.

A motion once before the elected Board may not be withdrawn by the maker without the consent of the second.

7.6 Specific Motions

A. The following ordinary motions shall be permitted in the elected Board meeting as set forth in this Section. The voting precedence of motions, when a main motion is before the Board, and the purpose and features of such motions shall be as follows:

(1) Motion to adjourn.

Purpose: To terminate a meeting.

Debatable or amendable: Yes.

(2) Motion to recess.

Purpose: To permit an interlude in the meeting and to set a definite time for continuing the meeting.

Debatable or amendable: Yes, but restricted to time or duration of recess.

(3) Motion to postpone to a definite time.

Purpose: To prevent further discussion and voting on the main motion until a specified future date or event. If the motion fails, discussion and voting on the main motion resumes. If it passes, the subject of the main motion shall not be placed upon the agenda again until the specified date or event.

Debatable or amendable: Yes, but restricted to time.

- (4) Motion to table.
- Purpose: To set aside a pending main motion until a specific time later in the same meeting or the next following meeting. A motion to take from the table shall not be required.
- Debatable or amendable: Yes, but restricted to time.
- (5) Motion to close debate.
- Purpose: To prevent or stop discussion on the pending debatable motion or motions and to bring such question or questions to vote immediately. If the motion passes, a vote shall be taken on the pending motion or motions. This shall require an affirmative vote of no less than four (4) elected Board Members.
- Debatable or amendable: No.
- (6) Motion to extend debate.
- Purpose: To extend the time that will be devoted to discussion of a pending motion or to extend or remove limitations already imposed on its discussion.
- Debatable or amendable: Not debatable; amendments are restricted to period of time of the proposed extension.
- (7) Motion to refer to staff or elected Board Committee.
- Purpose: To refer the main motion before the Board to staff or an elected Board Committee for the purpose of investigating or studying the proposal and to make a report back to the elected Board. If the motion fails, discussion or vote on the question resumes. If the motion succeeds, the main motion to which it is applied shall be placed upon the agenda after such investigation or study is completed.
- (8) Motion to Amend.
- Purpose: To modify or change a motion that is being considered by the elected Board so that it will express more satisfactorily the will of the Members. An amendment (primary amendment) may be amended by means of another (secondary) amendment, but an amendment to the secondary amendment is not in order. Only one primary and secondary amendment may be pending at any one time. The secondary amendment shall be voted upon before the primary amendment. If the motion passes, then the motion would be voted on as amended.
- Debatable or amendable: It is debatable unless applied to an undebatable motion. It is amendable.
- (9) Motion to postpone indefinitely.

Purpose: To postpone a main motion until further elected Board action. If the motion fails, discussion and voting on the main motion resumes.

Debatable or amendable: It is debatable but not amendable.

(10) Main motion.

Purpose: To place the agenda item before discussion and decision.

Debatable or amendable: Yes.

B. The following special motions shall be permitted in the elected Board Meeting as set forth in this Section, at any time, and shall be voted upon in the order of making and prior to ordinary motions:

(1) Motion to suspend the rules.

Purpose: To temporarily suspend a specific rule adopted by the elected Board. Requires an affirmative vote of no less than four (4) elected Board Members.

Debatable or amendable: No.

(2) Motion to take up an item out of agenda order.

Purpose: To place an agenda item in a different position upon the agenda for elected Board consideration.

Debatable or amendable: Debatable as to position, but not amendable.

(3) Motion to consolidate agenda items.

Purpose: To consolidate the consideration of items upon the agenda. If successful, the motion shall operate to take up out of order the items which are referred to and shall be considered as moving and seconding of all bills referred to in the motion which has not previously been moved and seconded. A vote on such consolidated bills shall be considered a vote on both items.

Debatable or amendable: Debatable, not amendable.

(4) Motion to reconsider a vote.

Purpose: To permit subsequent vote on a motion which has previously been voted upon. A motion to reconsider must be made by an elected Board Member who voted on the prevailing side of the vote to be reconsidered; provided, however, that where a motion has received a majority vote in the affirmative, but is declared lost solely on the ground that a greater number of affirmative votes is required by statutes for the passage or adoption of such motion, then in such case a motion to reconsider may be made only by those who voted in

the affirmative on such question to be reconsidered. Once made and decided in the negative, a motion to reconsider shall not be renewed.

Debatable or amendable: Not amendable, and debatable only as to reopening.

7.7 Point of Order/Appeal

This procedure may be utilized at any time and shall not require a second.

Purpose: To raise a question regarding the procedure or rules followed by the Presiding Officer. The Presiding Officer shall decide the point before further business is conducted. Any point of order not promptly made shall be out of order and deemed waived. Any Member may appeal to the elected Board from a ruling of the Presiding Officer. The Member making the appeal may briefly state his or her reason for the same, and the Presiding Officer may briefly explain his or her ruling; but there shall be no debate on the appeal and no other Member shall participate in the discussion. The Presiding Officer shall then call for a vote in the following manner. "Shall the decision of the Chair be upheld?" If a majority of the Members present vote "No", the decision of the Presiding Officer shall be overruled, otherwise it shall be sustained.

7.8 Point of Personal Privilege

This procedure may be utilized at any time and shall not require a second.

Purpose: To allow a Member to address the elected Board regarding a question of his or her integrity, character or motives or physical comfort.

7.9 Request for Information

This procedure may be utilized at any time and shall not require a second.

Purpose: To request information from the Presiding Officer or speaker. The request for information shall be made through the Presiding Officer, or directly to the speaker by leave of the Presiding Officer.

7.10 Suggestion to Fill in Blanks

This procedure may be utilized at any time and shall not require a second.

Purpose: To insert names, figures or times into a resolution or other item that has blanks as placed upon the agenda. After the main motion has been moved and seconded, any Member may suggest one item or a group of items to fill in such blanks relating to the same resolution or item. When blanks to be filled consist of a combination of items or names, the vote on blanks shall be in order of suggestion. When blanks to be filled consist solely of sums or times, the vote shall be taken in order with the smallest sum and longest date considered first.

Rule 8 Minutes

8.1 Application

Minutes of all regular and special meetings shall be recorded. Such minutes shall be maintained in the administrative offices of the Board of Public Utilities, and shall be open to the public. The minutes shall reflect:

- (1) The date, time and place of the meeting or session;
- (2) The Members recorded as either present or absent;
- (3) A general description of all matters proposed, discussed or decided; and
- (4) Record of any votes taken.

An elected Board Member may request, through the Presiding Officer, the privilege of having his or her comments or written statement entered into the minutes concerning any resolution or item pending before the elected Board, provided that the General Manager shall abstract such verbal comments and further provided that any such written comments be distributed to all elected Board Members.

8.2 Approval

Approval of minutes shall be considered at the next regular elected Board meeting. It shall not be necessary to read the minutes prior to approval. Such minutes may be revised by the General Manager to correct spelling, numbering and other such technical defects. Prior to approval, any elected Member may, through the Presiding Officer, request the privilege of amending or correcting the minutes to speak the truth. If objection is made by any elected Board Members to such amendment or correction, a majority vote of the elected Board shall be necessary for adoption of the correction or amendment.

Rule 9 Documents

9.1 Error Corrections

When a resolution or other item that has been placed on a meeting agenda contains typographical or non-substantive syntactical errors, the item may be corrected by the General Manager prior to or after adopted or vote without formal amendment; provided, however, that such changes shall not alter the result intended by the elected Board. Changes shall be made upon the original item included on the agenda, dated and initialed by the General Manager, and if necessary, the agenda version of such item shall be retyped and re-executed by the Presiding Officer and/or Secretary; such corrected elected Board item shall become the original document. Changes shall be noted at the next regular elected Board meeting.

9.2 Authorized Signatory

The Presiding Officer and/or Secretary shall sign all resolutions and other documents requiring his or her signature which were adopted in his or her presence, unless he or

she is unavailable, in which case the next alternate Presiding Officer and/or Secretary may sign such documents.

Rule 10 Change in Board Rules

10.1 Failure to Observe Procedures

The provisions of these Rules of Procedure are adopted to expedite the transaction of the business of the elected Board in an orderly fashion and are deemed to be procedural only. The failure to strictly observe such rules by the elected Board shall not affect the jurisdiction of the elected Board or invalidate any action taken at a meeting that is otherwise held in conformity with law.

10.2 Amendment of Rules

These Rules of Procedure may be amended by the affirmative vote of no less than four (4) elected Board Members.

10.3 Suspension of Rules

Any one of the Rules of Procedure may be suspended temporarily by the elected Board providing such suspension is not contrary to applicable law.

