RATE APPLICATION MANUAL

Kansas City
Board of Public Utilities

KANSAS CITY BPU
THE POWER OF COMMUNITY

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This manual has been prepared to assist in the application of rates of the Board of Public Utilities (BPU) of Kansas City, Kansas and in the billing of rates of the Unified Government of Wyandotte County/Kansas City, Kansas (the Unified Government). It is divided into six sections, with Section I being an introduction and a glossary containing definitions of terms used in Section II and III of this manual.

Sections II and III include all the electric and water rate schedules for the BPU under which customers may be served. Sections IV, V and VI include rate schedules for water pollution, residential trash service and storm water fees of the Unified Government. These rates are set by the Unified Government, and these services are provided by the Unified Government and are billed by the BPU. The inclusion of the rates set forth in Section IV, V and VI of the rate manual are for billing reference purposes only.

In the event that a customer qualifies for service under more than one BPU rate schedule, the customer should be placed on the rate which is most favorable to the customer. However, this does not mean that the customer should be switched from one schedule to another during different periods of the year. While the rates contained herein are based upon monthly use, they have been determined on an annual basis, which means that once a rate schedule is selected it should remain in effect for that customer for at least one year.

The following is a list of definitions of terms used in this manual. It is provided for the purpose of assisting the users in proper use and application of the rates. These definitions and terms are those commonly used in the utility industry. Should you have any questions or need further clarification, please contact the Customer Service Department.

BASE MONTHLY CHARGES: Base Monthly Charges are defined as the amount determined from the application of the rate schedule before adding (or subtracting) any amount from the application of any Rider or the addition of any tax.

BILLING CYCLE: The regular periodic interval used for reading a customer's meter for billing purposes. The normal billing cycle is between 24 and 36 days.

BOARD OF PUBLIC UTILITIES (BPU): An administrative agency of the Unified Government that provides retail and wholesale Electric and Water service to Kansas City, Kansas and local jurisdictions.

COMMERCIAL USE: A customer using electric and water service in the conduct of an enterprise or activity in space occupied and operated for commercial or institutional purposes. Commercial use is defined as non-residential consumption.

CONTRACT DEMAND: A customer's contract demand is the amount of power which a customer agrees to pay to have available at all times. Because this refers to power, which must be made available, as opposed to energy, which can actually be consumed, contract demand is measured in kilowatts, not kilowatt-hours.

CUBIC FOOT (CU. FT.): A cubic foot is a volumetric measurement of use in the water industry and contains approximately 7.48 gallons. One hundred (100) cubic feet (CCF) is therefore approximately 748 gallons.

CUSTOMER: An individual, firm or organization that purchases service at one location through a single meter under one rate classification, contract or schedule. If service is supplied at more than one location or under more than one rate schedule, each location, meter or rate schedule shall receive a separate Customer Charge for billing purposes.

CUSTOMER CHARGE: A Customer Charge is one of the Base Monthly Charges in a rate schedule. This charge normally provides for recovery of costs incurred in providing service to customers and is not related to how much energy a customer uses. The Customer Charge represents a portion of the cost of system access and customer service including the cost of meter reading, bill calculation, postage and the expenses associated with the basic plant investment at each service location, such as meters, transformers, service lines, etc.

DEMAND: The greatest average customer load on the Utility's electric system measured in a 30-minute period during the Billing Cycle, expressed in terms of kilowatts.

DEMAND CHARGE: A Demand Charge is a rate applied to a customer's billing demand expressed in Kilowatts (kW). Such a charge is commonly used for General Service and Large Power Service customers.

DISTRIBUTION: The locally-owned power system used to deliver electric energy to Utility's native load customers. Distribution facilities are lower-voltage when compared to transmission high voltage facilities.

ENERGY CHARGE: An Energy Charge is a rate applied to the amount of energy used by a customer, expressed in Kilowatt-hours (kWh).

ENERGY RATE COMPONENT: The Energy Rate Component (ERC) is a rider applied to the amount of energy used by a customer to recover the Utility's fuel and all purchased power costs and other ancillary costs incurred to provide energy to customers.

ENVIRONMENTAL SURCHARGE: The Environmental Surcharge (ESC) is a rider to provide for the annual recovery of the Utility's capital investment in projects that are required to meet Federal, State or Local environmental regulations.

FACILITIES CHARGE: A monthly charge used to recover capital costs and related expenses associated with distributing electricity from the Utility's substation to the customer's service conductor (or for primary service to the customer's transformer.) The Facilities Charge is based on the customer's Demand.

FACILITIES DEMAND: The Facilities Demand shall be equal to the highest metered Demand occurring in the current month or the preceding eleven (11) months. In no event shall the Facilities Demand be less than the customer's contract demand.

FUEL: Any material substance that can be consumed to supply heat or power. Included are petroleum, coal, and natural gas (the fossil fuels), and other consumable materials, such as uranium, biomass, and hydrogen.

FULL REQUIREMENTS CUSTOMER: A customer without other generating resources behind the meter with BPU as the sole source of long-term firm power.

HOLIDAYS: The following days:

1 New Year's Day
2 Martin Luther King's Day
3 President's Day
4 Memorial Day
5 Independence Day
6 Labor Day
7 Thanksgiving Day
8 Day After Thanksgiving
9 Christmas Day

If the holiday falls on a Saturday, the previous Friday is off-peak. If the holiday falls on a Sunday, the following Monday is off-peak. Provided, however, that if the applicable holiday, if any, is celebrated on a day other than the previous Friday or following Monday, as applicable, then the off-peak savings day will be the day that the applicable holiday is celebrated.

INDUSTRIAL USE: A customer using energy or water in the production, processing, or assembling of goods. Industrial use is defined as non-residential use.

KILOVOLT-AMPERE (kVa): A unit of apparent power, equal to 1,000 volt-amperes; the mathematical product of the volts and amperes in an electrical circuit.

KILOWATT (kW): A Kilowatt is 1000 watts (Kilo = 1000, and a watt is a measurement of electrical power).

KILOWATT-HOUR (kWh): A kilowatt-hour is 1000 watt-hours and is a measure of energy. It is the time rate use of power. As an example: A 100 watt light bulb used for 10 hours would be 1000 watt-hours or 1 kWh.

LOAD: The amount of electric power required at any specified point or points on the electric system. Load originates primarily at the power consuming equipment of the customers.

LOAD FACTOR: A measurement showing how efficiently capacity is being utilized within a system. The higher the load factor, the better the efficiency. Load factor is the ratio of the average load in kilowatts supplied during a designated period to the peak load in kilowatts occurring in that period. Load factor, expressed as a percentage, is calculated by multiplying the kilowatt-hours in the period by 100 and dividing by the product of the maximum demand in kilowatts and the number of hours in the period.

OFF-PEAK: The Board of Public Utilities off-peak hours are all hours of the year not designated as on-peak hours.

ON-PEAK: The Board of Public Utilities on-peak hours are designated as being from 10:01 a.m. to 8:00 p.m. each Monday through Friday, excluding holidays.

PARTIAL REQUIREMENTS CUSTOMER: A customer with generating resources connected to its electrical load that is either insufficient to carry all its load or that voluntarily uses self-generating resources to offset BPU service while remaining connected to the BPU system and requiring standby service. Emergency-only backup generation is excluded if used exclusively either for testing purposes or when service from the BPU is not available due to a power outage or forced curtailment. The emergency generation is not connected electrically to the BPU system and cannot flow back into that system.

PAYMENT IN LIEU OF TAXES (PILOT): A fee set by Unified Government (UG) ordinance that requires the BPU to pay a percentage of its gross revenues to meet certain UG costs incurred due to BPU operating as a public utility. The PILOT is in lieu of property taxes and franchise fees.

PEAK DEMAND: The maximum 30-minute delivery of power to the customer during the defined period; measured in kW.

POWER FACTOR: Power Factor is a term used to express the ratio of actual power required by a customer's load versus the amount of power that has to be generated to serve that load. Certain appliances, such as motors, require that more power be supplied to operate the device than just the amount of power the device puts out.

PRIMARY SERVICE: Single or three phase service taken from the Board's system at a standard available voltage greater than 480 volts provided there is only one transformation involved from the Board's transmission voltage to the service voltage.

PURCHASED POWER: Power purchased or available for purchase from a source outside the system.

REACTIVE POWER: The portion of electricity that establishes and sustains the electric and magnetic fields of alternating-current equipment. Reactive power must be supplied to most types of magnetic equipment, such as motors and transformers. Reactive power is provided by generators, synchronous condensers, or electrostatic equipment such as capacitors and directly influences electric system voltage. It is a derived value equal to the vector difference between the apparent power and the real power. It is usually expressed as kilovolt-amperes reactive (KVAR) or megavolt-ampere reactive (MVAR).

RENEWABLE ENERGY: Energy resources that are naturally replenishing but flow-limited. They are virtually inexhaustible in duration but limited in the amount of energy that is available per unit of time. Renewable energy resources include biomass, hydro, geothermal, solar, wind, ocean thermal, wave action, and tidal action.

RESIDENTIAL USE: A consumer using electric and water service for general household purposes in space occupied as living quarters, such as single private residences, single flats, apartment units, multi-family dwellings, or single mobile homes.

RIDER: A Rider is an addition to the rate schedule. The primary purpose of a rider is to set out a provision that may not be included in the Base Monthly Charges and may have application to more than one rate schedule and thus eliminates the need for redundancy from one rate schedule to another.

SECONDARY SERVICE: Single or three phase service taken from the Board's system at a standard available voltage at or below 480 volts provided the conditions defined under "Primary Service" are not applicable.

SUBSTATION: A facility, which changes or regulates the voltage of electricity from transmission to distribution.

SUMMER: Summer is defined as the four months billed in June through September. For cycle billed customers, the summer is defined as the four consecutive cycles billed on or after June 1.

TERM OF CONTRACT: The minimum term of contract applicable to non-residential rate schedules shall be twelve (12) months.

TRANSFORMER: An electromagnetic device for changing the voltage of alternating current electricity.

TRANSMISSION: The process of transporting electric energy in bulk from a source of supply to other principal parts of the system or to other utilities. Transmission refers to the high-voltage facilities, which transport electric energy.

TRANSMISSION SERVICE: Service available for Non-Residential customers that has connected load directly to BPU owned transmission lines greater than 69,000-volt.

UNIFIED GOVERNMENT: Kansas City, Kansas is a city in the state of Kansas and is the county seat of Wyandotte County. It is part of a consolidated city-county government known as the "Unified Government"(UG).

WATER PLAN FEE: A state fee, required of all water customers in Kansas. State law requires all water utilities to collect a consumption-based fee from customers and remit it to the State of Kansas for the Kansas Water Plan. The state uses this money to manage statewide water issues like sustainable sources, flood management, water quality, and wetland protection.

WINTER: The period defined as the eight consecutive non-Summer billing periods.

ELECTRIC RATE SCHEDULE		
GENERAL PURPOSE RESIDENTIAL RATE **RATE CODE 100**	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 1 OF 1**

AVAILABILITY:
At any point on the Board's existing secondary distribution system.

APPLICATION:
For all residential service to single family residences or individually metered residential dwellings.

CHARACTER OF SERVICE:
Service will normally be single-phase, 60 cycles at approximately 120/240 volts. Three-phase service may be made available as provided for by the Board's Rules and Regulations.

MONTHLY RATE for Rate Code 100:

CUSTOMER CHARGE: $ 26.00 per Billing Cycle

ENERGY CHARGE:	**SUMMER**	**WINTER**	
First 1,000 kWh:	$ 0.06923	$ 0.06850	per kWh
All Additional kWh	$ 0.06923	$ 0.03800	per kWh

MINIMUM BILL:
The Monthly Customer Charge.

APPLICABLE RIDERS:
E1 Energy Rate Component Rider
E2 Payment-In-Lieu-Of-Tax
E16 Electric Rate Stabilization Rider
E17 Environmental Surcharge Rider

RATE CODE:	**100**
EFFECTIVE:	**7/1/2024**
SUPERSEDES RATE EFFECTIVE:	**8/1/2023**

ELECTRIC RATE SCHEDULE		
SMALL GENERAL SERVICE RATE **RATE CODE 200-222**	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 1 OF 3**

AVAILABILITY:
At any point on the Board's existing distribution system having adequate capacity and suitable voltage for service.

APPLICATION:
For all non-residential service for which no specific schedule is otherwise provided. For service to customers with a metered demand less than 70 kW.

CHARACTER OF SERVICE:
Service will be either single-phase or three-phase, 60 cycles at a standard voltage as available at customer's service location. Service requested by customer at other voltages will be provided in accordance with the Board's Rules and Regulations.

MONTHLY RATE for Rate Code 200-222:

CUSTOMER CHARGE:	$	44.00	per Billing Cycle
a) For Customers with Demand Meter:			
FACILITIES CHARGE:			
Secondary Service	$	3.45	per kW
Primary Service	$	2.80	per kW
DEMAND CHARGE:			
First 10 kW	NO CHARGE		
All Additional kW	$	5.90	per kW
ENERGY CHARGE:			
All kWh	$	0.04771	per kWh
b) For Customers without Demand Meter:			
ENERGY CHARGE:			
All kWh	$	0.08850	per kWh

MINIMUM BILL:
The Monthly Customer Charge plus the Facilities Charge plus any Demand Charge.

DEMAND METERING REQUIREMENT: In the event that a customer uses more than 3,600 kWh for any four consecutive billing periods, a demand meter may be installed and the customer billed under the portion of the schedule applicable to demand metered customers. If the measured demand is below 10 kW for 12 consecutive months, the customer may return to the portion of the schedule for customers without a demand meter. In the event that a customer's measured demand is 70 kW or greater in any two of the preceding 11 months or the current month the customer shall be moved from the Small General Service Rate to the applicable rate based on billing demand.

FACILITIES DEMAND:
The Facilities Demand shall be equal to the highest metered 30-minute Demand occurring in the current month or the preceding eleven (11) months. In no event shall the Facilities Demand be less than the customer's contract demand.

BILLING DEMAND:
The billing demand for the summer months June through September shall be the greatest average metered kilowatt demand measured in any 30-minute period during the month. The billing demand during the winter period shall be the greater of the largest billing demand during the current month or 70% of the largest billing demand during the aforementioned Summer months.

TIME–OF-USE-OPTION:
This option is available only to existing customers identified by BPU which were exercising this option as of December 31, 2016; this option is not available to any other customers. Where time-of-use metering equipment has been installed at such an identified customer's expense, the summer period billing demand shall be the greatest average kilowatt demand measured in any 30-minute period between the hours of 10:01 a.m. and 8:00 p.m., excluding weekends and Holidays. This time of use option applies only to billing demand, not to Facilities Demand. Facilities Demand charges will apply as provided under the caption "Facilities Demand."

METERING OPTION:
At the Utility's option, suitable metering equipment may be installed on the primary side of the transformer.

PRIMARY METERING ADJUSTMENT:
The monthly Facilities, Demand and Energy Charges are based on secondary metering. When a primary meter is installed, the customer's measured kWh and kW shall be decreased by 2.0%.

TRANSFORMER RENTAL:
Customers may, upon the approval of the Board, rent their service transformers and related equipment for a monthly fee equivalent to the cost of providing and maintaining these facilities. Any customer receiving a Primary Metering Adjustment will be required to own or rent its service transformers and related equipment behind the primary metering point.

ELECTRIC RATE SCHEDULE		
SMALL GENERAL SERVICE RATE **RATE CODE 200-222**	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 3 OF 3**

TERM OF CONTRACT:
12 months for service under any provisions of this schedule.

APPLICABLE RIDERS:

El Energy Rate Component Rider
E2 Payment-In-Lieu-Of-Tax
E7 Reactive Adjustment
E16 Electric Rate Stabilization Rider
E17 Environmental Surcharge Rider

RATE CODE:	**200**
EFFECTIVE:	**7/1/2024**
SUPERSEDES RATE EFFECTIVE:	**8/1/2023**

ELECTRIC RATE SCHEDULE		
SMALL GENERAL SERVICE ELECTRIC HEATING RATE **RATE CODE 201-223**	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 1 OF 3**

AVAILABILITY:
At any point on the Board's existing distribution system having adequate capacity and suitable voltage for service.

APPLICATION:
For commercial service to customers with a metered demand less than 70 kW using electric heat as the primary source of space heating, termed commercial heating customers, as further described below:

1. Available to customers with permanently installed electric space heating equipment. The electric heating equipment shall be of a design approved by the Board of Public Utilities, and shall be thermostatically controlled, in regular use, and the primary source of space heating (exclusive of aesthetic fireplaces).

2. The customer's meter must achieve a Peak Winter Period Demand of at least 90% of the previous Peak Summer Demand at least once every three years. The Average monthly Peak Winter Demand must also be at least 80% of the Average monthly Peak Summer Demand at least once every three years. If either of these criteria are not met the customer will be moved to the corresponding standard customer class for a period of at least twelve months at which time the customer can re-apply if all conditions of the customer class can be shown as to being achieved during that time.

3. Customer must apply for this rate, and the installation must pass the Board of Public Utilities size and efficiency tests. Use of such commercial electric heating equipment is subject to rules and regulations, and approval by the local authority having jurisdiction.

CHARACTER OF SERVICE:
Service will be either single-phase or three-phase, 60 cycles at a standard voltage as available at customer's service location. Service requested by customer at other voltages will be provided in accordance with the Board's Rules and Regulations.

ELECTRIC RATE SCHEDULE		
SMALL GENERAL SERVICE ELECTRIC HEATING RATE **RATE CODE 201-223**	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 2 OF 3**

MONTHLY RATE for Rate Code 201-223:

CUSTOMER ACCESS CHARGE:	$	44.00	per Billing Cycle
FACILITIES CHARGE:			
Secondary Service	$	3.45	per kW
Primary Service	$	2.80	per kW
DEMAND CHARGE:			
First 10 kW	NO CHARGE		
All Additional kW	$	5.90	per kW

ENERGY CHARGE:	**SUMMER**	**WINTER**	
First 3,500 kWh	$ 0.04771	$ 0.04771	per kWh
All Additional kWh	$ 0.04771	$ 0.02712	per kWh

MINIMUM BILL:
The Monthly Customer Charge plus the Facilities Charge plus any Demand Charge.

FACILITIES DEMAND:
The Facilities Demand shall be equal to the highest metered 30-minute Demand occurring in the current month or the preceding eleven (11) months. In no event shall the Facilities Demand be less than the customer's contract demand.

BILLING DEMAND:
The billing demand for the summer months June through September shall be the greatest average metered kilowatt demand measured in any 30-minute period during the month. The billing demand during the winter period shall be the lesser of the largest billing demand during the current month or 70% of the largest billing demand during the aforementioned Summer months.

METERING OPTION:
At the Utility's option, suitable metering equipment may be installed on the primary side of the transformer.

PRIMARY METERING ADJUSTMENT:
The monthly Facilities, Demand and Energy Charges are based on secondary metering. When a primary meter is installed, the customer's measured kWh and kW shall be decreased by 2.0%.

ELECTRIC RATE SCHEDULE		
SMALL GENERAL SERVICE ELECTRIC HEATING RATE **RATE CODE 201-223**	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 3 OF 3**

TRANSFORMER RENTAL:
Customers may, upon the approval of the Board, rent their service transformers and related equipment for a monthly fee equivalent to the cost of providing and maintaining these facilities. Any customer receiving a Primary Metering Adjustment will be required to own or rent its service transformers and related equipment behind the primary metering point.

TERM OF CONTRACT:
12 months for service under any provisions of this schedule.

APPLICABLE RIDERS:
El Energy Rate Component Rider
E2 Payment-In-Lieu-Of-Tax
E7 Reactive Adjustment
E16 Electric Rate Stabilization Rider
E17 Environmental Surcharge Rider

RATE CODE:	**201**
EFFECTIVE:	**7/1/2024**
SUPERSEDES RATE EFFECTIVE:	**8/1/2023**

ELECTRIC RATE SCHEDULE		
MEDIUM GENERAL SERVICE RATE **RATE CODE 250-262**	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 1 OF 2**

AVAILABILITY:
At any point on the Board's existing distribution system having adequate capacity and suitable voltage for service.

APPLICATION:
For service to customers with a metered demand of 70 kW to 1000 kW.

CHARACTER OF SERVICE:
Service will be either single-phase or three-phase, 60 cycles at a standard delivery voltage as available at customer's service location. Service requested by customer at other voltages will be provided in accordance with the Board's Rules and Regulations.

MONTHLY RATE for Rate Code 250-262:

CUSTOMER ACCESS CHARGE:	$	95.00	per Billing Cycle
FACILITIES CHARGE:			
Secondary Service	$	4.34	per kW
Primary Service	$	3.75	per kW
DEMAND CHARGE:			
All kW	$	7.10	per kW
ENERGY CHARGE:			
First 300 kWh per kW	$	0.03751	per kWh
All Additional kWh	$	0.02216	per kWh

MINIMUM BILL:
The Monthly Customer Charge plus the Facilities Charge plus any Demand Charge.

FACILITIES DEMAND:
The Facilities Demand shall be equal to the greater of the contract demand or the highest metered 30-minute Demand occurring in the current month or the preceding eleven (11) months. In no event shall the Facilities Demand be less than 70 kW or the customer's contract demand.

BILLING DEMAND:
The billing demand during the summer months of June through September shall be the larger of the contract demand (as mutually agreed upon) or the greatest average kilowatt demand measured in any 30-minute period during the month but not less than 70 kW. The billing demand during the winter period shall be the greater of the largest billing demand during the current month or 70% of the largest billing demand during the aforementioned Summer months.

ELECTRIC RATE SCHEDULE		
MEDIUM GENERAL SERVICE RATE **RATE CODE 250-262**	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 2 OF 2**

TIME–OF-USE- OPTION:
This option is available only to existing customers identified by BPU which were exercising this option as of December 31, 2016; this option is not available to any other customers. Where time-of-use metering equipment has been installed at such an identified customer's expense, the summer period billing demand shall be the greatest average kilowatt demand measured in any 30-minute period between the hours of 10:01 a.m. and 8:00 p.m., excluding weekends and Holidays. This time of use option applies only to billing demand, not to Facilities Demand. Facilities Demand charges will apply as provided under the caption "Facilities Demand."

METERING OPTION:
At the Utility's option, suitable metering equipment may be installed on the secondary side of the transformer.

SECONDARY METERING ADJUSTMENT:
The monthly Facilities, Demand and Energy Charges are based on primary metering. When a secondary meter is installed which does not compensate for transformer losses, the customer's metered kWh and kW shall be increased by 2.0%.

TRANSFORMER RENTAL:
Customers may, upon the approval of the Board, rent their service transformers and related equipment for a monthly fee equivalent to the cost of providing and maintaining these facilities. Any customer receiving a Primary Metering Adjustment will be required to own or rent its service transformers and related equipment behind the primary metering point.

APPLICABLE RIDERS:
El Energy Rate Component Rider
E2 Payment-In-Lieu-Of-Tax
E7 Reactive Adjustment
E16 Electric Rate Stabilization Rider
E17 Environmental Surcharge Rider

RATE CODE:	**250**
EFFECTIVE:	**7/1/2024**
SUPERSEDES RATE EFFECTIVE:	**8/1/2023**

ELECTRIC RATE SCHEDULE		
MEDIUM GENERAL SERVICE ELECTRIC HEATING RATE **RATE CODE 251-263**	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 1 OF 3**

AVAILABILITY:
At any point on the Board's existing distribution system having adequate capacity and suitable voltage for service.

APPLICATION:
For service to commercial use customers with a metered demand of 70 kW to 1000 kW using electric heat as the primary source of space heating, termed commercial heating customers, as further described below:

1. Available to customers with permanently installed electric space heating equipment. The electric heating equipment shall be of a design approved by the Board of Public Utilities, and shall be thermostatically controlled, in regular use, and the primary source of space heating (exclusive of aesthetic fireplaces).

2. The customer's meter must achieve a Peak Winter Period Demand of at least 90% of the previous Peak Summer Demand at least once every three years. The Average monthly Peak Winter Demand must also be at least 80% of the Average monthly Peak Summer Demand at least once every three years. If either of these criteria are not met the customer will be moved to the corresponding standard customer class for a period of at least twelve months at which time the customer can re-apply if all conditions of the customer class can be shown as to being achieved during that time.

3. Customer must apply for this rate, and the installation must pass the Board of Public Utilities size and efficiency tests. Use of such commercial electric heating equipment is subject to rules and regulations, and approval by the local authority having jurisdiction.

CHARACTER OF SERVICE:
Service will be either single-phase or three-phase, 60 cycles at a standard delivery voltage as available at customer's service location. Service requested by customer at other voltages will be provided in accordance with the Board's Rules and Regulations.

ELECTRIC RATE SCHEDULE		
MEDIUM GENERAL SERVICE ELECTRIC HEATING RATE **RATE CODE 251-263**	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 2 OF 3**

MONTHLY RATE for Rate Code 251-263:

CUSTOMER ACCESS CHARGE:	$	95.00	per Billing Cycle
FACILITIES CHARGE:			
Secondary Service	$	4.34	per kW
Primary Service	$	3.75	per kW
DEMAND CHARGE:			
All kW	$	7.10	per kW

ENERGY CHARGE:	**SUMMER**	**WINTER**	
First 300 kWh per kW	$ 0.03751	$ 0.03751	per kWh
All Additional kWh	$ 0.02216	$ 0.01177	per kWh

MINIMUM BILL:
The Monthly Customer Charge plus the Facilities Charge plus any Demand Charge.

FACILITIES DEMAND:
The Facilities Demand shall be equal to the greater of the contract demand or the highest metered 30-minute Demand occurring in the current month or the preceding eleven (11) months. In no event shall the Facilities Demand be less than 70 kW or the customer's contract demand.

BILLING DEMAND:
The billing demand during the summer months of June through September shall be the larger of the contract demand (as mutually agreed upon) or the greatest average kilowatt demand measured in any 30-minute period during the month but not less than 70 kW. The billing demand during the winter period shall be the lesser of the largest billing demand during the current month or 70% of the largest billing demand during the aforementioned Summer months.

METERING OPTION:
At the Utility's option, suitable metering equipment may be installed on the secondary side of the transformer.

SECONDARY METERING ADJUSTMENT:
The monthly Facilities, Demand and Energy Charges are based on primary metering. When a secondary meter is installed which does not compensate for transformer losses, the customer's metered kWh and kW shall be increased by 2.0%.

ELECTRIC RATE SCHEDULE		
MEDIUM GENERAL SERVICE ELECTRIC HEATING RATE **RATE CODE 251-263**	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 3 OF 3**

TRANSFORMER RENTAL:
Customers may, upon the approval of the Board, rent their service transformers and related equipment for a monthly fee equivalent to the cost of providing and maintaining these facilities. Any customer receiving a Primary Metering Adjustment will be required to own or rent its service transformers and related equipment behind the primary metering point.

APPLICABLE RIDERS:

El Energy Rate Component Rider
E2 Payment-In-Lieu-Of-Tax
E7 Reactive Adjustment
E16 Electric Rate Stabilization Rider
E17 Environmental Surcharge Rider

RATE CODE:	**251**
EFFECTIVE:	**7/1/2024**
SUPERSEDES RATE EFFECTIVE:	**8/1/2023**

ELECTRIC RATE SCHEDULE		
LARGE GENERAL SERVICE RATE **RATE CODE 300-322**	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 1 OF 2**

AVAILABILITY:
At any point on the Board's existing distribution system having adequate capacity and suitable voltage for service.

APPLICATION:
For service to customers with metered demand of 1001 kW to 4000 kW.

CHARACTER OF SERVICE:
Service will be three-phase, 60 cycles at a standard delivery voltage as available at customer's service location. Service requested by customer at other voltages will be provided in accordance with the Board's Rules and Regulations.

MONTHLY RATE for Rate Code 300-322:

CUSTOMER ACCESS CHARGE:	$	190.00	per Billing Cycle
FACILITIES CHARGE:			
Secondary Service	$	4.38	per kW
Primary Service	$	3.80	per kW
DEMAND CHARGE:			
All kW	$	9.18	per kW
ENERGY CHARGE:			
First 300 kWh per kW	$	0.03679	per kWh
All Additional kWh	$	0.01595	per kWh

MINIMUM BILL:
The Monthly Customer Charge plus the Facilities Charge plus any Demand Charge.

FACILITIES DEMAND:
The Facilities Demand shall be equal to the greater of the contract demand or the highest metered 30-minute Demand occurring in the current month or the preceding eleven (11) months. In no event shall the Facilities Demand be less than 1001 kW or the customer's contract demand.

BILLING DEMAND:
The billing demand during the summer months of June through September shall be the larger of the contract demand (as mutually agreed upon) or the greatest average kilowatt demand measured in any 30-minute period during the month but not less than 1001 kW. The billing demand during the winter period shall be the greater of the largest billing demand during the current month or 70% of the largest billing demand during the aforementioned Summer months.

ELECTRIC RATE SCHEDULE		
LARGE GENERAL SERVICE RATE **RATE CODE 300-322**	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 2 OF 2**

TIME–OF-USE- OPTION:
This option is available only to existing customers identified by BPU which were exercising this option as of December 31, 2016; this option is not available to any other customers. Where time-of-use metering equipment has been installed at such an identified customer's expense, the summer period billing demand shall be the greatest average kilowatt demand measured in any 30-minute period between the hours of 10:01 a.m. and 8:00 p.m., excluding weekends and Holidays. This time of use option applies only to billing demand, not to Facilities Demand. Facilities Demand charges will apply as provided under the caption "Facilities Demand."

METERING OPTION:
At the Utility's option, suitable metering equipment may be installed on the secondary side of the transformer.

SECONDARY METERING ADJUSTMENT:
The Monthly Facilities, Demand and Energy Charges are based on primary metering. When a secondary meter is installed which does not compensate for transformer losses, the customer's metered kWh and kW shall be increased by 2.0%.

TRANSFORMER RENTAL:
Customers may, upon the approval of the Board, rent their service transformers and related equipment for a monthly fee equivalent to the cost of providing and maintaining these facilities. Any customer receiving a Primary Metering Adjustment will be required to own or rent its service transformers and related equipment behind the primary metering point.

APPLICABLE RIDERS:
El Energy Rate Component Rider
E2 Payment-In-Lieu-Of-Tax
E7 Reactive Adjustment
E16 Electric Rate Stabilization Rider
E17 Environmental Surcharge Rider

RATE CODE:	**300**
EFFECTIVE:	**7/1/2024**
SUPERSEDES RATE EFFECTIVE:	**8/1/2023**

ELECTRIC RATE SCHEDULE		
LARGE GENERAL SERVICE ELECTRIC HEATING RATE **RATE CODE 301-323**	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 1 OF 3**

AVAILABILITY:
At any point on the Board's existing distribution system having adequate capacity and suitable voltage for service.

APPLICATION:
For service to commercial customers with metered demand of 1001 kW to 4000 kW using electric heat as the primary source of space heating, termed commercial heating customers, as further described below:

1. Available to customers with permanently installed electric space heating equipment. The electric heating equipment shall be of a design approved by the Board of Public Utilities, and shall be thermostatically controlled, in regular use, and the primary source of space heating (exclusive of aesthetic fireplaces).

2. The customer's meter must achieve a Peak Winter Period Demand of at least 90% of the previous Peak Summer Demand at least once every three years. The Average monthly Peak Winter Demand must also be at least 80% of the Average monthly Peak Summer Demand at least once every three years. If either of these criteria are not met the customer will be moved to the corresponding standard customer class for a period of at least twelve months at which time the customer can re-apply if all conditions of the customer class can be shown as to being achieved during that time.

3. Customer must apply for this rate, and the installation must pass the Board of Public Utilities size and efficiency tests. Use of such commercial electric heating equipment is subject to rules and regulations, and approval by the local authority having jurisdiction.

CHARACTER OF SERVICE:
Service will be three-phase, 60 cycles at a standard delivery voltage as available at customer's service location. Service requested by customer at other voltages will be provided in accordance with the Board's Rules and Regulations.

ELECTRIC RATE SCHEDULE		
LARGE GENERAL SERVICE ELECTRIC HEATING RATE RATE CODE 301-323	BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS	PAGE 2 OF 3

MONTHLY RATE for Rate Code 301-323:

CUSTOMER ACCESS CHAR(	$	190.00	per Billing Cycle
FACILITIES CHARGE:			
Secondary Service	$	4.38	per kW
Primary Service	$	3.80	per kW
DEMAND CHARGE:			
All kW	$	9.18	per kW

ENERGY CHARGE:	**SUMMER**		**WINTER**	
First 300 kWh per kW	$ 0.03679	$	0.03679	per kWh
All Additional kWh	$ 0.01595	$	0.00555	per kWh

MINIMUM BILL:
The Monthly Customer Charge plus the Facilities Charge plus any Demand Charge.

FACILITIES DEMAND:
The Facilities Demand shall be equal to the greater of the contract demand or the highest metered 30-minute Demand occurring in the current month or the preceding eleven (11) months. In no event shall the Facilities Demand be less than 1001 kW or the customer's contract demand.

BILLING DEMAND:
The billing demand during the summer months of June through September shall be the larger of the contract demand (as mutually agreed upon) or the greatest average kilowatt demand measured in any 30-minute period during the month but not less than 1001 kW. The billing demand during the winter period shall be the lesser of the largest billing demand during the current month or 70% of the largest billing demand during the aforementioned Summer months.

METERING OPTION:
At the Utility's option, suitable metering equipment may be installed on the secondary side of the transformer.

SECONDARY METERING ADJUSTMENT:
The Monthly Facilities, Demand and Energy Charges are based on primary metering. When a secondary meter is installed which does not compensate for transformer losses, the customer's metered kWh and kW shall be increased by 2.0%.

ELECTRIC RATE SCHEDULE		
LARGE GENERAL SERVICE ELECTRIC HEATING RATE **RATE CODE 301-323**	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 3 OF 3**

TRANSFORMER RENTAL:
Customers may, upon the approval of the Board, rent their service transformers and related equipment for a monthly fee equivalent to the cost of providing and maintaining these facilities. Any customer receiving a Primary Metering Adjustment will be required to own or rent its service transformers and related equipment behind the primary metering point.

APPLICABLE RIDERS:

El Energy Rate Component Rider
E2 Payment-In-Lieu-Of-Tax
E7 Reactive Adjustment
E16 Electric Rate Stabilization Rider
E17 Environmental Surcharge Rider

RATE CODE:	**301**
EFFECTIVE:	**7/1/2024**
SUPERSEDES RATE EFFECTIVE:	**8/1/2023**

ELECTRIC RATE SCHEDULE		
LARGE POWER SERVICE RATE **RATE CODE 400-446**	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 1 OF 3**

AVAILABILITY:
At any point on the Board's existing system having adequate capacity and suitable voltage for secondary, primary or substation voltage level of service.

APPLICATION:
For service to customers having a demand of 4,001 kW or greater at least once in any given 12-month period or new loads estimated to reach at least 4,001 kW within two years. In the event that a customer has a demand of at least 4,001 kW and elects to be served under this rate, the rate shall be applied for a period of at least one year.

CHARACTER OF SERVICE:
Service will be at three-phase, 60 cycles at a standard delivery voltage as available at customer's service location. Service requested by customer at other voltages will be provided in accordance with the Board's Rules and Regulations.

MONTHLY RATE for Rate Code 400-446:

CUSTOMER ACCESS CHARGE:	$	440.00	per Billing Cycle
FACILITIES CHARGE:			
Secondary Service	$	3.60	per kW
Primary Service	$	3.04	per kW
Substation Service	$	1.06	per kW
DEMAND CHARGE:			
All kW	$	10.20	per kW
ENERGY CHARGE:			
First 300 kWh per kW	$	0.02211	per kWh
All Additional kWh	$	0.01089	per kWh

MINIMUM BILL:
The Monthly Customer Charge plus the Facilities Charge plus any Demand Charge.

FACILITIES DEMAND:
The Facilities Demand shall be equal to the greater of the contract demand or highest metered 30-minute Demand occurring in the current month or the preceding eleven (11) months. In no event shall the Facilities Demand be less than the customer's contract demand.

BILLING DEMAND:
The billing demand during the summer months of June through September shall be the larger of the contract demand (as mutually agreed upon) or the greatest average kilowatt demand measured in any 30-minute period during the month. The billing demand during the winter period shall be the greater of the largest billing demand during the current month or 70% of the largest billing demand during the aforementioned Summer months.

TIME–OF-USE- OPTION:
This option is available only to existing customers identified by BPU which were exercising this option as of December 31, 2016; this option is not available to any other customers. Where time-of-use metering equipment has been installed at such an identified customer's expense, the summer period billing demand shall be the greatest average kilowatt demand measured in any 30-minute period between the hours of 10:01 a.m. and 8:00 p.m., excluding weekends and Holidays. This time of use option applies only to billing demand, not to Facilities Demand. Facilities Demand charges will apply as provided under the caption "Facilities Demand."

METERING OPTION:
At the Utility's option, suitable metering equipment may be installed on the secondary side of the transformer.

METERING ADJUSTMENT:
The monthly demand and energy charges are based on primary metering. When a secondary, substation or transmission meter is installed which does not compensate for transformer losses, the customer's metered kWh's and kW will be adjusted as follows:

SECONDARY	Increased by 2.0%
PRIMARY	Increased by 0%
SUBSTATION	Decreased by 2.8%
TRANSMISSION	Decreased by 3.3%

TRANSFORMER RENTAL:
Customers may, upon the approval of the Board, rent their service transformers and related equipment for a monthly fee equivalent to the cost of providing and maintaining these facilities. Any customer receiving a Primary, Substation, or Transmission Metering Adjustment will be required to own or rent its service transformers and related equipment behind the metering point.

TERM OF CONTRACT:
12 months for service under any provisions of this schedule

ELECTRIC RATE SCHEDULE		
LARGE POWER SERVICE RATE **RATE CODE 400-446**	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 3 OF 3**

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APPLICABLE RIDERS:

El Energy Rate Component Rider
E2 Payment-In-Lieu-Of-Tax
E7 Reactive Adjustment
E16 Electric Rate Stabilization Rider
E17 Environmental Surcharge Rider

RATE CODE:	**400**
EFFECTIVE:	**7/1/2024**
SUPERSEDES RATE EFFECTIVE:	**8/1/2023**

ELECTRIC RATE SCHEDULE		
LARGE POWER SERVICE ELECTRIC HEATING RATE RATE CODE 401-447	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 1 OF 3**

AVAILABILITY:
At any point on the Board's existing system having adequate capacity and suitable voltage for secondary, primary or substation voltage level of service.

APPLICATION:
For service to commercial customers having a demand of 4,001 kW or greater at least once in any given 12-month period or new loads estimated to reach at least 4,001 kW within two years. In the event that a customer has a demand of at least 4,001 kW and elects to be served under this rate, the rate shall be applied for a period of at least one year. For service to commercial use customers using electric heat as the primary source of space heating, termed commercial heating customers, as further described below:

1. Available to customers with permanently installed electric space heating equipment. The electric heating equipment shall be of a design approved by the Board of Public Utilities, and shall be thermostatically controlled, in regular use, and the primary source of space heating (exclusive of aesthetic fireplaces).

2. The customer's meter must achieve a Peak Winter Period Demand of at least 90% of the previous Peak Summer Demand at least once every three years. The Average monthly Peak Winter Demand must also be at least 80% of the Average monthly Peak Summer Demand at least once every three years. If either of these criteria are not met the customer will be moved to the corresponding standard customer class for a period of at least twelve months at which time the customer can re-apply if all conditions of the customer class can be shown as to being achieved during that time.

3. Customer must apply for this rate, and the installation must pass the Board of Public Utilities size and efficiency tests. Use of such commercial electric heating equipment is subject to rules and regulations, and approval by the local authority having jurisdiction.

CHARACTER OF SERVICE:
Service will be at three-phase, 60 cycles at a standard delivery voltage as available at customer's service location. Service requested by customer at other voltages will be provided in accordance with the Board's Rules and Regulations.

ELECTRIC RATE SCHEDULE		
LARGE POWER SERVICE ELECTRIC HEATING RATE RATE CODE 401-447	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 2 OF 3**

MONTHLY RATE for Rate Code 401-423:

CUSTOMER ACCESS CHARGE:	$	440.00	per Billing Cycle
FACILITIES CHARGE:			
Secondary Service	$	3.60	per kW
Primary Service	$	3.04	per kW
Substation Service	$	1.06	per kW
DEMAND CHARGE:			
All kW	$	10.20	per kW

ENERGY CHARGE:	**SUMMER**	**WINTER**	
First 300 kWh per kW	$ 0.02211	$ 0.02211	per kWh
All Additional kWh	$ 0.01089	$ 0.00363	per kWh

MINIMUM BILL:
The Monthly Customer Charge plus the Facilities Charge plus any Demand Charge.

FACILITIES DEMAND:
The Facilities Demand shall be equal to the greater of the contract demand or highest metered 30-minute Demand occurring in the current month or the preceding eleven (11) months. In no event shall the Facilities Demand be less than the customer's contract demand.

BILLING DEMAND:
The billing demand during the summer months of June through September shall be the larger of the contract demand (as mutually agreed upon) or the greatest average kilowatt demand measured in any 30-minute period during the month. The billing demand during the winter period shall be the lesser of the largest billing demand during the current month or 70% of the largest billing demand during the aforementioned Summer months.

METERING OPTION:
At the Utility's option, suitable metering equipment may be installed on the secondary side of the transformer.

ELECTRIC RATE SCHEDULE		
LARGE POWER SERVICE ELECTRIC HEATING RATE RATE CODE 401-447	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 3 OF 3**

METERING ADJUSTMENT:
The monthly demand and energy charges are based on primary metering. When a secondary, substation or transmission meter is installed which does not compensate for transformer losses, the customer's metered kWh's and kW will be adjusted as follows:

SECONDARY	Increased by 2.0%
PRIMARY	Increased by 0%
SUBSTATION	Decreased by 2.8%
TRANSMISSION	Decreased by 3.3%

TRANSFORMER RENTAL:
Customers may, upon the approval of the Board, rent their service transformers and related equipment for a monthly fee equivalent to the cost of providing and maintaining these facilities. Any customer receiving a Primary, Substation, or Transmission Metering Adjustment will be required to own or rent its service transformers and related equipment behind the metering point.

TERM OF CONTRACT:
12 months for service under any provisions of this schedule.

APPLICABLE RIDERS:

El	Energy Rate Component Rider
E2	Payment-In-Lieu-Of-Tax
E7	Reactive Adjustment
E16	Electric Rate Stabilization Rider
E17	Environmental Surcharge Rider

RATE CODE:	**401**
EFFECTIVE:	**7/1/2024**
SUPERSEDES RATE EFFECTIVE:	**8/1/2023**

ELECTRIC RATE SCHEDULE		
LARGE POWER HIGH LOAD FACTOR RATE **RATE CODE 450**	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 1 OF 2**

AVAILABILITY:
At any point on the Board's existing system having adequate capacity and suitable voltage for secondary, primary or substation voltage level of service.

APPLICATION:
For service to customers having a demand of 4,001 kW or greater at least once in any given 12-month period or new loads estimated to reach at least 4,001 kW within two years and maintaining a monthly billing load factor of at least 550 hours use per kW for at least nine of the last twelve months, including the current month. If the customer fails to meet this requirement the account will be billed under the Large Power Service Rate for at least one year. In the event that a customer has a demand of at least 4,001 kW and elects to be served under this rate, the rate shall be applied for a period of at least one year. The Board may require a minimum contract demand for new customers.

CHARACTER OF SERVICE:
Service will be at three-phase, 60 cycles at a standard delivery voltage as available at customer's service location. Service requested by customer at other voltages will be provided in accordance with the Board's Rules and Regulations.

MONTHLY RATE for Rate Code 450:

CUSTOMER CHARGE:	$	440.00	per Billing Cycle
FACILITIES CHARGE:			
Secondary Service	$	3.60	per kW
Primary Service	$	3.04	per kW
Substation Service	$	1.06	per kW
DEMAND CHARGE:			
All kW	$	18.29	per kW

MINIMUM BILL:
The Monthly Customer Charge plus the Facilities Charge plus any Demand Charge.

FACILITIES DEMAND:
The Facilities Demand shall be equal to the greater of the contract demand or highest metered 30-minute Demand occurring in the current month or the preceding eleven (11) months. In no event shall the Facilities Demand be less than the customer's contract demand.

ELECTRIC RATE SCHEDULE		
LARGE POWER HIGH LOAD FACTOR RATE **RATE CODE 450**	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 2 OF 2**

BILLING DEMAND:
The billing demand during the summer months of June through September shall be the larger of the contract demand (as mutually agreed upon) or the greatest average kilowatt demand measured in any 30-minute period during the month. The billing demand during the winter period shall be the greater of the largest billing demand during the current month or 70% of the largest billing demand during the aforementioned summer months.

METERING OPTION:
At the Utility's option, suitable metering equipment may be installed on the secondary side of the transformer.

METERING ADJUSTMENT:
The monthly demand and energy charges are based on primary metering. When a secondary, substation or transmission meter is installed which does not compensate for transformer losses, the customer's metered kWhs and kW will be adjusted as follows:

SECONDARY	Increased by 2.0%
PRIMARY	Increased by 0%
SUBSTATION	Decreased by 2.8%
TRANSMISSION	Decreased by 3.3%

TRANSFORMER RENTAL:
Customers may, upon the approval of the Board, rent their service transformers and related equipment for a monthly fee equivalent to the cost of providing and maintaining these facilities. Any customer receiving a Primary, Substation, or Transmission Metering Adjustment will be required to own or rent its service transformers and related equipment behind the metering point.

TERM OF CONTRACT:
12 months for service under any provisions of this schedule.

APPLICABLE RIDERS:
El Energy Rate Component Rider
E2 Payment-In-Lieu-Of-Tax
E7 Reactive Adjustment
E16 Electric Rate Stabilization Rider
E17 Environmental Surcharge Rider

RATE CODE:	**450**
EFFECTIVE:	**7/1/2024**
SUPERSEDES RATE EFFECTIVE:	**8/1/2023**

ELECTRIC RATE SCHEDULE		
PRIVATE AREA LIGHTING & TRAFFIC SIGNAL RATE **RATE CODE 700**	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 1 OF 2**

AVAILABILITY:
At any point on the Board's existing distribution system.

APPLICATION:
For lighting and signal service billed on a single monthly charge and generally based upon unmetered use.

EQUIPMENT:
BPU will install, own and operate the following items designated as standard equipment.

MONTHLY RATE:

1. Private Area Lighting:

RATE CODE	PRIVATE AREA LIGHTING	MONTHLY CHARGE	ESTIMATED MONTHLY kWh
701	175 Watt Mercury Vapor*	$ 17.06	63
702	400 Watt Mercury Vapor*	$ 25.59	151
703	400 Watt Mercury Vapor (Power Flood)*	$ 30.32	151
704	1,000 Watt Mercury Vapor*	$ 52.39	361
705	705-1,000 Watt Mercury Vapor (Power Flood)*	$ 61.80	361
706	70 Watt High Pressure Sodium	$ 17.89	25
707	250 Watt High Pressure Sodium	$ 20.57	104
708	250 Watt High Pressure Sodium (Power Flood)	$ 31.24	104
709	400 Watt High Pressure Sodium*	$ 56.59	151
710	400 Watt High Pressure Sodium (Power Flood)	$ 66.06	151
711	70 Watt High Pressure Sodium (Power Flood)	$ 25.69	25
712	50 Watt LED	$ 14.07	18
713	100 Watt LED Streetlight	$ 16.89	37
714	250 Watt LED Decorative Post Combo	$ 24.77	93
715	250-400 Watt LED Flood	$ 33.25	150

* New installations of the following have not been available since December 29, 1998. The decision to repair or replace these installations with another type shall be BPU's option.

RATE CODE	ADDITIONAL FACILITIES	MONTHLY CHARGE
730	35 Foot Wooden Pole	$ 6.50
731	26 Foot Steel Pole and Base	$ 14.86
732	Additional Span of Wire (170 Ft. Max)	$ 1.44

ELECTRIC RATE SCHEDULE		
PRIVATE AREA LIGHTING & TRAFFIC SIGNAL RATE **RATE CODE 700**	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 2 OF 2**

2. Other Exterior Metered and Non-Metered Lighting:

For photo-cell controlled exterior lighting devices and metered lighting use. If the lighting use is unmetered and the lighting device is photo-cell controlled, then the kWh use shall be based upon the total connected wattage and 333 hours use per month.

RATE CODE				
750	Public Metered Lighting	$	0.12718	per kWh
751	Municipal Lighting	$	0.10850	per kWh
752	KS Dept of Transportation	$	0.10850	per kWh

3. Traffic and Railroad Signal:

RATE CODE				
760	Traffic and Railroad Signals	$	3.53	per service

APPLICABLE RIDERS:

El Energy Rate Component Rider
E2 Payment-In-Lieu-Of-Tax
E16 Electric Rate Stabilization Rider

RATE CODE:	**700-760**
EFFECTIVE:	**7/1/2024**
SUPERSEDES RATE EFFECTIVE:	**8/1/2023**

ELECTRIC RATE RIDER		
OUTDOOR EVENT LIGHTING	BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS	PAGE 1 OF 2

AVAILABILITY:
Available to all general service customers as a Rider to a customer's primary rate schedule where separately metered event outdoor field lighting application is used for no more than 60 event days per calendar year. In cases where the customer has multiple meters serving its facility the primary rate schedule shall be defined as the rate schedule under which the outdoor event lighting was billed prior to being separately metered. Outdoor lighting means facilities used to illuminate the event locale including the event venue (field, track, or other event locale), stadium lighting for the event and other lighting used exclusively for events at the locale that can be separately metered as provided below provided that the separately metered lighting is not used for more than 60 event days within a calendar year.

APPLICATION:
Separately metered, or sub-metered to standards of BPU, customer-owned and controlled outdoor field lighting for public events occurring on a scheduled basis. The customer and BPU may determine a minimum contract demand for the lighting application if appropriate.

EQUIPMENT:
The customer will install the necessary equipment in accordance with BPU's review and design approval to permit BPU to separately meter the event outdoor field lighting. Where BPU approves sub metering of the lighting application the sub-metered actual demand and energy quantities shall be subtracted from the actual metered quantities used in determination of charges under the primary rate schedule.

MONTHLY RATE:

CUSTOMER CHARGE:	$ 52.53 per Meter per Billing Cycle
FACILITIES CHARGE:	Billed in accordance with the customer's applicable rate schedule.
DEMAND CHARGE:	Billed at 60% of the Demand Rate in the customer's applicable rate schedule.
ENERGY CHARGE:	Billed at the 'All Additional kWh' Rate in the customer's applicable rate schedule.

MINIMIUM BILL:
The Monthly Customer Charge plus the Facilities Charge plus any Demand Charge.

FACILITIES DEMAND:
The Facilities Demand shall be equal to the greater of the contract demand or highest metered 30-minute Demand occurring in the current month or the preceding eleven (11) months. In no event shall the Facilities Demand be less than the customer's contract demand.

BILLING DEMAND:
The billing demand shall be the larger of the contract demand (as mutually agreed upon) or the greatest average kilowatt Demand measured in any 30-minute period during the month.

APPLICABLE RIDERS:

El Energy Rate Component Rider
E2 Payment-In-Lieu-Of-Tax
E16 Electric Rate Stabilization Rider
E17 Environmental Surcharge Rider

ELECTRIC RATE RIDER		
ENERGY RATE COMPONENT RIDER E1	BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS	PAGE 1 OF 3

PURPOSE:
The purpose of this rider is to provide for recovery of the Utility's power supply costs not recovered in the Base Monthly Charges, with a reconciliation adjustment that provides for the treatment of over/under recoveries for each quarter period.

APPLICABILITY:
Applicable to all electricity billed under any of the Board's electric rate schedules whether metered or unmetered.

ENERGY RATE COMPONENT:
The Utility shall recover its power supply costs by multiplying the Customer's electricity use for billing purposes under the Board's electric rate schedules in a billing period, by the Energy Rate Component (ERC) for the billing period, expressed in dollars per kilowatt hour, as calculated below by calendar quarter periods.

1. Calculation: The formula for calculating the energy rate component (ERC) is:

$$ERC = \frac{PPC + RA + RF}{S}$$

Where:

PPC = Projected power supply costs by calendar quarter period as defined below, expressed in dollars.

RA = Reconciliation adjustment by calendar quarter period as defined below, expressed in dollars.

RF = ERC Reserve Fund adjustment.

S = Projected sales of electricity by calendar quarter period as defined below, expressed in kilowatt-hours (kWh).

2. Definitions:

PC = Power supply costs, by calendar quarter period, which is:

(a) The sum of:
- (i) all fossil fuel costs including all energy-related costs incurred by reason of using fossil fuel and expensed to the BPU account which is the equivalent to FERC Account 501,
- (ii) all delivered costs of re-agents necessary to use in conjunction with fuel consumed for plant generation. This includes lime and the associated freight, ammonia, and other chemicals,

(iii) all purchased power energy costs expensed in the BPU account which is the equivalent to FERC Account 555 and BPU's charges or credits incurred due to participation in markets associated with the Regional Transmission Organizations (RTOs),

(iv) that portion of purchased power demand costs expensed in the BPU account which is the equivalent to FERC Account 555 and BPU's charges or credits incurred due to participation in markets associated with the RTOs which does not constitute the Base Rate Purchase Capacity (BRPC), as defined below, allocable to such calendar quarter period,

(v) all transmission costs payable to others for the transmission of the utility's electricity over transmission facilities owned by others, expensed in the BPU account which is the equivalent to FERC Account 565 and the RTO, FERC, NERC and other third-party costs expensed in the BPU account which is the equivalent to FERC Accounts 560, 561.4, 561.8, 575.7 and Account 928,

(vi) the cost of emission allowances and Renewable Energy Certificates (RECs) required to meet BPU's retail requirements and expensed in the BPU account which is the equivalent to FERC Account 509, and

(vii) all demand response costs which give the Utility dispatchable control of customer load for peak shaving, not otherwise recovered in the rates,

(b) Less the sum of:

(i) fossil fuel and purchased power costs recovered through all inter-system sales of energy, and

(ii) the value of emission allowances and RECs net of any brokerage fees sold in the market and entered as a negative expense in the BPU account which is the equivalent to FERC Account 509, expressed in dollars.

PPC = Projected PC, by calendar quarter period, for the projection period.

APC = Actual PC, by calendar quarter period, for the calendar quarter period which ended 3 months previously.

BRPC = Base Rate Purchase Capacity is that annualized amount of demand and capacity charges included in the Base Monthly Charges, of which annualized amount, one fourth shall be allocable to each calendar quarter period for purposes of this Rider. The annualized amount is the annual sum of long-term purchase power demand or capacity charges under agreements that have a term greater than one year in length and that are known at the time of the most recent base rate case. The annualized amount of such charges as of the effective date set forth below is $4.643 million.

B = Projected sales of electricity, by calendar quarter period, under all of the Board's retail rate schedules, whether metered or unmetered, for the projection period, expressed in kilowatt-hours (kWh).

RA = APC, plus the historical over/under collection from previous quarter periods, less the revenue collected from the ERC applied during the calendar quarter period which ended 3 months previously.

The Calendar quarter periods shall be:

First Quarter	-	January through March
Second Quarter	-	April through June
Third Quarter	-	July through September
Fourth Quarter	-	October through December

Renewable Energy Certificate (REC), is a tradable, intangible energy commodity in the United States that represents proof that one (1) megawatt-hour (MWh) of electricity was generated from an eligible renewable energy resource (renewable energy).

The Utility shall review the ERC calculation and reconciliation adjustment and make projections for each calendar quarter period. Based on each calendar quarter period review and projections the Utility may make adjustments to the ERC to be applied during the ensuing quarter period. The Utility may also make adjustments to the ERC to be applied during the ensuing quarter period to accomplish other purposes including but not limited to minimizing ERC volatility.

RF = The Utility maintains an ERC Reserve Fund equal to 120 days of annual expenses recovered in the ERC. The RF adjustment is the mechanism to fund the ERC Reserve through the ERC. If the ERC Reserve is not fully funded to 120 days of annual ERC expense, the RF adjustment will be limited to a maximum of $3,000,000 in any calendar quarter.

ELECTRIC RATE RIDER		
ELECTRIC PAYMENT TO CITY IN-LIEU-OF TAX RIDER **RIDER E2**	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 1 OF 1**

APPLICATION:
To all customers (wholesale and retail) from which the Board of Public Utilities (BPU) of the City of Kansas City, Kansas is required to collect or remit a percentage of revenue as a payment "in-lieu-of-tax" to the Unified Government of Wyandotte County/Kansas City, Kansas or to any other agency having authority to impose a gross receipts tax or fee on the sale of electricity.

BILLING:
Billings for payment of this "in-lieu-of-tax" or such other fees shall be included with the regular billings for electric service and shall be an amount sufficient to compensate the BPU for any amount it is required to collect or remit.

AMOUNT:
The amount of "in-lieu-of-tax" or such other fees as may be imposed or required to be paid shall be calculated as follows:

T = the total amount of "in-lieu-of-tax" = (B)(r)

where:

B = amount of bill as calculated in accordance with the effective rate excluding any gross receipts taxes.

r= the "in-lieu-of-tax" (or such other fee) rate applicable to the billing. As of January 1, 2023, the rate is 11.9 percent. The Unified Government of Wyandotte County/Kansas City, Kansas establishes the "in-lieu-of-tax" as outlined in its Charter Ordinance. The ordinance states the "in-lieu-of-tax" can be no less than 5 percent and no more than 15 percent of gross revenues.

OTHER PROVISIONS:
All terms and conditions in conflict herewith are hereby superseded, otherwise all terms and conditions of the currently applicable rate schedules shall remain in full force and effect.

ELECTRIC PAYMENT TO CITY IN-LIEU-OF TAX	
EFFECTIVE:	**1/1/2023**
SUPERSEDES RATE EFFECTIVE:	**1/1/2022**

ELECTRIC RATE RIDER		
REACTIVE ADJUSTMENT RIDER **RIDER E7**	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 1 OF 1**

PURPOSE:
The rates and charges in the Small General Service, Medium General Service, Large General Service and Large Power Rate Schedules are based on the customer maintaining a Power Factor, lagging or leading, within 90%. Customers with low Power Factor can improve their Power Factor to within 90% by the installation of corrective equipment or altering the operation of customers' equipment. Customers with a low Power Factor cause the Utility to increase its generation, transmission, distribution and transformer capacity, and to incur additional system losses, in order to handle customers with a low Power Factor. The purpose of this Rider is to apply a Power Factor penalty to low Power Factor customers that don't improve their Power Factor thereby passing through the additional costs to be incurred by the Utility to the customer.

APPLICATION:
Applicable to all Small General Service, Medium General Service, Large General Service or Large Power Service (Rate Codes 200-451) customers where Utility metering measures customer's reactive power or Power Factor.

POWER FACTOR PENALTY:
A Power Factor penalty will be applied to customers that do not maintain a Power Factor, leading or lagging, within 90%. The Power Factor penalty will be calculated by multiplying the customer's monthly billing for Facilities, Demand and Energy Charges by the Power Factor penalty percentage. The Power Factor penalty percentage, for customers that do not maintain their Power Factor within 90%, will be the difference between the customer's monthly Power Factor and 90%.

CUSTOMER POWER FACTOR IMPROVEMENT:
Customers should install, at their expense, such corrective equipment and operate their facilities so as to maintain a Power Factor, leading or lagging, within 90%. A Power Factor penalty, as set forth above, will be applied to the monthly billings of customers that do not maintain a Power Factor within 90%. Power Factor less than 80%, lagging or leading, will not be permitted and the customer will be required to install at their own expense such corrective equipment as may be necessary to improve their Power Factor.

REACTIVE ADJUSTMENT	
EFFECTIVE:	**11/1/2003**
SUPERSEDES RATE EFFECTIVE:	**1/1/2002**

ELECTRIC RATE RIDER		
ELECTRIC RATE STABILIZATION RIDER **RIDER E16**	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 1 OF 2**

APPLICATION:
To all full-requirement customers, retail and wholesale, an increase to collect revenues in an amount sufficient to pay or recover expenditures for the payment of qualified expenditures that are material, as described below.

This rider shall only be applied in appropriate circumstances, including but not limited to, situations where the Utility has a need for revenues recovered under the rider that cannot be timely recovered through other means, situations where the Utility is suffering an operating cash shortage, situations where failure to apply the rider would result in economic loss or other financial harm to the Utility, emergency situations and other situations where the application of this rider to recover a qualified expenditure is in the best interests of the Utility as determined by the Board.

QUALIFIED EXPENDITURES:
For purposes of this rider, qualified expenditures are unanticipated or unusual electric operations expense items, unanticipated or unusual operation and maintenance expenses and contingencies of the Utility System, including the costs of scheduled, emergency or other interchange service, costs of unanticipated or unusual renewals and replacements to the Utility System, costs of emergency repairs to the Utility System and any cost with respect to the prevention or correction of any unanticipated or unusual loss or damage in connections with the Utility System or to prevent loss of revenues, including but not limited to the recovery of expenditures for such items from the Rate Stabilization Fund or the Improvement and Emergency Fund. A qualified expenditure will be considered material if the combined amounts for all events within a 12-month period equal or exceed $1,000,000. A qualified expenditure does not include any expenditure which the Utility has otherwise paid or recovered through the application of a rate schedule or rider or through other means such as reimbursement through insurance or disaster assistance.

IMPLEMENTATION OF RIDER; BILLING:
The Utility shall cause notice of a proposed application of this Rider to be published no less than 21 days prior to the date on which the recommendation will be presented to the Board for approval, and shall further cause notice to be provided to any Utility customer which has intervened in a rate proceeding within the past three years. Such notice shall include a description of the qualified expenditures and the proposed amortization period for collection of revenues to pay or recover the qualified expenditures. Any affected Utility customer may provide comments to the Utility and/or the Board relating to the proposed application of the rider, amortization period and surcharge methodology.

The Charges under each rate schedule shall be increased in any fiscal year(s) by the percentage(s) or amount(s) determined upon recommendation by the General Manager and approval by the Board as necessary to pay or recover qualified expenditures in an amount approved by the Board as described herein such fiscal year(s), such increase to take effect commencing upon approval, or at a date set, by the Board, over the reasonable amortization period established by the Board.

The Charges under each rate schedule assessed under this rider shall be an equal percentage adjustment to non-Energy Rate Component charges to recover the qualified expenditures over the amortization period, unless the Board shall approve a different surcharge methodology.

AMOUNT:

The amount of revenues to be collected shall be sufficient to provide for payment or recovery of qualified expenditures over the amortization period established by the Board.

ELECTRIC RATE RIDER		
ENVIRONMENTAL SURCHARGE RIDER RIDER E17	BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS	PAGE 1 OF 3

PURPOSE:
The purpose of this Rider is to provide for the annual recovery of the Utility's capital investment in projects that are required to meet Federal, State or Local environmental regulations. All such costs shall be accounted for separately and shall be the basis for the rider discussed below.

APPLICABILITY:
Applicable to all retail electric customers billed under any of the Board's electric rate schedules whether metered or unmetered.

BILLING:
Billing for this surcharge shall be included with the regular billings for electric service as a separate line item on the bill in an amount sufficient to compensate the BPU for any dollar amount expended on required environmental capital projects, plus applicable debt service coverage, for retail customers.

AMOUNT:
The amount of Environmental Surcharge Rider (ESC) to be paid by retail customers shall be calculated pursuant to the following formula:

Total Cost = ECC +/- RA for the current year where

ECC = Environmental Capital Costs for the projected 12 month period starting January 1 and ending December 31, expressed in dollars, as recorded in the accounts of the BPU and not recovered through the application of a rate schedule or rider or through other means such as reimbursement through government assistance. Environmental capital costs shall be the sum of: (i) debt service payments (principal plus interest), plus debt service coverage in the amount of 0.3 times the debt service payments in the projected 12 month period on material environmental capital projects which have been or are projected to be debt financed in the projected 12 month period, plus (ii) that portion of cash expenditures associated with material environmental capital projects which has been or is projected to be debt financed which are to be recovered in the projected 12 month period as described herein, to the extent that such cash expenditures associated with such projects will not be debt financed, less (iii) debt service payments plus debt service coverage in the amount of 0.3 times the debt service payment or cash expenditures on such material environmental capital projects that are projected to be recovered from Participation or other non-retail customers in the projected 12 month period.

Cash expenditures associated with material environmental capital projects included in an application of this rider may include projected cash expenditures for the projected 12 month period, subject to reconciliation of projected to actual expenditures at the end of the 12 month period, and may also include cash expenditures incurred in connection with such material environmental capital projects which have not been recovered under this rider or otherwise. Recovery of cash expenditures may be amortized over more than one year. No more than 25% of the total cost of a material environmental

capital project or projects will be recovered under this Rider to pay cash expenditures associated with such project. An environmental capital project or projects will be considered material if (a) the cost of such project equals or exceeds $10,000,000, (b) the utility is required to make similar capital investments for environmental projects to more than one plant or generating unit to satisfy an environmental regulation and the aggregate cost of such environmental capital investments to such plants or generating units equals or exceeds $10,000,000, or (c) the utility is required to make capital investments for related environmental projects to one or more plant or generating units, to satisfy related environmental regulations, and the aggregate costs of such environmental capital investments equals or exceed $10,000,000.

RA = Reconciliation Adjustment expressed in dollars. The actual ECC for the most recent prior 12 month period starting January 1 and ending December 31, less the actual ESC revenue billed for the same period, plus or minus the historical over/under collection from previous years.

The charge applicable to each rate schedule shall be calculated by multiplying the Total Cost times the rate schedule production capacity allocation formula percentage as determined in the most recent rate setting procedure and set forth in the following table:

Table of Production Capacity Allocation Formula Percentages

Rate Schedule		Allocation Percentage
Rate Code	100-109	32.57%
Rate Code	200-223	10.69%
Rate Code	250-263	23.77%
Rate Code	300-323	8.38%
Rate Code	400-451	21.30%
Rate Code	500-599	3.28%

The charge applicable to each rate schedule shall equal the Total Cost times the production capacity allocation formula percentage divided by the twelve months billing units ending three months prior to the effective date of the new adjustment which shall be expressed in kWh for Rate Codes 100, 101, 200-223 and 500-599. For all other Rate Codes the billing units shall be expressed in kW of billing demand. Rate Codes 700-799, Private Area Lights are included and recovered in Rate Codes 100-101 and 200-223 equally.

BASIS OF ADJUSTMENT:

The calculation of the actual ESC shall be determined in the fourth quarter of each calendar year and applied to customer bills beginning January 1 of the following calendar year. The Utility shall give notice to the Board of the ESC amount for the following 12-month period, and shall provide annual reports to the Board of its collections including a calculation of the total revenue collected and expenditures made under this Rider.

IMPLEMENTATION OF RIDER

For any application of the Rider, the Utility shall cause notice of a proposed application of this Rider to a material environmental capital project(s) to be published no less than 120 days prior to the date on which the recommendation will be presented to the Board for approval, and shall further cause notice to be provided to any Utility customer which has intervened in a rate proceeding within the past three years.

Such notice shall include a description of the material environmental capital project(s), the estimated cost of the material environmental capital project(s) and anticipated amount thereof to be debt financed, and the anticipated amortization period for collection of revenues to pay or recover the cost of the material environmental capital project(s). Any affected Utility customer may provide comments to the Utility and/or the Board relating to the proposed application of the Rider. The Rider shall be applied to a material environmental capital project(s) upon approval by the Board. No additional notice or approval shall be required following the initial Board determination that the Rider shall be applied to recover the costs of a material environmental capital project(s).

ELECTRIC RATE RIDER		
GREEN ENERGY RIDER **RIDER E18**	**BOARD OF PUBLIC UTILITIES** **KANSAS CITY, KANSAS**	**PAGE 1 OF 3**

AVAILABILITY:
Electric service under this Program is only available to Customers currently served by the Board of Public Utilities ("Utility") under the Large General Service Rate 300-322, Large General Service Electric Heating Rate 301-323, Large Power Service Rate 400-446, Large Power Service Electric Heating Rate 401-447, or Large Power High Load Factor Rate 450, service classification and who adequately demonstrate that they will purchase a minimum 10,000,000 kilowatt-hours of energy annually from BPU.

Customers will be eligible to participate in the process to purchase Environmental Attributes (EAs) for amounts of not less than 10,000,000 kilowatt-hours and not more than the Customer's annual expected energy usage.

This Rider Schedule applies to Customers who wish to achieve environmental sustainability goals by purchasing from BPU exclusive EAs associated with renewable energy that is either from facilities owned by BPU or procured by BPU through a Purchased Power Agreement (PPA).

BILLING COMPONENTS:

The Green Rider Charge will be determined Monthly

1. Calculation: The formula for calculating the Green Rider Charge is:

$$(kWh * RP) - (kWh * SPP\$)$$

Where:

RP = Resource Price per kilowatt-hour. The RP will include all costs associated with the additional renewable resources. In addition to the cost of the renewable generation, the RP will include all new transmission costs needed to transmit the renewable energy to market, integration costs, and administration costs.

kWh = The monthly kilowatt-hour equivalent produced by generator for which the Customer has contracted.

**SPP$** = The average monthly net of all revenues and costs assessed by the Southwest Power Pool Integrated Market at the Contracted Renewable Facility Settlement locations divided by the total kilowatt-hours to determine average SPP$ per kilowatt-hour. All revenues and charges will be allocated by settlement date and will include but will not be limited to the day-ahead, real-time, and distribution charges such as losses, revenue neutrality and make-whole payments.

Monthly Green Rider Charge may be a charge or a credit depending on the monthly net of all revenues and costs assessed by the SPP Integrated Market.

The monthly Green Rider Charge, whether a charge or a credit, are independent and will not affect the calculation of any bills received for services from BPU.

ADMINISTRATIVE:

1. Definitions:

Environmental Attributes (EAs): All current and future attributes of an environmental nature, including but not limited to allowances, certificates, emission credits and all other credits, offsets, green tags and all other tags, and all similar rights issued, recognized, created or otherwise resulting from the generation of energy using wind, sunlight, water, biological processes, or geothermal heat sources. EA's include but are not limited to, those attributes that are created or recognized by regulations, statutes, or other action by a governmental authority and include, but are not limited to, those attributes that can be used to:

- Claim responsibility for the reduction of emissions and/or pollutants.
- Claim Ownership of emission and/or pollutant reduction rights.
- Claim reduction or avoidance of emissions or pollutants.
- Claim compliance with a renewable energy standard or renewable portfolio standard.

2. Special Conditions:

The terms and conditions of the appropriate Rate Schedule apply to the service rendered.

Customers taking service under this Rider Schedule are purchasing EA's. Rights and/or claims to capacity, energy, Production Tax Credits, and/or Investment Tax Credits from renewable energy facilities are not being transferred or sold under this Rider Schedule.

BPU reserves the right to maintain a renewable portfolio based on market conditions and its ability to integrate the renewable energy into its portfolio on an economic basis.

Any renewable energy facilities developed to meet the Customer's requests under this Rider Schedule will be located with the SPP footprint.

If, prior to the end of the term of a given subscription, a Customer provides written notification of its election to terminate or reduce its RE Service for an account covered by a RE Service Agreement:

a. The Customer without penalty may transfer some or all of the RE Service to another account that is within the Utility's service territory and is either (i) currently not covered by an RE Service Agreement, or (ii) is covered by an RE Service Agreement for only a part of its eligible usage, in either case only to the extent the consumption at the new account under (i) or the eligible unsubscribed usage at an account that had already been receiving RE Service under (ii) is sufficient to accommodate the transfer; or

b. At Customer's written request, the Utility will attempt to find another interested Customer that meets the Utility's eligibility requirements and is willing to accept transfer of RE Service (or that part which cannot be transferred to another Customer account) for the remainder of the term of the subscription at issue; or

c. If option a) or b) is not applicable as to some or all the RE Service at issue, the Customer will continue to be obligated to pay for, or be eligible to receive, the Customer Monthly RE Adjustment as to that part of the RE Service that was not transferred; or

d. If option a) or b) is not applicable and in lieu of option c), the Customer may reduce or terminate RE Service for the account at issue upon payment of the Termination Fee, which is as follows: The average of the Customer's Monthly RE Adjustment for the preceding 12 months (or all preceding months, if less than 12) times the number of months remaining in the term; if this value is less than or equal to zero (e.g., a credit to Customer), then the Termination Fee is zero, and in no event shall the Customer receive a net credit from the Utility for reducing or terminating RE Service.

e. Failure to meet the requirements of options a), b), c) or d) will result in the forfeiture of all funds dedicated in the letter of credit or other security provision.

Customer must provide a letter of credit, surety bond or other form of security for payment of all costs. Security requirements will be determined on a case by case basis.

WATER RATE SCHEDULE		
MONTHLY WATER RATES FOR INSIDE & OUTSIDE CITY CUSTOMERS **RATE CODE 010 & 020**	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 1 OF 1**

Water sold to retail customers inside and outside city limits:

CCF Units Per Month	CCF Units Per Block	Rate per CCF
0 to 7 CCF	7	$ 4.93
8 to 2,000 CCF	1,993	$ 4.16
Over 2,000 CCF		$ 3.84
Hydrant Daily Fee		$ 1.50

MONTHLY CUSTOMER CHARGE	
Meter Size	**Effective 07/01/2025**
5/8 Inch	$ 19.35
3/4 Inch	$ 25.10
1 Inch	$ 33.35
1.5 Inch	$ 56.90
2 Inch	$ 80.50
3 Inch	$ 184.00
4 Inch	$ 302.00
6 Inch	$ 597.00
8 Inch	$ 891.00
10 Inch	$ 1,186.00
12 Inch & Greater	$ 1,363.00

MONTHLY MINIMUM BILL (Inside & Outside City)		
Meter Size	**Effective 07/01/2025**	
	Dollars	**Min. CCF**
5/8 Inch	$ 19.84	0.10
3/4 Inch	$ 48.27	4.70
1 Inch	$ 69.94	7.50
1.5 Inch	$ 127.60	15.70
2 Inch	$ 191.97	25.50
3 Inch	$ 378.67	45.50
4 Inch	$ 615.23	74.00
6 Inch	$1,218.07	148.00
8 Inch	$1,925.99	247.50
10 Inch	$2,738.91	372.00
12 Inch & Greater	$3,292.39	462.50

APPLICABLE RIDERS:
W2 Payment-in-Lieu-of-Tax

WATER-INSIDE/OUTSIDE CITY	
EFFECTIVE:	**07/01/2025**
SUPERSEDES RATE SCHEDULE EFFECTIVE:	**07/01/2024**

WATER RATE SCHEDULE		
MONTHLY WATER RATES **WHOLESALE WATER**	**BOARD OF PUBLIC UTILITIES** **KANSAS CITY, KANSAS**	**PAGE 1 OF 1**

WHOLESALE		
Rate Code 31, 32, 33, 34, 35		
	Effective 07/01/2025	
All Usage per CCF	$	2.11
Montly Charge	$	160.00

APPLICABLE RIDERS:
W2 Payment-in-Lieu-of-Tax

WHOLESALE WATER	
EFFECTIVE:	**07/01/2025**
SUPERSEDES WHOLESALE RATE EFFECTIVE:	**07/01/2024**

WATER RATE SCHEDULE		
MONTHLY WATER RATES **PRIVATE FIRE PROTECTION RATE**	**BOARD OF PUBLIC UTILITIES** **KANSAS CITY, KANSAS**	**PAGE 1 OF 1**

Private Fire Protection Rates Montly Charge	
Rate Code 40	
Meter Size	**Effective 07/01/2025**
2 Inch	$ 7.97
4 Inch	$ 20.44
6 Inch	$ 49.86
8 Inch	$ 100.21
10 Inch	$ 175.95
12 Inch	$ 281.10

All water used through private fire connections for purposes other than fire protection shall be subject to the applicable Inside City or Outside City volume charge rates.

APPLICABLE RIDERS:
W2 Payment-in-Lieu-of-Tax

PRIVATE FIRE PROTECTION	
EFFECTIVE:	**01/01/2013**
SUPERSEDES RATE EFFECTIVE:	**01/01/2012**

WATER RATE RIDER		
WATER PAYMENT TO CITY IN-LIEU-OF TAX RIDER **RIDER W2**	**BOARD OF PUBLIC UTILITIES KANSAS CITY, KANSAS**	**PAGE 1 OF 1**

APPLICATION:
To all customers (wholesale and retail) from which the Board of Public Utilities (BPU) of the City of Kansas City, Kansas is required to collect or remit a percentage of revenue as a payment "in-lieu-of-tax" to the Unified Government of Wyandotte County/Kansas City, Kansas or to any other agency having authority to impose a gross receipts tax or fee on the sale of water.

BILLING:
Billings for payment of this "in-lieu-of-tax" or such other fees shall be included with the regular billings for water service and shall be an amount sufficient to compensate the BPU for any amount it is required to collect or remit.

AMOUNT:
The amount of "in-lieu-of-tax" or such other fees as may be imposed or required to be paid shall be calculated as follows:

T = the total amount of "in-lieu-of-tax" = (B)(r)

where:

B = amount of bill as calculated in accordance with the effective rate excluding any gross receipts taxes.

r= the "in-lieu-of-tax" (or such other fee) rate applicable to the billing. As of January 1, 2024, the rate is 11.9 percent. The Unified Government of Wyandotte County/Kansas City, Kansas establishes the "in-lieu-of-tax" as outlined in its Charter Ordinance. The ordinance states the "in-lieu-of-tax" can be no less than 5 percent and no more than 15 percent of gross revenues.

OTHER PROVISIONS:
All terms and conditions in conflict herewith are hereby superseded, otherwise all terms and conditions of the currently applicable rate schedules shall remain in full force and effect.

WATER TO PAYMENT TO CITY IN-LIEU-OF TAX	
EFFECTIVE:	**01/01/2024**
SUPERSEDES RIDER W2 EFFECTIVE:	**01/01/2023**

UNIFIED GOVERNMENT OF WYANDOTTE COUNTY / KANSAS CITY, KS RATES:

Water Pollution Control
50 Market Street
Kansas City, KS 66118

P: (913) 573-1300
F: (913) 573-1351
E: info@wycokck.org

DESCRIPTION	ORIDINANCE NO.	DOLLAR ($) AMT
SOLID WASTE FEE (TRASH)	O-116-25	$ 20.15
SEWER CHARGES/WATER POLLUTION ABATEMENT (WPA)	O-115-25	4% INCREASE (SEE BELOW)
STORM & SURFACE WATER (BASE CHARGE) IMPERVIOUS AREA RATE (PER 500 SQ FT)	O-158-22	$5.38 / MO $0.85 / 500 SQ FT
RESIDENTIAL: PAYMENT-IN-LIEU-OF-TAXES (PILOT) NON-RESIDENTIAL: PAYMENT-IN-LIEU-OF-TAXES (PILOT)	R-73-25	9.90% 11.90%

REGULATION ESTABLISHING RATES FOR SEWER SERVICE CHARGES

Adopted Pursuant to Section 30-96 of the Code of the Unified Government of Wyandotte County/Kansas City, Kansas

Effective January 1, 2026

Water Pollution Abatement Rate Structure

The rate structure is as follows:

Water Pollution Abatement Rate Structure with 4% increase on January 1, 2026.	**2025**	**01/01/2026 4% Increase**
Monthly Base Charge	**$25.43**	**$26.45**
Unit Charges (per 100 cubic feet)		
Class IA (BPU Classes 080 & 080A)	**$5.74**	**$5.97**
Class IB (BPU Class 081)	**$5.74**	**$5.97**
Class III (BPU Classes 083 & 086)	**$5.74**	**$5.97**
Class II (BPU Class 090) (Food Establishment)	**$7.73**	**$8.04**
Surcharges for Excess Loadings (Per Pound)		
TSS above 250mg/I	**$0.4497**	**$0.4677**
COD above 375 mg/I	**$0.3374**	**$0.3509**
O&G above 30mg/I	**$0.1585**	**$0.1648**