BOARD INFORMATION PACKET

KANSAS CITY
BPU

Board of Public Utilities
Kansas City, Kansas

Regular Meeting of

November 5, 2025

Reliable Public Power Provider

ASSOCIATION OF METROPOLITAN WATER AGENCIES

Gold Award for Competitiveness Achievement

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November 5, 2025

Approval of Agenda
Agenda Item #III

KANSAS CITY BPU
THE POWER OF COMMUNITY

BOARD AGENDA

Regular Session

November 5, 2025 – 6:00 P.M.

I. Call to Order

II. Roll Call

____Brett Parker, District 3
____Mary L. Gonzales, At Large, Position 1
____Tom Groneman, District 2
____David Haley, At Large, Position 2
____Stevie A. Wakes, Sr., District 1
____Rose Mulvany Henry, At Large, Position 3

III. Approval of Agenda

IV. Consent Agenda Approvals

a. *Approval of the Minutes of the Work Session of October 1, 2025*
b. *Approval of the Minutes of the Regular Session of October 1, 2025*
c. *Approval of the Minutes of the Work Session of October 14, 2025*
d. *Approval of the Preliminary September 2025 Financials*

V. General Manager / Team Reports

a. 2025 Third Quarter Financials
b. Water Operations Update
c. Federal Workforce Discussion

VI. Public Comments

VII. Miscellaneous Comments

VIII. Board Comments

IX. Adjourn

Consent Agenda Approvals

Agenda Item #IV

a. Approval of the Minutes of the Work Session of October 1, 2025

WORK SESSION MINUTES – WEDNESDAY, OCTOBER 1, 2025

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The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Work Session on Wednesday, October 1, 2025 at 5:00 PM. The following Board Members were present: Thomas Groneman, President; Rose Mulvany Henry, Vice President; Brett Parker, Secretary; Stevie A. Wakes Sr., David Haley, and Mary Gonzales.

Also present: Jeremy Ash, General Manager; Angela Lawson, Acting Chief Counsel; Leigh Mulholland, Chief Compliance Officer; Abbey Frye, Chief Administrative Officer; Andrew Ferris, Chief Financial Officer; Jerry Sullivan, Chief Information Officer; Jerin Purtee, Interim Chief Operating Officer; Don Stahl, Executive Director Electric Production; Steve Green, Executive Director Water Operations; Dennis Dumovich, Director of Human Resources; and Rob Kamp, IT Project Manager.

A video of this meeting is on file at the Board of Public Utilities and can be found on the BPU website, www.bpu.com.

Mr. Groneman called the meeting to order at 5:00 PM.

Roll call was taken and all Board members were present.

Item #3 –Approval of Agenda

A motion was made to approve the Agenda, by Mr. Haley, seconded by Mr. Parker, and unanimously carried.

Item #4 – Board Update/GM Update

Mr. Ash said BPU had collaborated with public works and the fire department regarding safety and had an upcoming emergency response exercise planned for fire personnel to get familiar with the Nearman Water Treatment Plant.

Item #5 –2026 Strategic Plan Roll-Out

Mr. Ash spoke about working with leadership staff to create a strategic plan that would better align the mission and core values of BPU. Items reviewed included; implementing the ICare initiative, the BPU mission statement, and the three pillars of the strategic focus. Ms. Abbey Frye, Chief Administrative Officer, spoke about the first pillar and its focus on safety, development, and accountability for BPU employees, along with building trust and acting with integrity. Mr. Andrew Ferris, Chief Financial Officer, spoke

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about pillar two and the goal of being disciplined and transparent in managing ratepayer dollars, budgeting responsibly, and prepare for long-term sustainability. Mr. Jerin Purtee, Interim Chief Operating Officer, said their approach would be to prioritize safety, modernize the grid and infrastructure, and stay ahead of the compliance curve to minimize risk to the utility and community as part of pillar three. (See attached PowerPoint.)

Item #6 – Employee Engagement Survey Results

Mr. Dennis Dumovich, Director Human Resources, reviewed the results of the Employee Engagement Survey and said the survey goal was to determine where BPU was with regards to BPU culture and to identify areas of improvement. The survey was completed by a third party and included their recommendations to BPU.

Item #7 – Adjourn

A motion was made to adjourn the Work Session at 5:47 PM, by Mr. Wakes, seconded by Mr. Parker, and unanimously carried.

ATTEST:	APPROVED:
____________________	____________________
Secretary	President

STRATEGIC ALIGNMENT BRIEF

Mission

Values

Strategic Pillars

KANSAS CITY BPU

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A CLEAR DIRECTION FORWARD

- Cross-departmental input
- Reflects employee values and leadership priorities
- Already guiding FY2026

This isn't just a strategic plan; it's a culture shift that's already underway.

MISSION STATEMENT

Deliver safe, reliable, and efficient utility services that support our community.

Existing Mission: *To focus on the needs of our customers, to improve the quality of life in our community while promoting safe, reliable, and sustainable utilities.*

OUR CORE VALUES

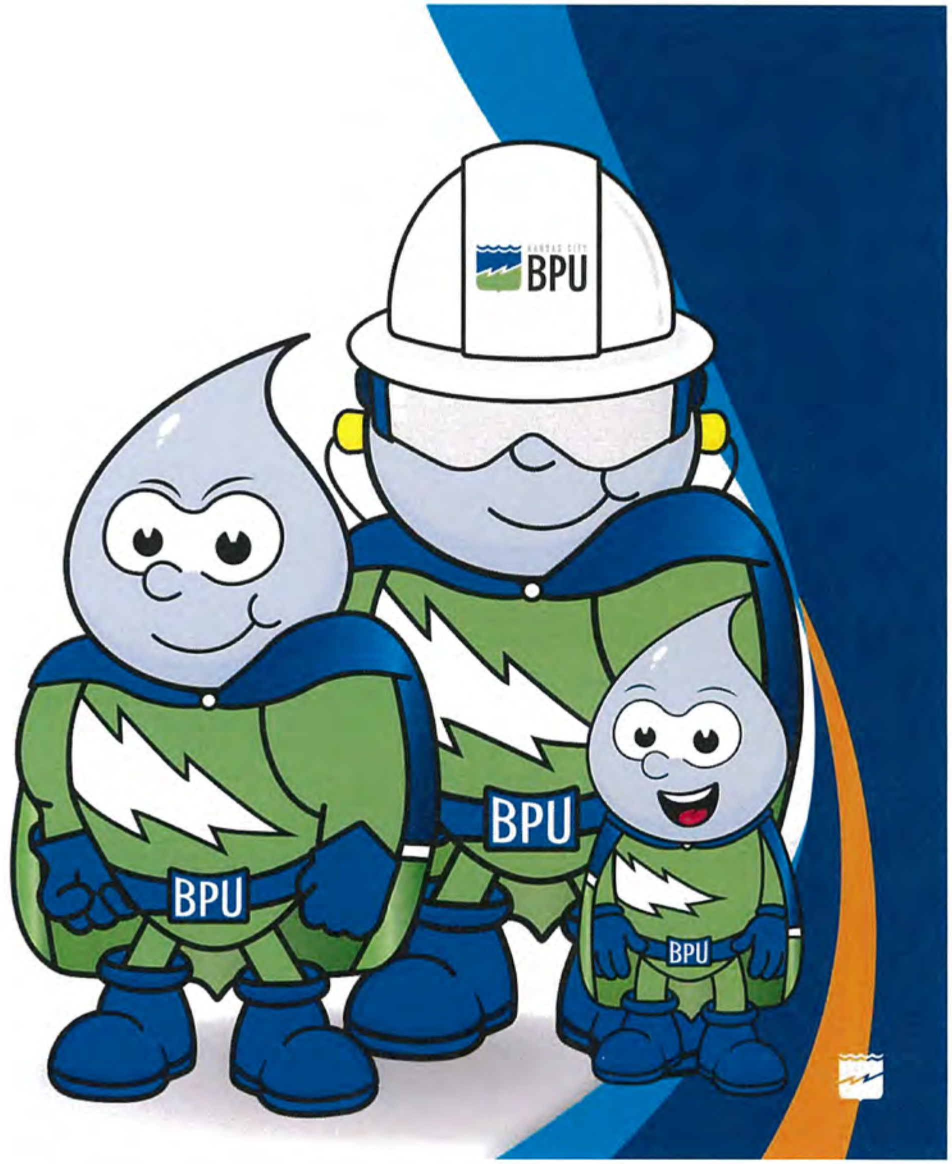
SAFETY:
...always

INTEGRITY:
Doing the right thing the right way

STEWARDSHIP:
Of our people, resources, and environment

SERVICE:
Community first

COLLABORATION:
Achieving more together



THREE PILLARS OF STRATEGIC FOCUS

PILLAR

Customer-focused and people-centric

PILLAR II

Financial stewardship and sustainability

PILLAR

System operations, resiliency, and regulatory

Each pillar connects our values with action. They are a structure behind how we serve our community, manage our resources, and future-proof BPU.

PILLAR I:

Customer Focused & People-Centered

STRATEGIC OBJECTIVE:

Create meaningful experiences for our customers and employees, driven by service, integrity, and care.

GOALS:

1. Invest in our team
2. Build strong community partnerships
3. Create a positive customer experience

This pillar acknowledges that culture, trust, and service originate from how we treat people, both internally and externally.

PILLAR II:

Financial Stewardship & Sustainability

STRATEGIC OBJECTIVE:

Foster ethical and transparent practices that safeguard resources, manage risk, and support long-term organizational excellence.

GOALS:

1. Manage finances responsibly
2. Extend asset lifecycle and ensure compliance

We are focused on long-term performance, rate stability, and fiscal responsibility as a not-for-profit utility.

PILLAR III:

System Operations, Resiliency, & Regulatory

STRATEGIC OBJECTIVE:
Ensure safe and resilient operations through effective systems management and culture of innovation and compliance.

GOALS:

1. Prioritize safety for all
2. Modernize infrastructure
3. Maintain proactive compliance

Our systems are the backbone. This pillar ensures they are safe, strong, and forward-looking.

WHAT'S NEXT

We're showing up. We're reinforcing. We're ensuring that every team member understands how this connects to their work.

WHAT IS UNDERWAY:

- **FALL 2025**
  Communications launches internal messaging, tools, and alignment.
- **EXECUTIVE ROADSHOW**
  Leadership visits each BPU location to introduce plan in person.
- **DIRECTOR CASCADE**
  Directors will share and discuss the plan with their teams.
- **LIVING THE PLAN**
  Embedded into hiring, training, and recognition; not a one-time announcement.
- **FY2026**
  Department goals will reflect the three strategic pillars.

MOVING FORWARD
WITH PURPOSE

Our mission and values are not just words; they are how we lead, how we support one another, and how we serve our community. Our pillars provide us with a structure to live them out every day, in every department.

KANSAS CITY BPU

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2025 BPU Employee Survey Results:

Key Insights & Forward Momentum

Dennis Dumovich
Director of Human Resources

Why We Survey

01 The Kansas City Board of Public Utilities (BPU) surveys employees annually to measure workplace culture, engagement, and areas of improvement.

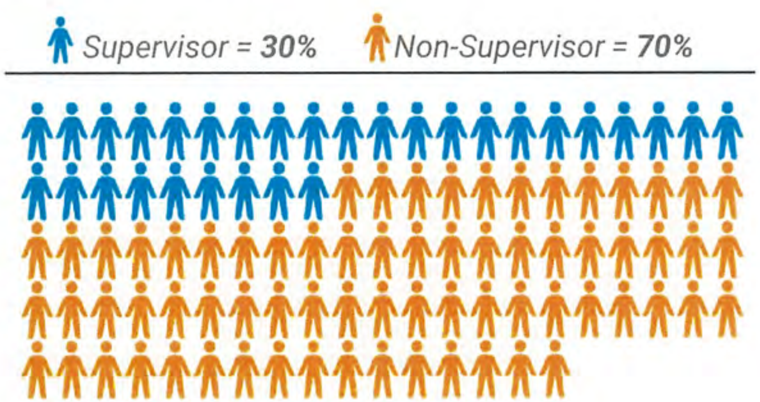
02 CBIZ, a neutral third-party partner, designs, conducts, and analyzes the survey data.

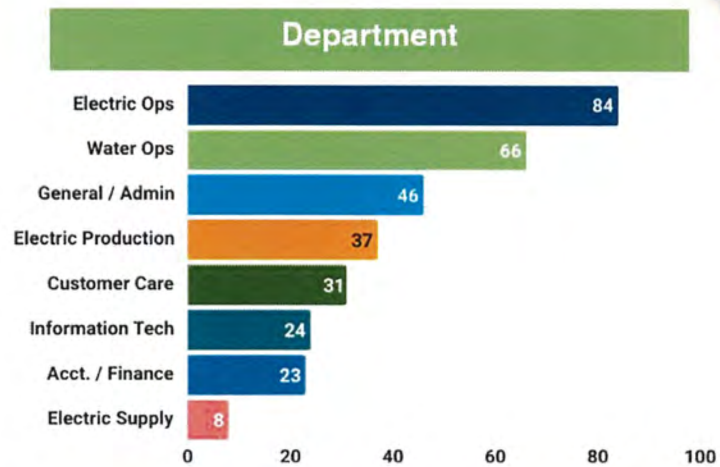
03 Utilizing CBIZ ensures confidentiality and unbiased data for leadership to act on.

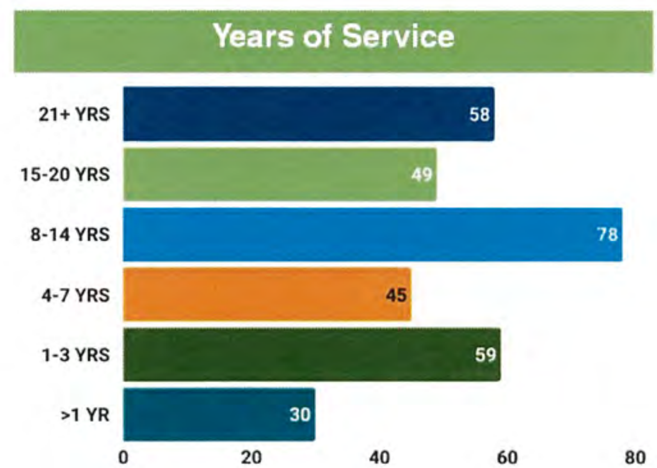
04 **69% 2025 response rate:**
This is up from 67% in 2024 and is **double** the national average.

Statistics

Who We Heard From





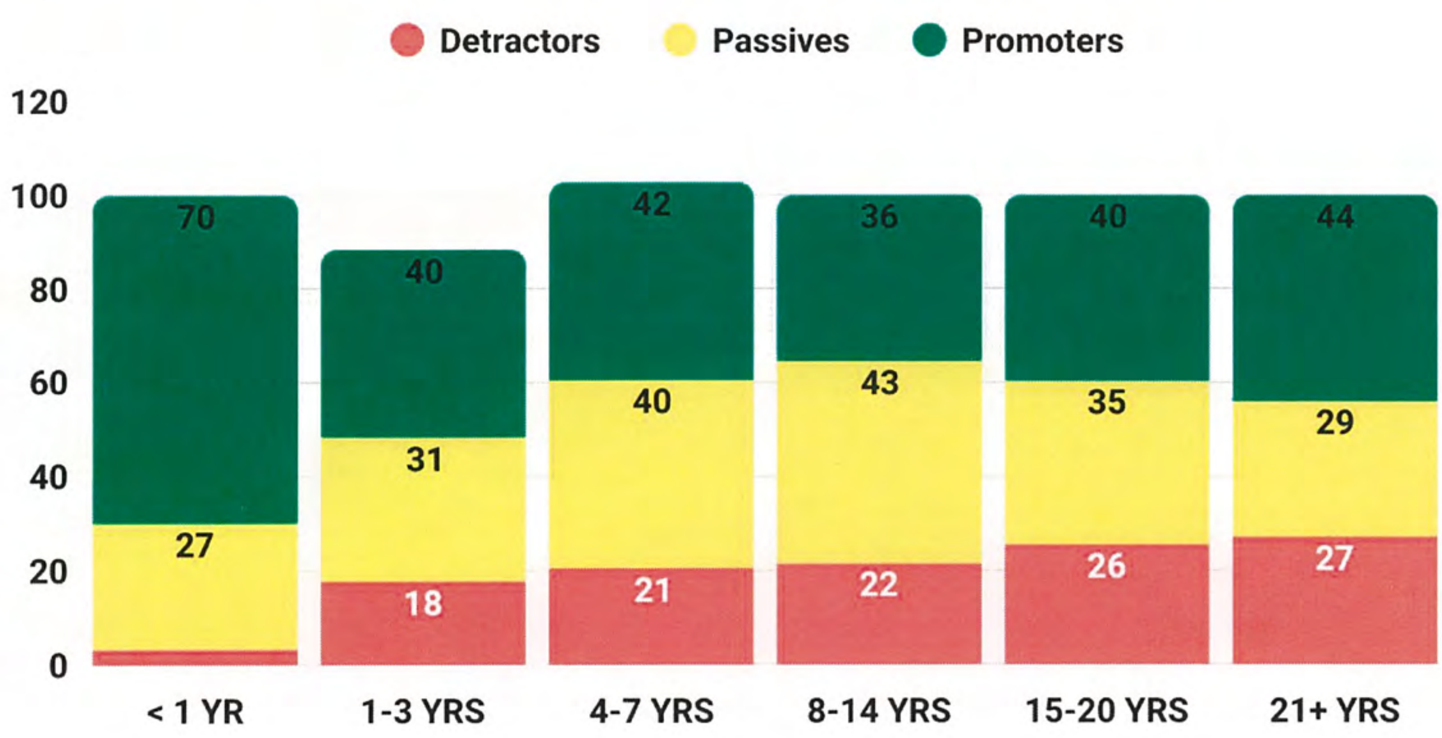


Employee Net Promoter Score:

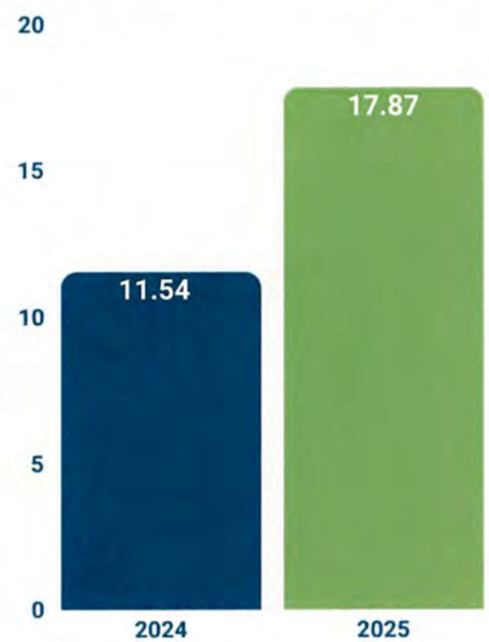
How We Are Trending

- **+6 point increase compared to 2024**
- **Employee Net Promoter Score** (eNPS) **is a measure of loyalty and satisfaction:**
  - 42% Promoters
  - 34% Passives
  - 24% Detractors
- **These scores reflect a 50% improvement over last year.**

How Employees Feel at Different Stages of Their BPU Journey



Why eNPS Matters



Our eNPS is trending up, signaling a more engaged and loyal workforce with clear opportunities to move "passives" to "promoters".

What is Considered a "Good" eNPS?

eNPS Score	Interpretation
-100 to 0	Needs improvement- employee disengagement
0 to +10	Caution zone- slightly more promoters than detractors
+10 to +30	**Solid - a satisfied, strong foundation**
+30 to +50	Engaged and loyal workforce
+50 to +70	Highly loyal culture
+70 to +100	Exceptional workplace advocacy

What is Working & Where to Improve

Top Strengths:

2024
1. Benefits
2. Pay
3. **Pension**

2025
1. Benefits
2. Pay
3. **Job Security**

"Pension" dropped out of the top three in 2025 for the first time.

Areas to Improve:

2024
1. Culture
2. Communication
3. Career Opportunities

2025
1. Career Opportunities
2. Internal Communication
3. Supervisor Development

Culture & Values

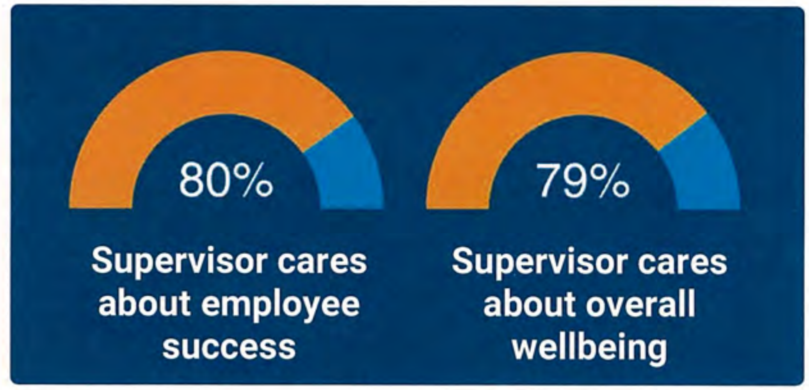
How We Live Our Mission

Metric/Question	2024 *Strongly Agree or Agree*	2025 *Strongly Agree or Agree*
Believe BPU lives out its mission	82%	▲2% **84%**
Top cultural strengths *(open text)*	Training, culture, pension	**Culture, career opportunities**

> *It's touching to see the swift changes being made here with the new management team and management style. Integrity, community pride and a caring spirit has a trickledown effect.*
>
> ***The caring and community spirit of BPU is being reinvigorated.***

Supervisor Support & Engagement

New/Modified Questions in 2025:
2025 baseline data shows strong supervisor accessibility and support, setting the bar for future year-over-year tracking.



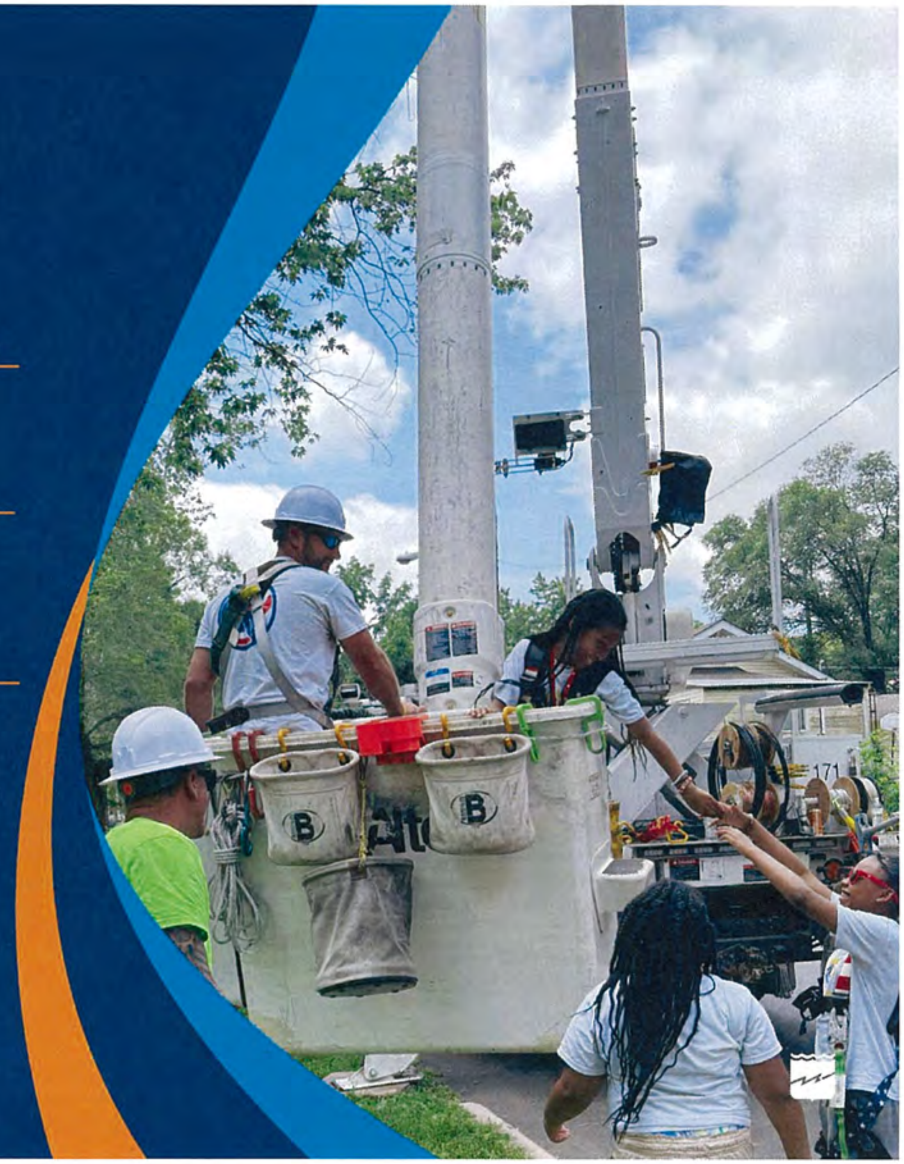
Communication

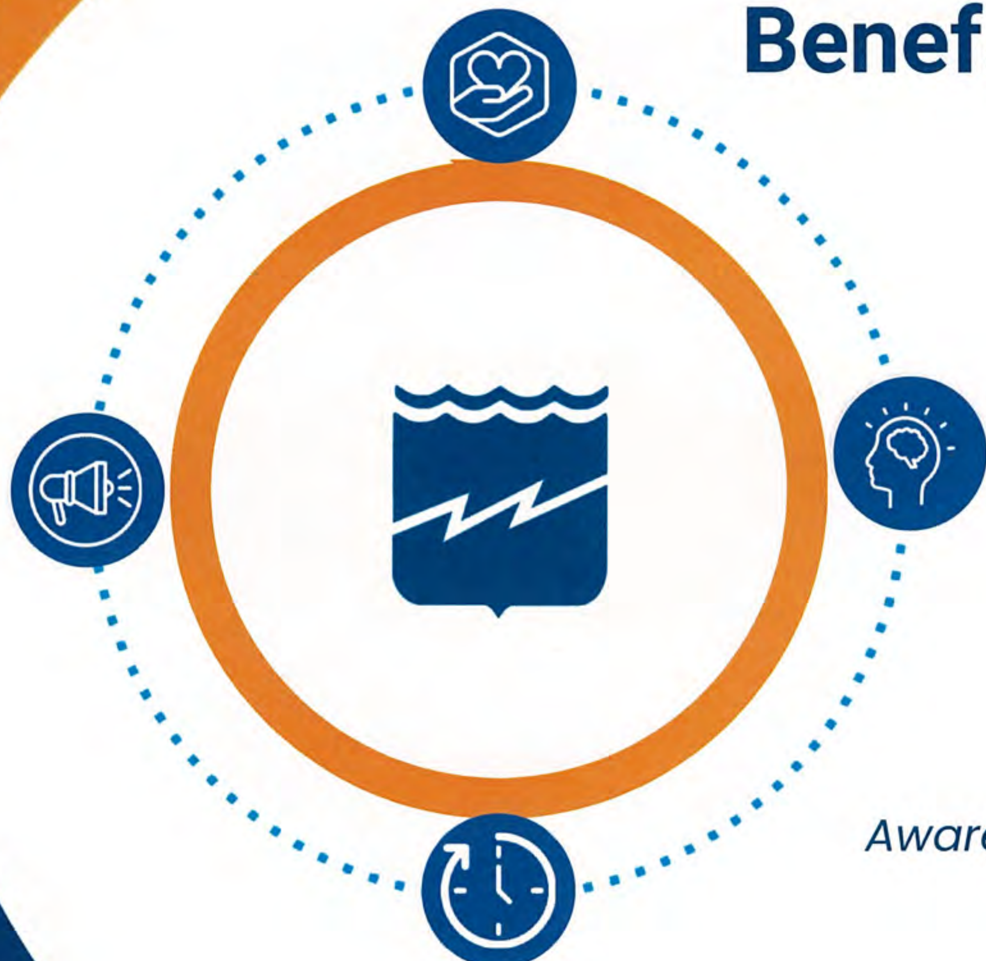
Metric/Question	2024 Strongly Agree or Agree		2025 Strongly Agree or Agree
I feel well-informed about what's going on	51%	▲ 4%	**55%**
My supervisor keeps me informed	61%	▲ 1%	**62%**

Common communication channels used:

- Email: (10% increase compared to 2024)
- Word of mouth, co-worker updates
- *New*: BPU Weekly Update emails

Employees rely more on email and word of mouth, indicating that relationships still matter.





Benefits Website & Usage

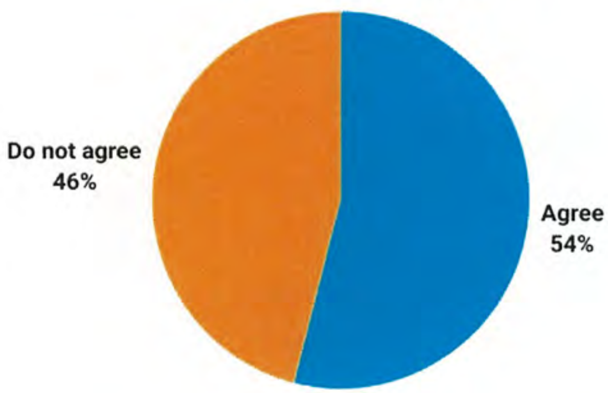
Key Insights:

- 68% use the benefits website – flat from 2024
- 45% said they are satisfied with the experience
- Most reported that general awareness and time availability are major barriers

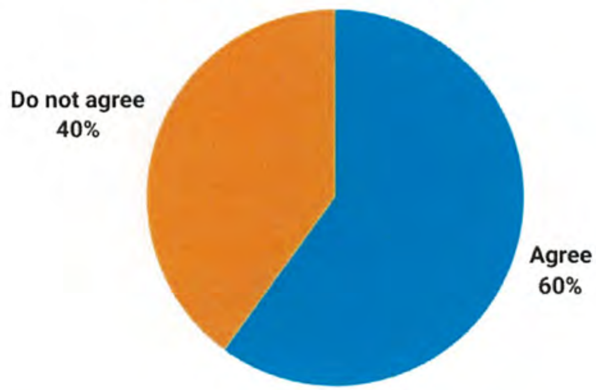
Awareness is the issue - not usefulness

Total Rewards & Benefits

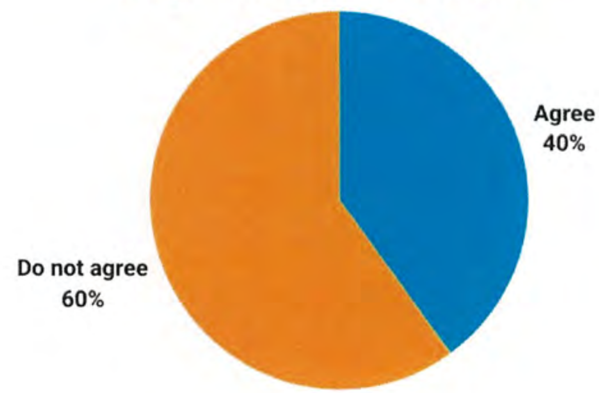
Benefits are easy to understand



Monthly Benefit Spotlight emails are helpful



Interested in Dependent Care FSA



Feedback Themes:

- Pension fairness (Tier 1 vs. Tier 2)
- Mental health, wellness, and weight-loss medications
- Family support needs (leave, dependent care, residency mandate)
- Desire for clearer communication

Where We Go From Here:
Recommendations & Next Steps

CBIZ Recommendations	BPU Next Steps
Strengthen career growth pathways across the organization	Incorporate feedback into 2025 and 2026 performance strategies
Increase internal communication transparency	Improve transparency through *Morning Brew* sessions, weekly updates, and onsite meetings
Equip supervisors to lead with empathy and clarity	Identify a rollout of supervisor and leadership development programs
Continue to listen, share, and act on feedback	Communicate survey results and next steps to employees

I would like to personally thank the BPU team for all their efforts in making my employment experience here a pleasant one.

I never plan on leaving this company. I LOVE MY JOB!

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b. Approval of the Minutes of the Regular Session of October 1, 2025

REGULAR SESSION –WEDNESDAY, OCTOBER 1, 2025

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CITY OF KANSAS CITY)

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Regular Session on Wednesday, October 1, 2025 at 6:00 PM. The following Board Members were present: Thomas Groneman, President; Rose Mulvany Henry, Vice President; Brett Parker, Secretary; Mary Gonzales, Stevie A. Wakes Sr., and David Haley.

Also present: Jeremy Ash, General Manager; Angela Lawson, Acting Chief Counsel; Andrew Ferris, Chief Financial Officer; Abbey Frye, Chief Administrative Officer; Leigh Mulholland, Chief Compliance Officer; Jerry Sullivan, Chief Information Officer; Jerin Purtee, Interim Chief Operations Officer; Darrin McNew, Executive Director Electric Operations; Steve Green, Executive Director Water Operations; Steve Nirschl, Director Water Processing; Don Stahl, Executive Director Electric Production; Gabriela Freeman, Director Customer Care; Dennis Dumovich, Director of Human Resources; Jeff Wry, Safety/Security Manager; Karrie Glover, Customer Care Advisor; Nick Moreno, Stakeholder Engagement Manager; Durward Johnson, Senior Civil Engineer; Steven Hargis; Supervisor Water Operations; Louis Mickles, Supervisor of Water Distribution Meters; and Robert Kamp, IT Project Manager.

A video of this meeting is on file at the Board of Public Utilities and can be found on the BPU website, www.bpu.com.

Mr. Groneman called the Board meeting to order at 6:00 PM. He welcomed all that were listening to or viewing the meeting. He informed all that the meeting was being recorded including video and audio. During the public comments section, community members who wished to speak to the Board would be asked to provide their name and address. Members of the public who wished to speak to the Board using Zoom needed to use the raise hand feature at the bottom of the application or window to signal that they wish to address the board during the public comment section. Members of the public connected by phone only, needed to press *9 to indicate they wished to address the Board in the public comment sections. Those attending in person should sign up on the sheet located near the entry. Public comments would be limited to five minutes and should be addressed to the Board. No confidential information should be shared, including, account information. Staff would not provide individual account information during an open meeting. As always, the public could also email or call the BPU with any concerns. He informed all participants to act respectfully to each other; personal attacks or accusations would not be tolerated. All concerns would be directed to the Board only, they would then determine staff involvement. If side discussion was necessary, it was to be conducted outside of the Board room to avoid interfering with presenters or other attendees. If any rules were breached during this meeting, the attendee was subject to removal.

REGULAR SESSION –WEDNESDAY, OCTOBER 1, 2025

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Mr. Groneman introduced himself and the other Board members along with the General Manager, and Legal Counsel.

Roll call was taken and all Board members were present.

Item #3 – Approval of Agenda

A motion was made to approve the Agenda of October 1, 2025, by Mr. Wakes, seconded by Mr. Haley, and unanimously carried.

Item #4– Consent Agenda

A motion was made to approve the Consent Agenda of October 1, 2025, by Mr. Wakes, seconded by Mr. Parker, and unanimously carried.

Consent Items:

a. Approval of the Minutes of the Regular Session of September 3, 2025
b. Approval of the Minutes of the Work Session of September 23, 2025
c. Approval of the Preliminary August 2025 Financials

Item #5– General Manager / Team Reports

a) *Customer Care:* Ms. Gabriela Freeman, Director Customer Care, reviewed with the Board various data points and metrics; training initiatives, and process changes made to improve customer experiences. She spoke about the new translation service that would allow all customers the ability to call in and be helped, and spoke about the rollout of a new interactive voice response (IVR) system. (See attached PowerPoint.)

   She introduced Ms. Karrie Glover, Customer Care Advisor, to the Board and said Ms. Glover had been instrumental in building bridges with local agencies and gathering information to guide customers more effectively.

   Ms. Freeman responded to questions and comments from the Board.

b) *United Way Update:* Mr. Todd Jordan, Vice President, Community Impact and Executive Director 211, reviewed the partnership between United Way and BPU and explained details of the utility assistance and hardship assistance programs, shared

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partner agencies, and spoke about the impact these funds have on Wyandotte County residents. (See attached PowerPoint.)

Item #6– Public Comments

Ms. Anna Barber, 1917 N. 14th Street, inquired about the potential data center near 131st and Parallel, and its impact to Wyandotte County residents.

Mr. Ty Gorman, 2843 Parkwood Blvd., spoke about the United Way presentation and the needs of many Wyandotte County residents, and expressed his thoughts on energy efficiency options.

Ms. Jae Easley, Wyandotte County, shared her views regarding contact with Customer Care, and inquired about a claim she submitted and how to provide additional documentation to BPU for that.

Ms. Louise Lynch, Kansas City, KS, expressed appreciation for improvements made to Customer Care.

Ms. Fannie Hill, Wyandotte County, spoke about senior citizens being able to connect with Customer Care and said she liked having the option to make an in-person appointment. She also inquired about United Way funds.

Ms. Madella Henderson, 2901 N. 69th St., spoke about concerns regarding flood damage and her insurance and inquired about the Unified Government stormwater fee.

Item #9– Miscellaneous Comments

Mr. Ash thanked the team that assisted with creating the strategic plan and reviewed items from the September Community Impact Report. Highlights included, the water department completing their fire hydrant inspections prior to October 1st, a shout out to Nearman Power for their hard work, and a thank you to the executive team for volunteering to serve dinner at the Police Athletic League (PAL). He thanked Mr. Darrin McNew, Executive Director Electric Operations, for presenting at a Kansas Municipal Utilities (KMU) event that was held at the BPU Administrative Office and said KMU reported it was one of the best attended events they had hosted.

REGULAR SESSION –WEDNESDAY, OCTOBER 1, 2025

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Item #10– Board Comments

Ms. Mulvany Henry did not have any comments.

Ms. Gonzales thanked United Way for their presentation and thanked Ms. Freeman for providing a resolution to her customer inquiries.

Mr. Parker expressed appreciation for the presentations and to the community for their comments. He acknowledged Mr. Ash and the leadership team for building connections and being proactive in order to meet community needs.

Mr. Wakes also expressed appreciation for the presentations and said that the Board had been proactive in striving to maintain a safe environment for the community and would continue to advocate for that. He thanked Mr. Ty Gorman for his advocacy and feedback.

Mr. Haley echoed the others appreciation for the presentations in both Work and Regular Session meetings. He spoke about the importance of having an advocate on the Board and reviewed items he supported from a prior meeting, which included; audio and visual meetings to allow remote engagement, the cold weather rule, lobby operations, and review of various policies.

Mr. Groneman thanked the Customer Care team for their presentation and their efforts to continue improving. He also thanked the community members who voiced their thoughts.

Item 11 – Adjourn

At 7:15 PM a motion to adjourn was made by Mr. Haley, seconded by Mr. Wakes, and unanimously carried.

ATTEST: APPROVED:

_____________________________ _____________________________

Secretary President

KANSAS CITY BPU

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CUSTOMER CARE UPDATE

Gabriela Freeman
Director of Customer Care

Key Topics

- Customer Care data points
- Training initiatives
- Processes update
- Customer Advisor
- Future projects

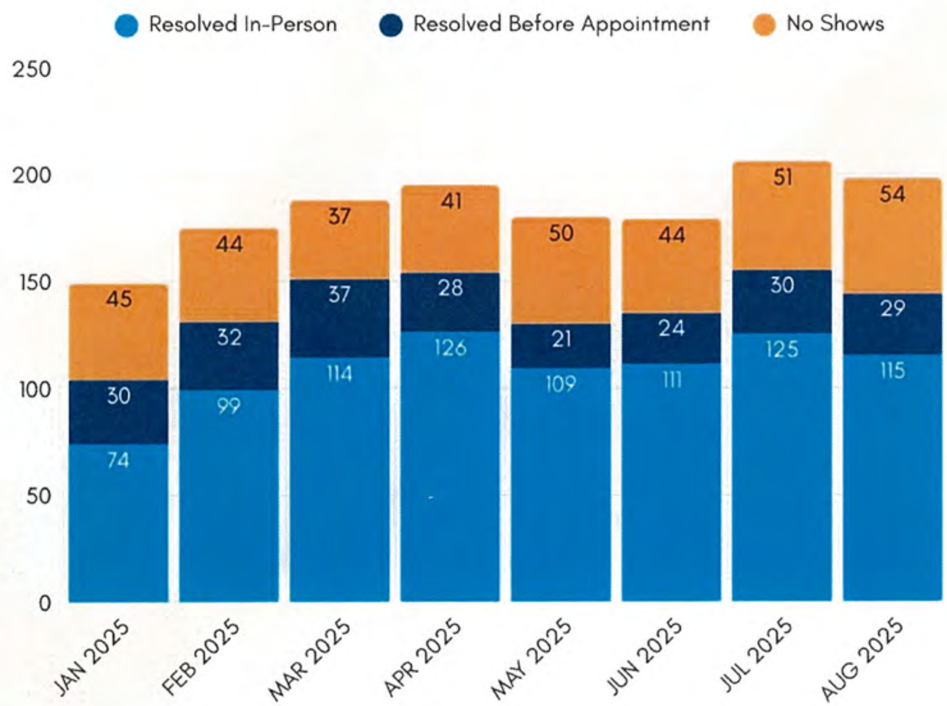
Data Points & Metrics

JAN - AUG 2025

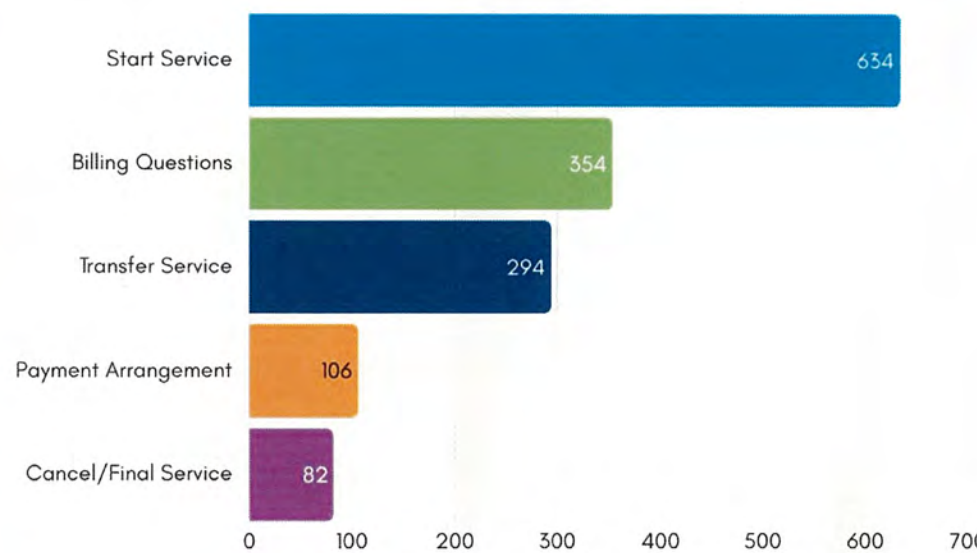
Lobby Appointments	**873**
Paperless Billing	**22,237**
Net Meter Accounts	**542**
Flex Pay	**1,281**
My Meter Users	**33,717**
Payment Arrangements	**11,174 arrangements made $1,041,960 million**

In-Person Appointments

APPOINTMENT TYPE



IN-PERSON APPOINTMENT TYPE
JAN - AUG 2025



Training Initiatives

FOCUS AREAS

- Acknowledge customer needs and emotions
- Gain control of the call
- Probe for questions
- Provide clear, actionable solutions
- Gain customer acceptance
- Recap and outline next steps
- Invite additional questions

IMPACTS

- Increase first-call resolution rate
- Reduction in average call handling time
- Boost in employee confidence and engagement

Language Translation Services

Breaking language barriers to serve every customer

Previous limitation:	Spanish was BPU's only supported non-English language.
New capability:	**300+** languages available with Propio.
How it works:	• Phone-based translation for Customer Care reps • On-site support for Field reps
Impact:	Improved inclusivity and service for diverse populations
Customer story:	A Burmese-speaking customer shared his gratitude and promised to share the news

Processes

COLLABORATIVE APPROACH

Engaged the frontline to identify process improvements

Placed equal priority on the customer and employee experience

BEREAVEMENT ACCOUNT PROCESS

Streamlined updates for accounts during a difficult time

30-day paperwork completion window

Account number and history retention

KEY OUTCOMES

Reduce stress for grieving families

Minimize disruption for customers and employees

Preserve billing continuity and service history

Looking to the Future

Service setup and transfer modernization

Current challenge:
- Manual document submission delays service setup

New process (in development)**:**
- Online self-validation
  - New and transfer customers
- Automatic service setup upon successful validation

Anticipated benefits:
- Faster account activation
- Fewer customer touchpoints
- Reduced paperwork and processing time

Interactive Voice Response (IVR) System Launch

Enhanced self-service features:

Intelligent call routing to the correct department
Expanded language support: English, Spanish, Hmong

Benefits:

Efficient service delivery
Inclusive, understandable access for diverse communities
Actionable insights for coaching and recognition

Customer feedback integration:

Surveys via phone or text after representative interactions

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Connect with us:

www.bpu.com

913-573-9190 (customer service)

913-573-9522 (report an outage)

custservice@bpu.com

UNITED WAY

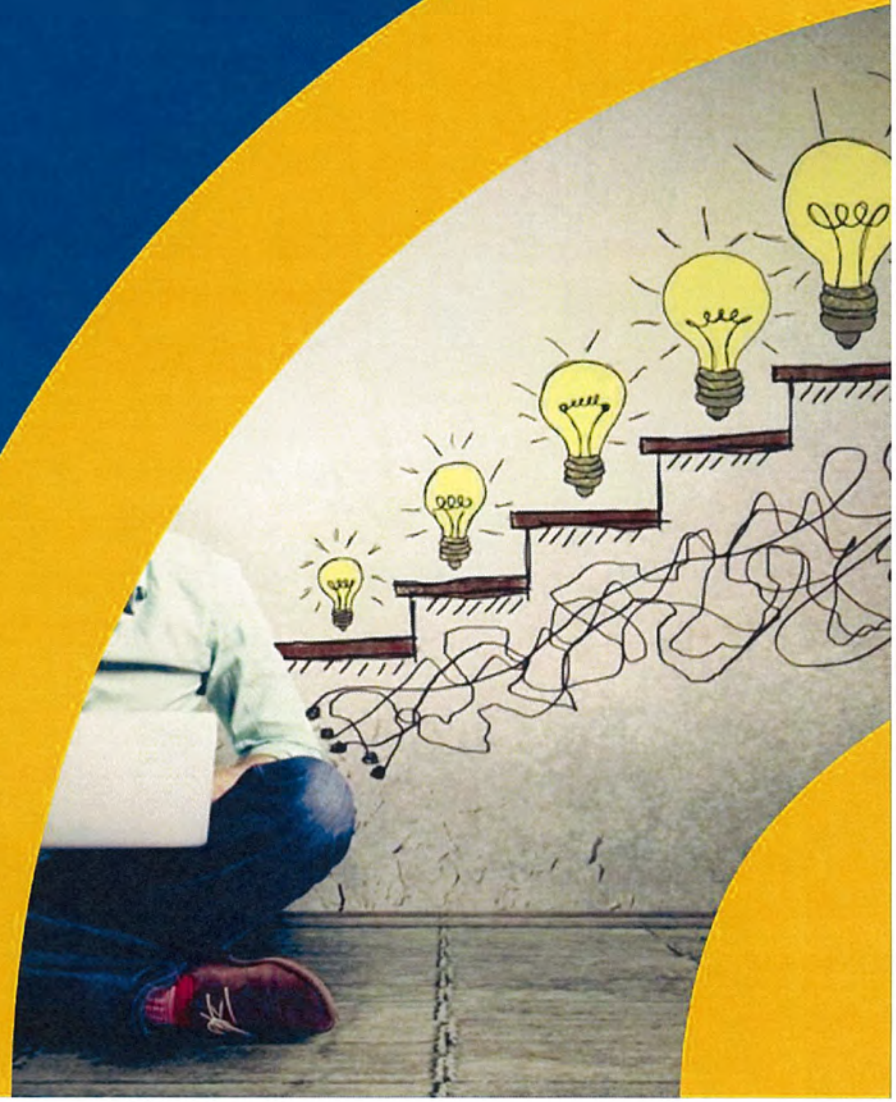
Greater Kansas City

BPU, United Way, and Utility Assistance Programs

Todd Jordan, PhD

Vice President, Community Impact and Executive Director 211

October 1, 2025



Introduction

Thank you!

- Employee giving
- Utility Assistance
- Hardship Program

Today's Focus: Update on Utility Assistance, Hardship Assistance Program, and United Way in Wyandotte County

UNITED WAY
Greater Kansas City

Community Need in Wyandotte County and ALICE

17.5%

Percent below Poverty

2023 ACS 5-Year

10,163

Households living in poverty

19,630

ALICE households - United Way method for defining those above the poverty line but still struggling with cost of living

48%

Percentage of households in Wyandotte County who are below the ALICE threshold

UNITED WAY
Greater Kansas City

Percent people in poverty taken from the 2023 American Community Survey 5-Year estimates.
Households in poverty and ALICE https://www.unitedforalice.org/introducing-ALICE/Kansas

Utility Programs

2025 BPU Funding

Designated Amounts:
- Utility Assistance: $280,000
- Hardship Assistance: $220,000

Total Support: $500,000

UNITED WAY
Greater Kansas City

BPU and United Way Funding

Historically, BPU has provided:

- Utility Assistance: $105,000
- Hardship Assistance: $120,000
- Total: $225,000

Additional Support provided since 2023 has been needed!

United Way support for Utility Assistance

- Provided $12,179.91 to BPU as part of Federal Government Shutdown Relief (2019)
- CARES Act Funding for Utility Assistance $297,836.14
- ARPA Funding for Utility Assistance $570,642.60
- Currently providing assistance via Debit Cards (April – August total: $14,000)

UNITED WAY
Greater Kansas City

Utility Assistance Program

Funded via Corporate Contribution from BPU board set to match employee United Way campaign up to $105,000

Program included an additional $175,000 in funding for 2025, total of $280,000

Allowable Expenditures: all BPU services

No deposits, connections or reconnection fees

Participant must be 200% of federal poverty level (past 30 days) and a Wyandotte County resident

Assistance cannot exceed $500

Client is eligible for assistance once every 12 months

All assistance is tracked in MAACLink

UNITED WAY
Greater Kansas City

Utility Assistance Program

United Way administers the program and supports 7 partner agencies:

Agency	2025 Funding	
Avenue of Life	$	26,725
Catholic Charities of Northeast Kansas	$	43,060
Cross-Lines Community Outreach	$	35,300
Economic Opportunity Foundation	$	38,155
El Centro, Inc.	$	30,400
Metro Lutheran Ministries	$	43,060
Salvation Army Harbor Light Village	$	35,300
Total	$	252,000

UNITED WAY
Greater Kansas City

Utility Assistance Program

Breakdown for Utility Assistance

Funding to agencies: $252,000

United Way Administration (10%): $28,000

Total = $280,000

Role in Administration:

- Fund management, including payment disbursement
- Recruit and train agencies regarding program requirements
- Ensure compliance with program requirements
- MAACLink shared data platform
- Adjust funding based on agency utilization
- Promotion of program and other agency services via 211
- UW administrative costs (staffing, management, IT, finance, audit costs)
- Recommended improvements
- Promotion of BPU

UNITED WAY
Greater Kansas City

Utility Assistance Program

Program Results:

- The program has provided more than $2.1 million dollars in assistance to Wyandotte County Residents from 2009-2024.

- Over 11,000 utility assistance payments, recently we have seen about 900 households helped per year.

- Since 2020, average amount of assistance is $303.70

UNITED WAY
Greater Kansas City

Hardship Assistance Program

Breakdown for Hardship Assistance Program

Designated amount plus portion of Additional Support

$120,000 + $85,000 = $205,000

Funding for part-time case manager: $30,000

United Way Administration (10%): $20,500

Assistance for Community Members: $168,000

Total = $280,000

UNITED WAY
Greater Kansas City

Hardship Assistance Program

Case Manager and Role in Administration

- Funding pays for part-time, bilingual case manager who offices in Wyandotte County
- Management of case manager, compliance check, and review of difficult cases
- MAACLink shared data platform
- IT infrastructure
- File storage
- Promotion of program and other agency services via 211
- Recommended improvements
- Promotion of BPU
- Connection to community partners and training

UNITED WAY
Greater Kansas City

Hardship Assistance Program

- 2025 Program Overview:
  - $168,000 is held by BPU to pay commitments on customer accounts
  - United Way divides money into monthly allocations based on levels of demand from previous years
  - $5,000 held for customers with excellent payment history
  - United Way operates the program including a part-time, bilingual, program manager
  - Fills essential role in emergency assistance for the community because it is not income-based

UNITED WAY
Greater Kansas City

Hardship Assistance Program

Participant Eligibility Requirements:

- Applicant has received six months of continuous BPU service
- Applicant has experienced one of the following qualifying hardships: Health Emergency, Change in Employment or Income Status, Change in Family Composition or Marital Status, Unforeseen Documented Expenses, or be an older adult who meets fixed income/economic vulnerability criteria
- Must be able to provide documentation regarding qualifying hardships

UNITED WAY
Greater Kansas City

Hardship Assistance Program

- Allowable Expenditures: BPU service
- No deposits, connections, or reconnection fees
- Customer must provide paperwork demonstrating hardship along with copy of BPU bill and photo ID
- Assistance cannot exceed $500
- Customer is eligible for assistance once every 12 months
- All assistance is tracked using MAACLink

UNITED WAY
Greater Kansas City

Hardship Assistance Program

Program Results:

- The program has provided almost $1 million in assistance through over 3,000 commitments from 2013 through 2024
- Roughly 300 households are served per year
- Average payment is $324.71

UNITED WAY
Greater Kansas City

Combined BPU Funding:

Total Funding in 2025:

- $500,000

- Program Costs:
  - Assistance: $420,000
  - Case Manager: $30,000
  - United Way Administration: $50,000

UNITED WAY
Greater Kansas City

United Way Support for Wyandotte County:

211 Call Center has seen increased demand and request for utility assistance is the top request

- 9,160 requests for help in last 365 days, 1,647 of those are for utilities, with more than 1,000 calls for electric assistance

FY26 investment in Wyandotte County is significant, including innovative new programs

- Family Empowerment Initiative
- Debit Cards
- Delta Dental
- 20 agencies with physical locations, and more than 60 that serve WyCo residents

Almost $4 million invested in programs and services for Wyandotte County residents

UNITED WAY
Greater Kansas City

UNITED WAY

Greater Kansas City

c. Approval of the Minutes of the Work Session of October 14, 2025

WORK SESSION MINUTES – TUESDAY, OCTOBER 14, 2025

STATE OF KANSAS)
) SS
CITY OF KANSAS CITY)

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Work Session on Tuesday, October 14, 2025 at 5:00 PM. The following Board Members were present: Thomas Groneman, President; Rose Mulvany Henry, Vice President; Brett Parker, Secretary; Stevie A. Wakes Sr., Mary Gonzales, and David Haley.

Also present: Jeremy Ash, General Manager; Angela Lawson, Acting Chief Counsel; Abbey Frye, Chief Administrative Officer; Andrew Ferris, Chief Financial Officer; Jerry Sullivan, Chief Information Officer; Jerin Purtee, Interim Chief Operating Officer; Don Stahl, Executive Director Electric Production; Steve Green, Executive Director Water Operations; Darrin McNew, Executive Director Electric Operations; Randy Otting, Director Accounting; Dennis Dumovich, Director of Human Resources; Ashley Culp, HR Manager; Jody Franchett, Director Administrative Services; Gerald Blevins, Manager of Facilities; and Rob Kamp, IT Project Manager.

A video of this meeting is on file at the Board of Public Utilities and can be found on the BPU website, www.bpu.com.

Mr. Groneman called the meeting to order at 5:00 PM.

Roll call was taken and all Board members were present except Mr. Haley, who arrived at 5:06 PM.

Item #3 –Approval of Agenda

A motion was made to approve the Agenda, by Ms. Gonzales, seconded by Mr. Parker, and unanimously carried.

Item #4 – Board Update/GM Update

Mr. Wakes spoke about attending the Fairfax Industrial Association (FIA) festival.

Mr. Parker said he attended the Future Forward conference in Topeka. He said Mr. Nick Moreno, Stakeholder Engagement Manager, was a speaker at the event and had received multiple compliments on how well he represented BPU.

Mr. Groneman reviewed the details of the upcoming Lineman's Rodeo.

Mr. Ash spoke about an Economic Development meeting he attended at the Unified

STATE OF KANSAS)
) SS
CITY OF KANSAS CITY)

Government (UG), spoke about the new interactive voice response (IVR) system going live, and gave an update regarding Customer Care agents.

<u>Item #5 –2026 Budget Prep- Staffing Plan, Revenue, CIP</u>

Mr. Randy Otting, Director of Accounting, presented the 2026 Revenue Forecast to the Board. He included in his explanation the components that make up the utility bill, how they projected the 2026 load forecast, and showed historical usage and revenue amounts for comparison. (See attached PowerPoint.)

Mr. Ash spoke about the key objectives the leadership team wanted to achieve throughout the budget process which included, improvements to Customer Care, operational efficiencies, system reliability, and reducing operating costs.

Mr. Jerin Purtee, Interim Chief Operating Officer, Mr. Don Stahl, Executive Director Electric Production, Mr. Andrew Ferris, Chief Financial Officer, Mr. Darrin McNew, Executive Director Electric Operations, Ms. Jody Franchett, Director Administrative Services, Mr. Gerald Blevins, Manager of Facilities, Mr. Jerry Sullivan, Chief Information Officer, Mr. Steve Green, Executive Director Water Operations, presented their departments 2026 Capital Improvement Plans and budget to the Board. (See attached PowerPoint.)

All presenters responded to questions and comments from the Board.

Ms. Abbey Frye, responded to a question from the Board regarding the rollout of the new IVR system and gave an overview of the new features it offered.

Ms. Ashley Culp, HR Manager, presented the 2026 Staffing Authorization and Statistics to the Board. (See attached PowerPoint.)

Ms. Culp and Mr. Ash responded to questions and comments from the Board.

The Board discussed potential options that could help alleviate long wait times and allow for a better customer experience.

Ms. Frye believed with the release of new CSR's and the implementation of the new IVR, customers would experience relief with hold times and the overall experience.

WORK SESSION MINUTES – TUESDAY, OCTOBER 14, 2025

STATE OF KANSAS)
) SS
CITY OF KANSAS CITY)

Item #6 – Adjourn

A motion was made to adjourn the Work Session at 7:20 PM, by Ms. Gonzales, seconded by Mr. Parker. The motion carried, with the exception of Ms. Mulvany Henry, who left the meeting at 6:56 PM, and Mr. Haley, who left the meeting at 7:04 PM.

ATTEST: APPROVED:

____________________________ ____________________________

Secretary President

2026 REVENUE FORECAST

KANSAS CITY BOARD OF PUBLIC UTILITIES

OCTOBER 14, 2025

REVENUE FORECAST – COMPONENTS OF THE BILL

Electric Base Rate:

- Customer Chrg.
- Energy Chrg. (kWh)
- Demand Chrg. (kW)
- ~ 1/2 of bill (55% AVG)

Electric ERC:

- Fuel & Purchase Power costs (Pass-Thru)
- Fund $6.0M ERC Reserve
- Billed on kWh basis
- ~ 1/3 of bill

Electric ESC:

- Environmental Cost
- Feds/State/Local rules
- Past Bond projects
- Tied to Repayment Schedule
- ~ 10% of bill

PILOT & Sales Taxes:

- Not Revenue
- Pass-Thru to UG & State
- Based on Percentage of Base/ERC/ESC billed

Water Customer Chrg.:

- Customer Chg.
- Based on Meter Size
- Minimum Bills apply

Water Commodity Chrg.

- Unit/CCF Chg.
- One rate schedule
- 3 blocks

Water Fire Protection

- Private Fire Lines
- Based on Meter Size
- Large C&I locations
- Adder to Bill
- Typically zero consumption

PILOT & Sales Taxes:

- Not Revenue
- Pass-Thru to UG & State
- Based on Percentage of Base/ERC/ESC billed

ERC - FUEL & PURCHASE POWER

- Assuming monthly ERC rate of 4.1 cents / kWh
- ERC Reserve of $1.5M/quarter or $6.0M annually

  (Included in the 4.1 cents)
- Based on Planning's forecast and SPP forecasts
- Averaged 4.03 past 8 quarters

ENERGY RATE COMPONENT BASE

Prior to Voltage Differential

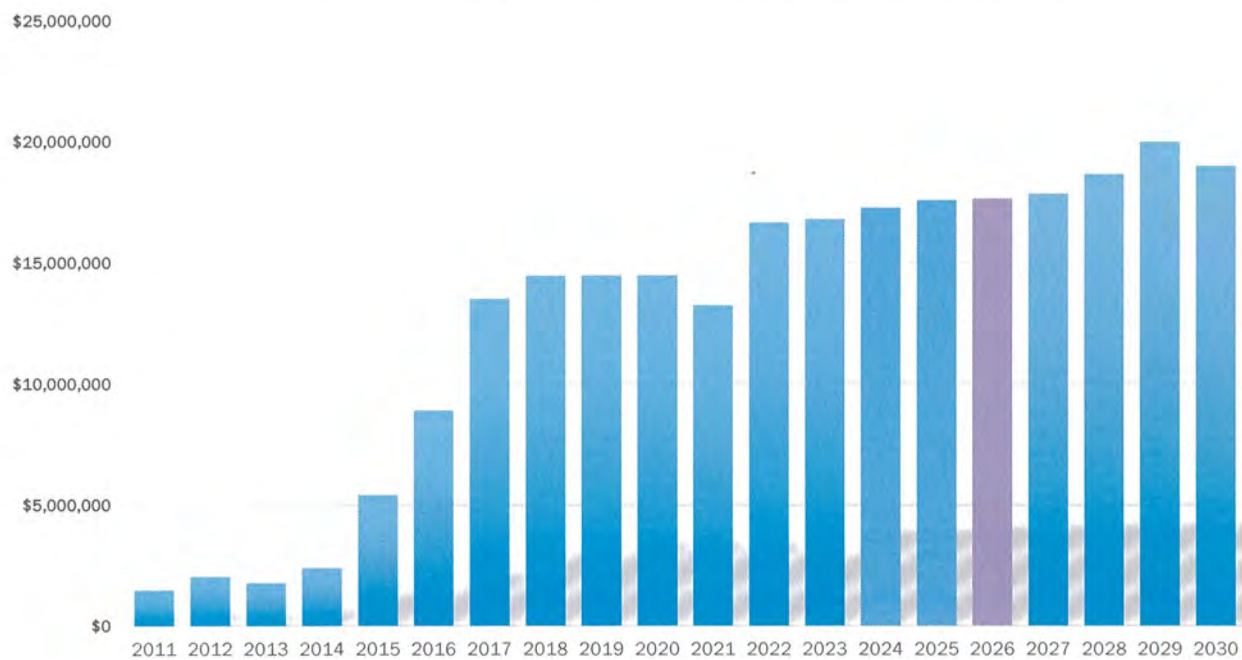
Year	Period	Rate
2020	JAN THRU MAR	$0.032040
2020	APR THRU JUN	$0.033980
2020	JUL THRU SEP	$0.031000
2020	OCT THRU DEC	$0.030960
2021	JAN THRU MAR	$0.026000
2021	APR THRU JUN	$0.016000
2021	JUL THRU SEP	$0.029980
2021	OCT THRU DEC	$0.033900
2022	JAN THRU MAR	$0.035010
2022	APR THRU JUN	$0.036870
2022	JUL THRU SEP	$0.044980
2022	OCT THRU DEC	$0.045970
2023	JAN THRU MAR	$0.046990
2023	APR THRU JUN	$0.046990
2023	JUL THRU SEP	$0.043650
2023	OCT THRU DEC	$0.042290
2024	JAN THRU MAR	$0.038980
2024	APR THRU JUN	$0.042060
2024	JUL THRU SEP	$0.047610
2024	OCT THRU DEC	$0.041010
2025	JAN THRU MAR	$0.035970
2025	APR THRU JUN	$0.038330
2025	JUL THRU SEP	$0.039620
2025	OCT THRU DEC	$0.038950

ENVIRONMENTAL SURCHARGE (ESC)

Year	ESC Debt Service
2011	$ 1,462,500
2012	$ 2,023,743
2013	$ 1,776,525
2014	$ 2,381,525
2015	$ 5,407,982
2016	$ 8,901,180
2017	$ 13,516,902
2018	$ 14,471,550
2019	$ 14,492,031
2020	$ 14,486,640
2021	$ 13,261,788
2022	$ 16,670,298
2023	$ 16,823,590
2024	*$ 17,288,479*
2025	$ 17,598,946
2026	$ 17,669,485
2027	$ 17,875,665
2028	$ 18,678,444
2029	$ 20,023,692
2030	$ 19,027,254

Annual Debt Service Related to the ESC

- ESC Peaks in 2029 with payoff in 2045



BREAKDOWN OF ELECTRIC BILL - RESIDENTIAL

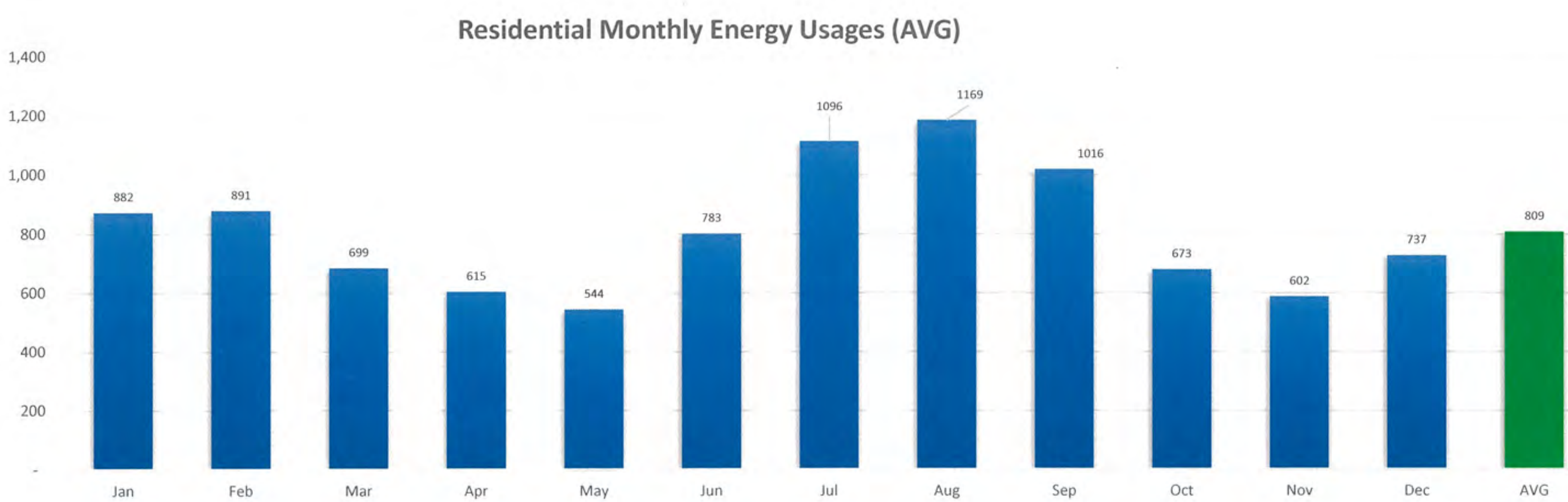
BILLING COMPONENTS

DAYS OF BILL		30		
Actual KWH		809		
SERVICE		RATES		TOTAL
Customer Charge	$	26.00	$	26.00
Energy Charge (1st 1,000 Kwh)	$	0.06923	$	56.01
Energy Charge (Next 1,000)	$	0.06923	$	-
Energy Charge (All Add'l KWH)	$	0.06923	$	-
ERC	$	0.04100	$	33.17
Environmental Surcharge	$	0.01094	$	8.85
Pilot		9.90%	$	12.28
City Tax		1.625%	$	2.21
County Tax		1.00%	$	1.36
Electric Total			$	139.88

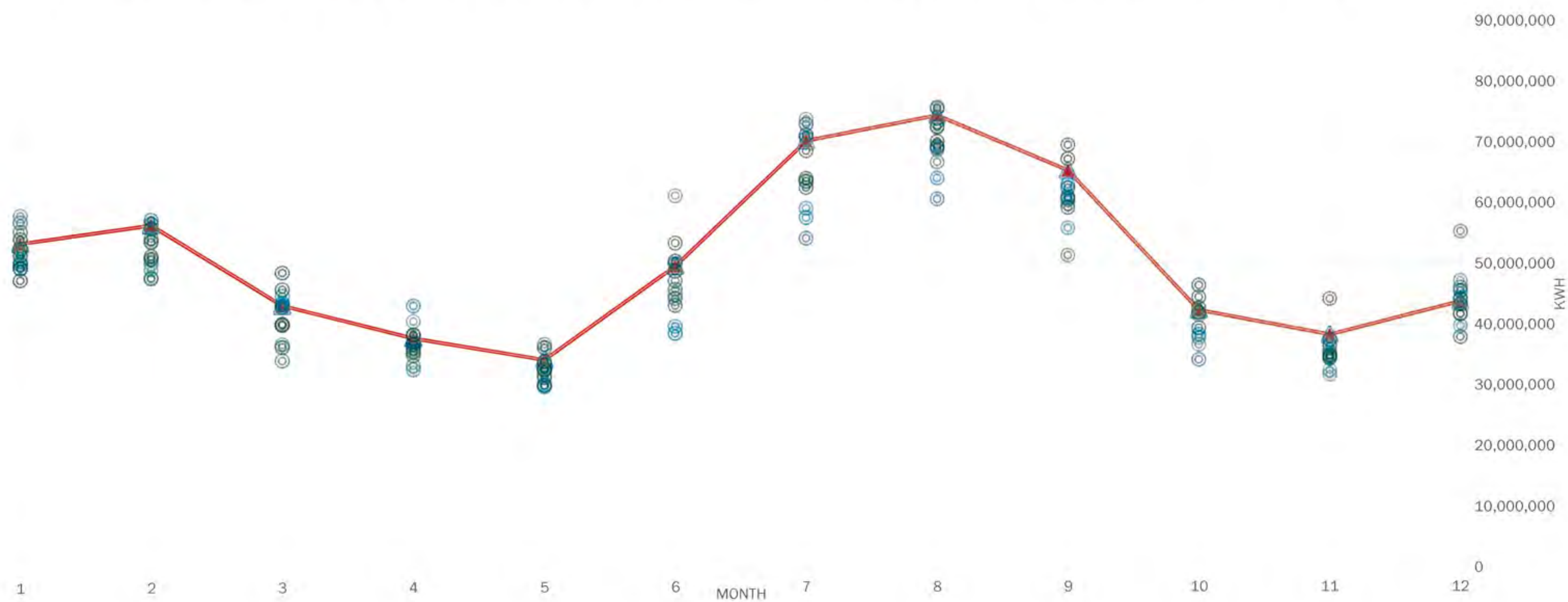
AVG MONTHLY RESIDENTIAL ANNUAL USAGE = 809 KWH

Row Labels	1	2	3	4	5	6	7	8	9	10	11	12	Grand Total
2013	887.54	840.15	752.32	752.79	575.79	674.39	1,061.54	1,114.87	1,056.44	667.57	603.65	768.35	812.95
2014	995.62	999.58	756.93	647.69	548.13	816.15	937.67	1,050.00	1,042.55	588.41	613.73	789.12	815.46
2015	898.02	855.83	765.90	558.88	511.79	681.66	1,012.43	1,244.57	956.80	650.70	546.27	683.29	780.51
2016	854.58	862.44	628.49	566.46	513.74	766.44	1,206.15	1,282.10	1,018.28	709.90	553.31	708.55	805.87
2017	940.86	815.43	577.43	592.16	549.91	772.74	1,069.64	1,125.26	868.76	709.65	616.13	940.86	798.24
2018	979.05	907.22	680.04	686.01	616.67	1,033.12	1,230.15	1,149.00	1,025.32	615.08	615.37	796.29	861.11
2019	833.93	939.46	816.64	606.25	504.68	723.32	1,044.90	1,157.41	1,020.06	774.13	628.47	722.92	814.35
2020	795.01	854.08	670.29	615.38	545.01	837.36	1,179.22	1,148.94	999.41	600.61	626.31	684.08	796.31
2021	856.42	939.33	758.23	584.63	540.63	728.11	1,047.70	1,206.09	1,145.95	732.66	570.06	624.78	811.22
2022	826.71	888.42	707.66	629.98	594.53	821.31	1,199.78	1,239.11	1,027.24	648.95	576.11	749.78	825.80
2023	892.05	843.83	654.16	627.85	551.98	793.86	1,043.13	1,140.33	1,093.09	696.21	566.51	676.79	798.32
2024	852.87	882.67	587.92	574.97	506.01	852.36	1,096.69	1,159.29	942.22	669.20	704.15	706.54	794.57
2025	861.87	960.97	725.38	555.38	512.42	689.31	1,112.98	1,185.21	1,009.71	680.71	600.27	729.39	801.97
Grand Total	**882.66**	**891.49**	**698.57**	**615.26**	**543.94**	**783.86**	**1,095.54**	**1,169.40**	**1,015.83**	**672.60**	**601.56**	**736.98**	**808.97**

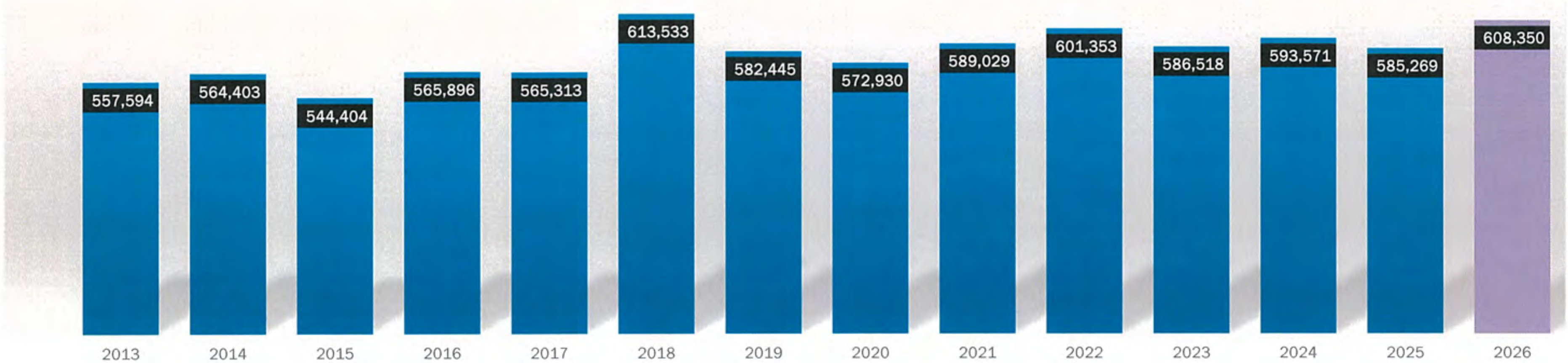
RESIDENTIAL MONTHLY AVERAGE ENERGY (KWH) BY MONTH



RESIDENTIAL KWH - 2013 THRU 2026 (2026 ESTIMATE = RED LINE)

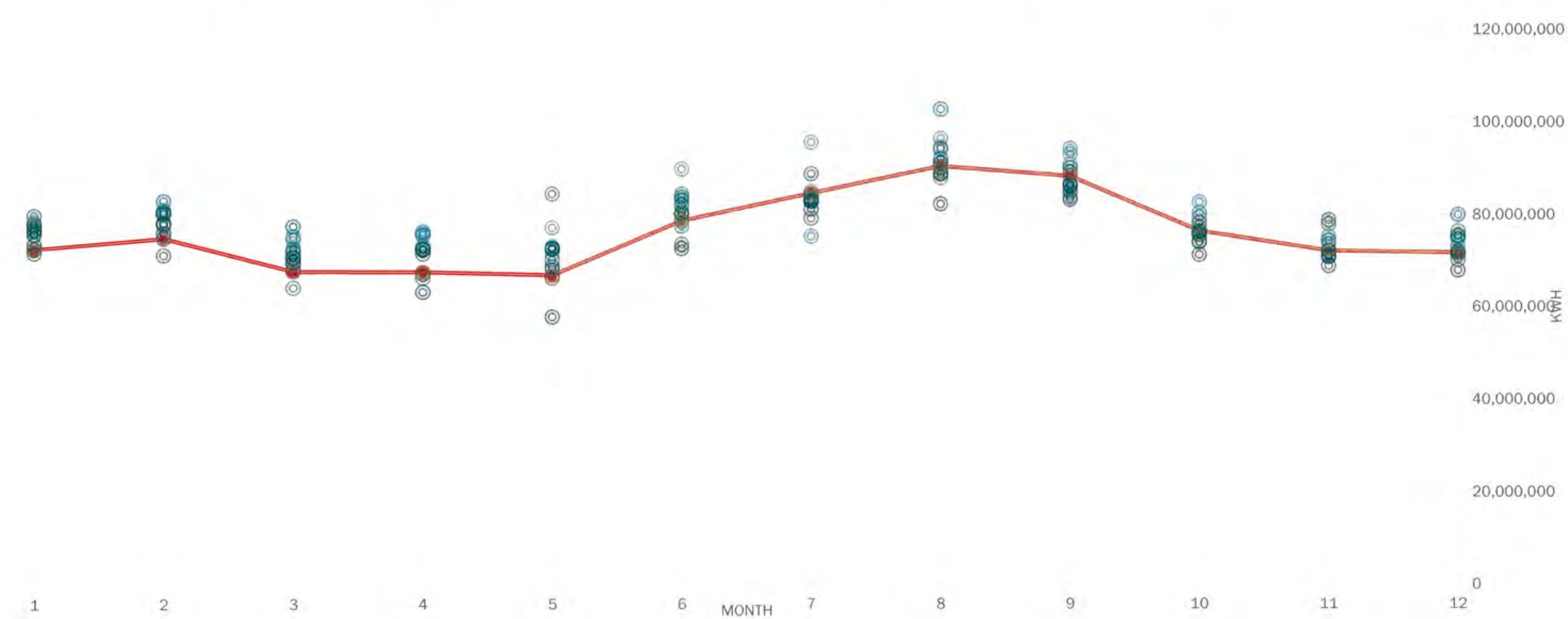


RESIDENTIAL LOAD FORECAST MEGAWATT HOUR (MWH)

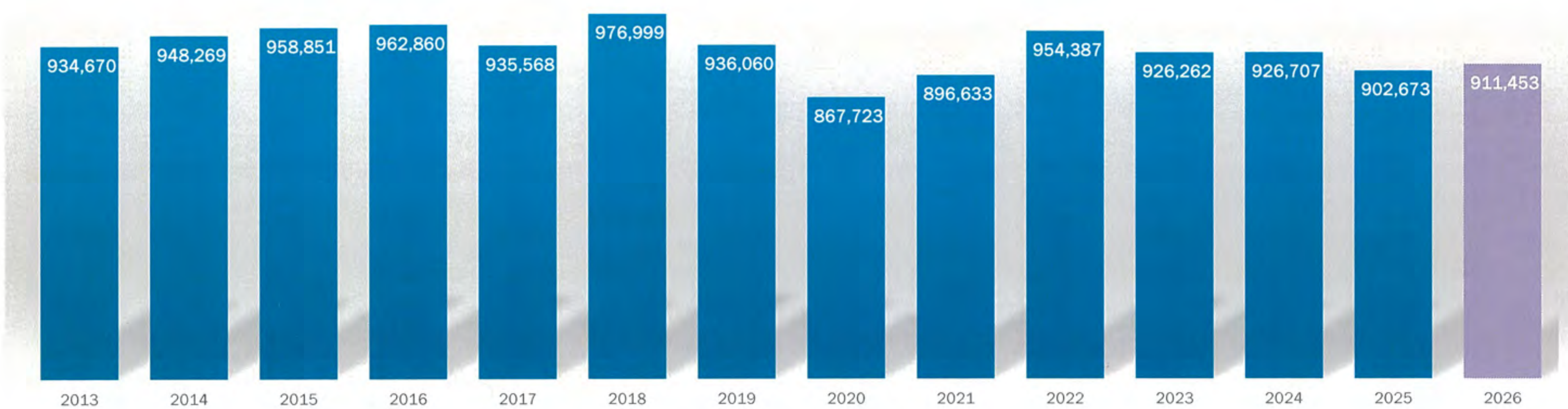


2025-26 Estimates

COMMERCIAL KWH - 2013 THRU 2026 (2025 ESTIMATE = RED LINE)

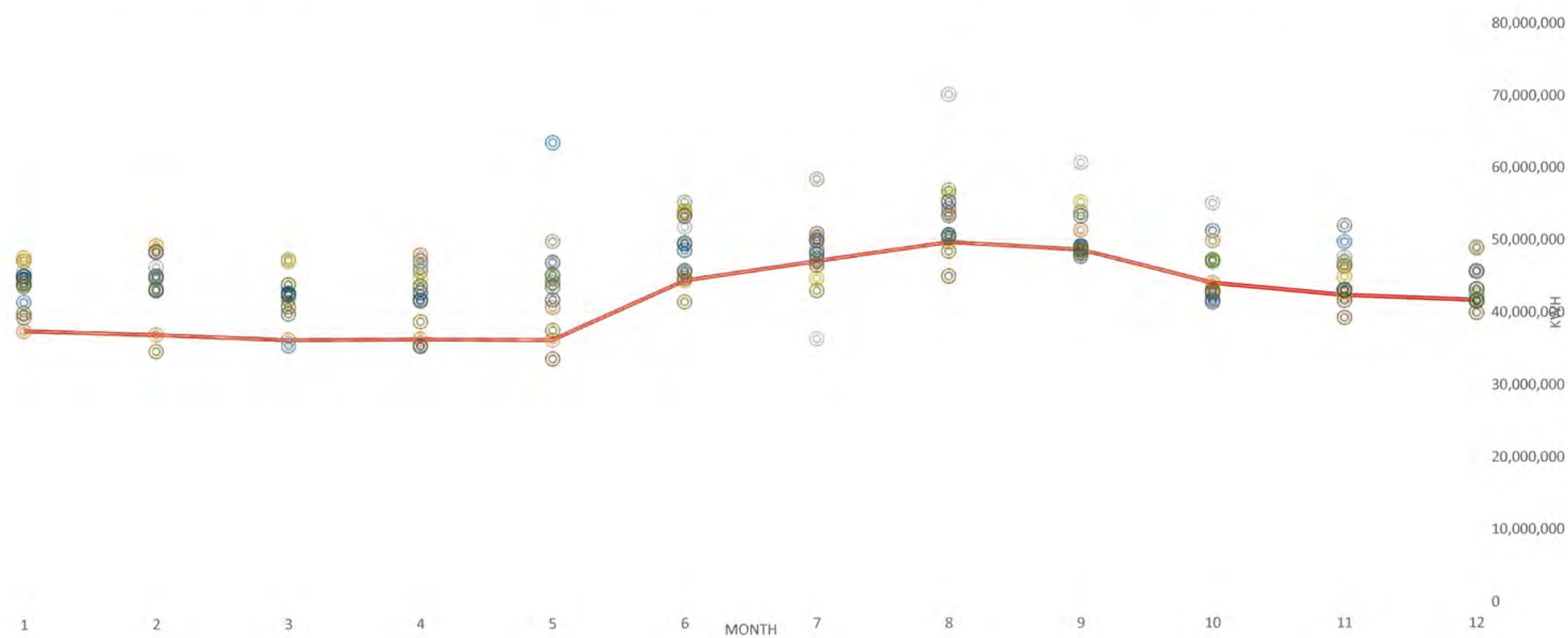


COMMERCIAL LOAD FORECAST MEGAWATT HOUR (MWH)

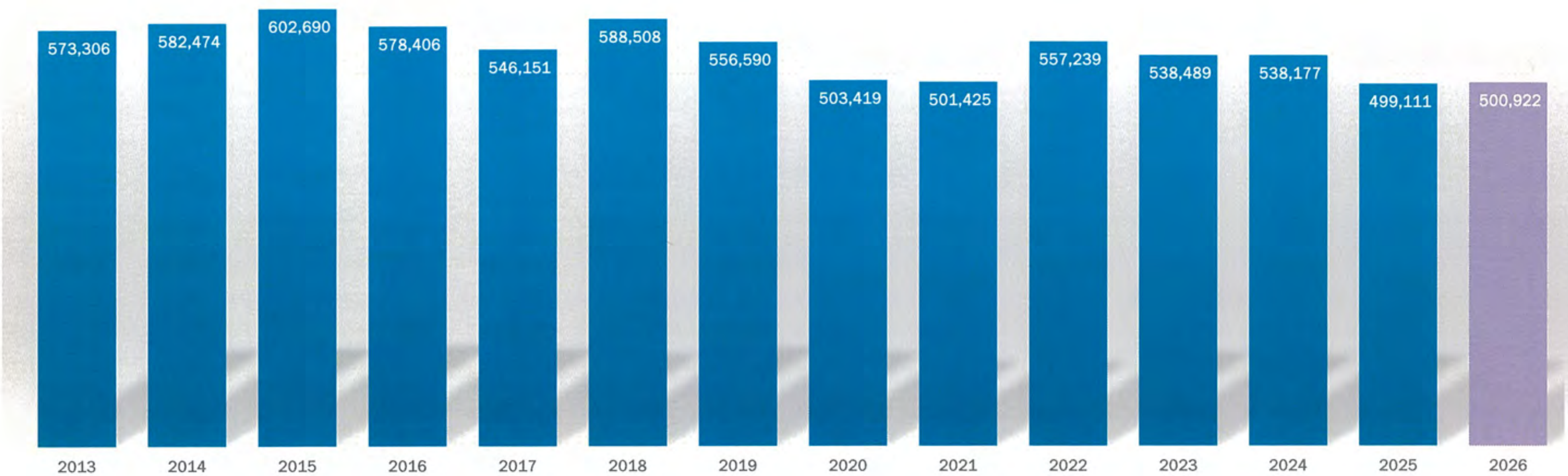


2025-26 Estimates

INDUSTRIAL KWH - 2013 THRU 2026 (2026 ESTIMATE=RED LINE)

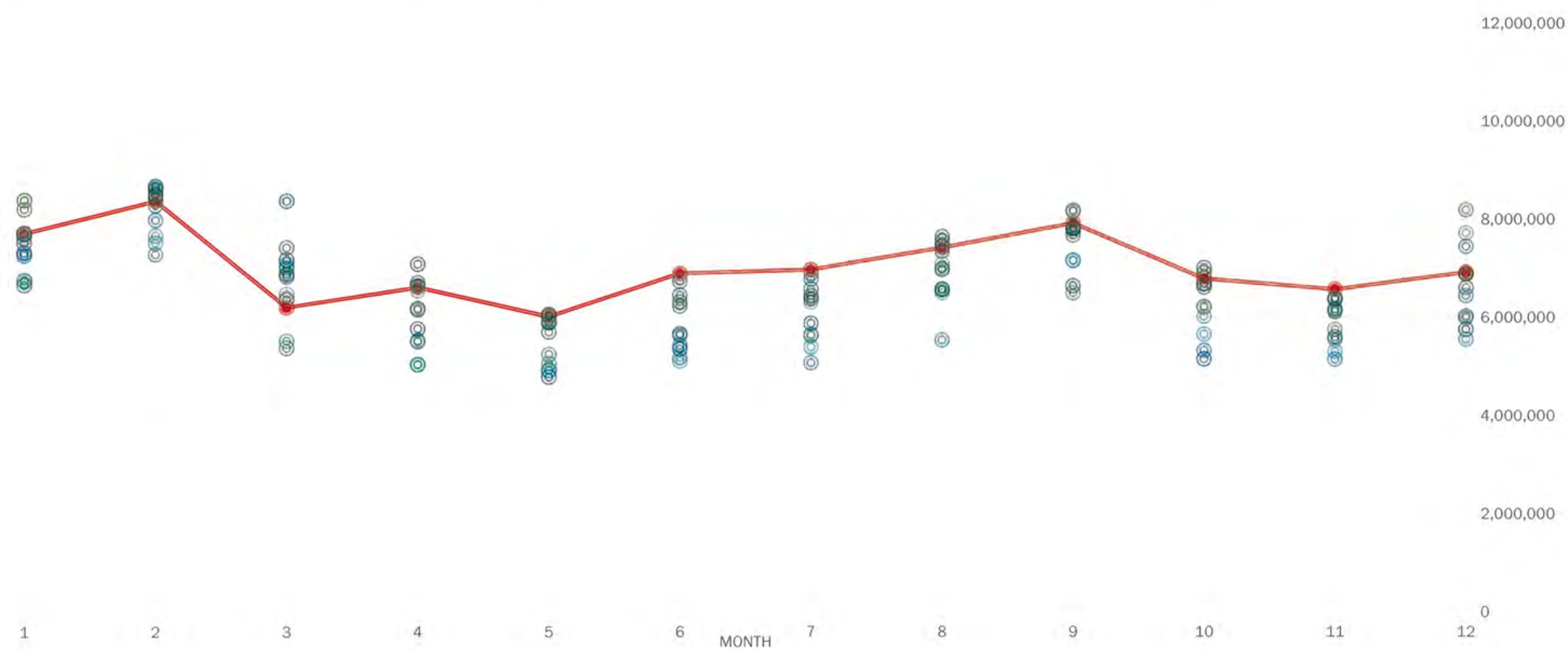


INDUSTRIAL LOAD FORECAST MEGAWATT HOUR (MWH)

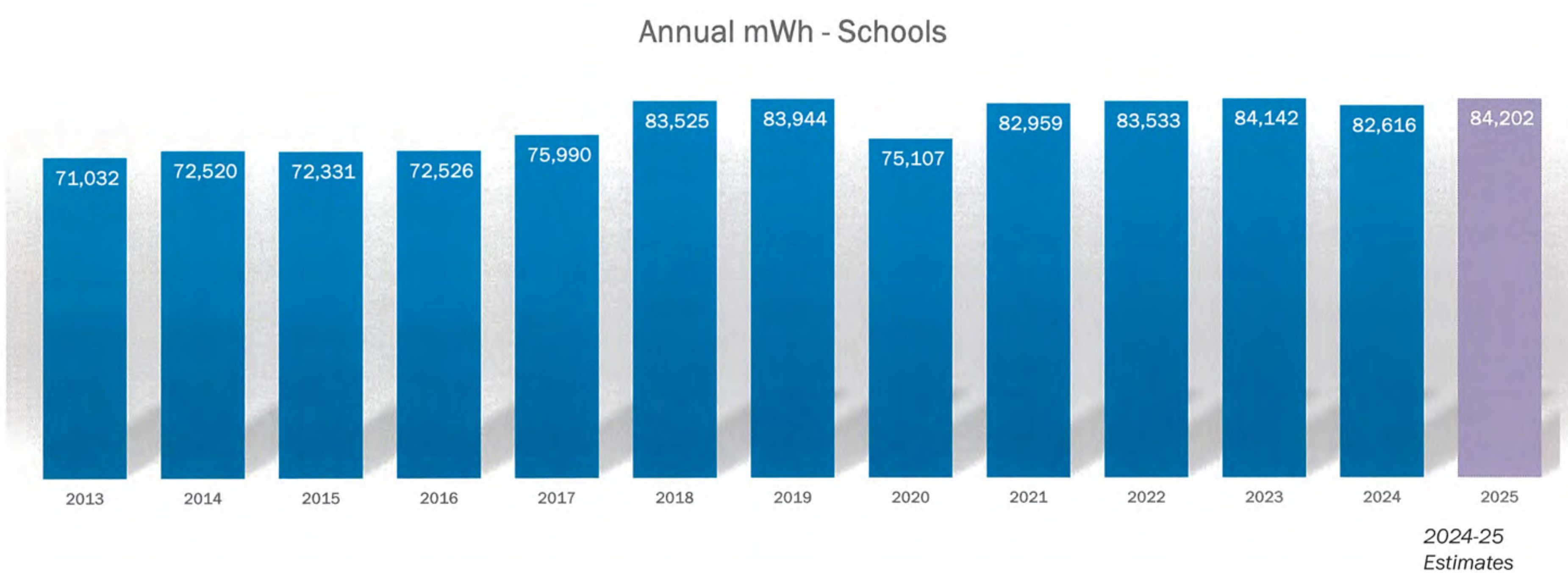


2025/26 Estimates

SCHOOLS KWH - 2013 THRU 2026 (2026 ESTIMATE = RED LINE)



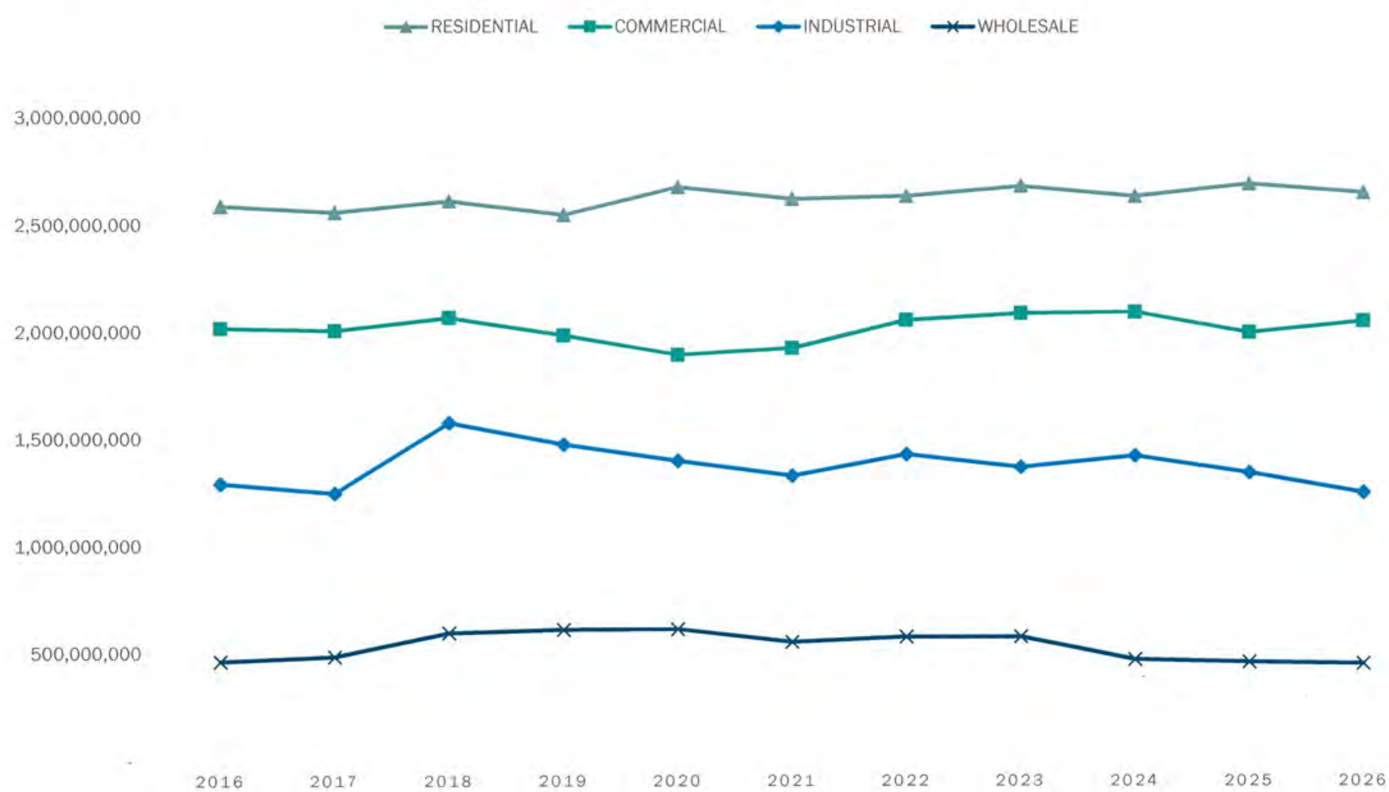
SCHOOLS LOAD FORECAST MEGAWATT HOUR (MWH)



ELECTRIC ESTIMATE

Class	FY24 Actuals	FY25 Budget	FY26 Proposed Budget
Residential Sales	$ 89,256,044	$ 91,870,000	$ 92,600,889
Commercial Sales	117,803,488	109,270,000	111,119,437
Industrial Sales	49,886,089	49,380,000	49,761,585
Schools	11,239,920	10,780,000	10,724,765
Highway Lighting	361,220	374,000	326,200
Total Sales of Energy and Water	$ 268,546,761	$ 261,674,000	$ 264,532,877

WATER SALES – BY CLASS



2025 & 2026 ESTIMATES

WATER – NUMBER OF BILLS (AVERAGE +402 CUSTOMERS IN 2025)

# OF CUSTOMERS					
YEAR	**INDUSTRIAL**	**COMMERCIAL**	**RESIDENTIAL**	**WHOLESALE**	**TOTAL**
2016	81	3,731	47,311	11	51,134
2017	79	3,769	47,727	11	51,586
2018	79	3,779	47,955	11	51,824
2019	81	3,785	48,506	11	52,383
2020	81	3,822	49,017	11	52,931
2021	80	3,864	49,469	11	53,424
2022	79	3,849	49,564	11	53,503
2023	77	3,873	49,856	11	53,817
2024	77	3,881	49,967	11	53,936
2025	77	3,919	50,774	11	54,782
2026	77	3,904	51,000	11	54,992

WATER ESTIMATE

Class	FY24 Actuals	FY25 Budget	FY26 Proposed Budget
Residential Sales	$ 27,000,054	$ 28,296,000	$ 28,890,900
Commercial Sales	13,745,170	14,375,000	14,635,800
Industrial Sales	6,677,985	5,582,000	5,475,000
Schools	795,228	720,700	756,000
Fire Protection	602,745	595,500	617,000
Public Authorities	28,000	28,000	28,000
Total Sales of Energy and Water	$ 48,849,182	$ 49,597,200	$ 50,402,700

SUMMARY

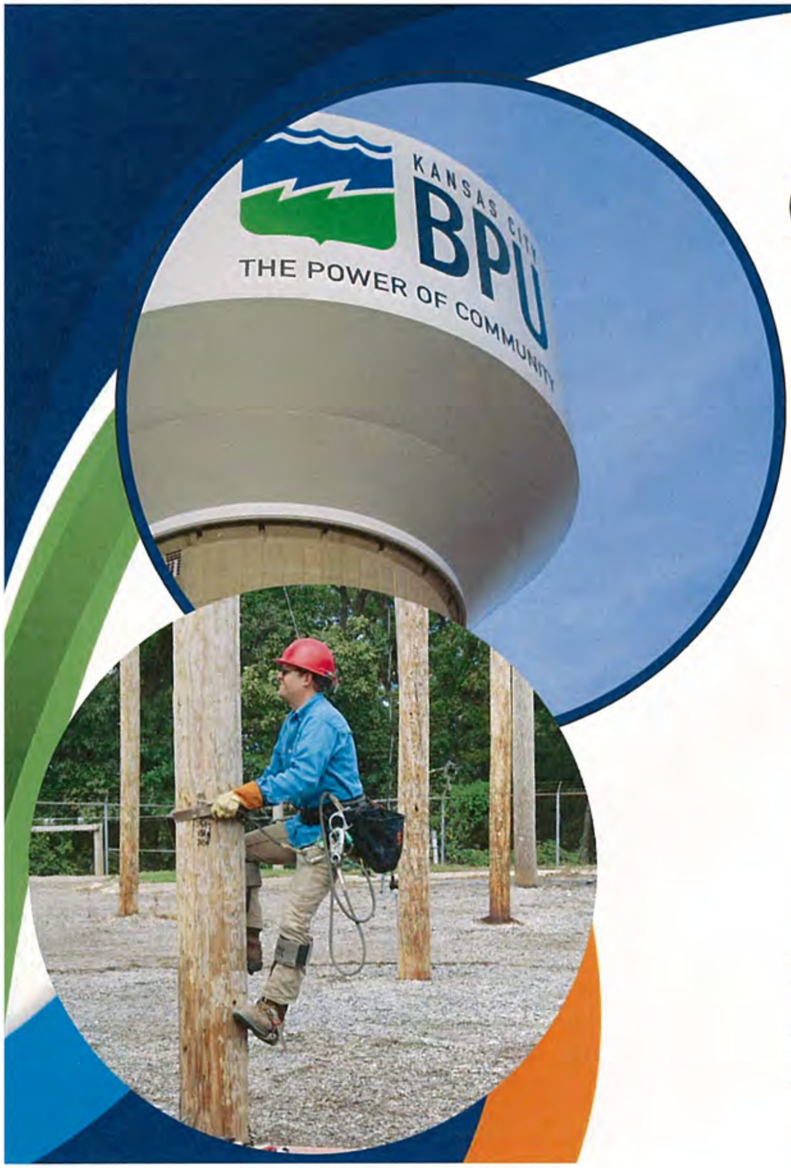
- Industrial sales impacted by key customer retooling and production slowdowns
- Commercial sales softening; early signs of contraction
- Environmental surcharge flat (minor 2025 reconciliation impact possible)
- ERC projected around 4.1 cents for next year
- No changes to base rates
- Overall Water sales are stable; influenced by industrial demand
- Wholesale water trending downward
- Residential water sales remain stable

KANSAS CITY BPU

THE POWER OF COMMUNITY

2026 Capital Budget

October 14, 2025



Criteria for the Budget

- IMPROVE CUSTOMER SERVICE
- IMPROVE OPERATIONAL EFFICIENCY
- IMPROVE SYSTEM RELIABILITY
- REDUCE OPERATING COSTS

5-year Capital Improvement Program (CIP) and recent rate studies are used to guide the capital budgeting process.

2026 Electric Supply

Electric Supply $375,000

EMS substation and enterprise firewall upgrade

HARDWARE	$	375,000

2026 Electric Production

Nearman N1 Power Station $5,800,000

Major projects:

N1 DCS EVERGREEN UPGRADE	$	1,500,000
N1 SPARE GSU TRANSFORMER	$	1,000,000
N1 AQC TRANSFORMER TO 5K BUS TIE	$	500,000
N1 AQC AIR SLIDE BLOWERS	$	300,000
N1 CLASSIFIER PIPING REPLACEMENT	$	300,000
N1 CDS REACTORS STRUCTURE/ LINEAR REPAIR/REPLACEMENT	$	250,000
N1 PLOW FEEDER UPGRADES	$	250,000
N1 FIRE PROTECTION TANK	$	300,000

2026 Electric Production

Continued **Nearman N1 Power Station** **$5,800,000**

Major projects:

N1 MCC/LOAD CENTER REPLACEMENT	$	200,000
N1 HYDROGEN DRYER REPLACEMENT	$	400,000
N1 RELAYS UPGRADE	$	150,000
N1 CONTROL VALVES REPLACEMENT	$	100,000
N1 BUS DUCT INSPECTION & OVERHAUL	$	100,000
N1 AIR HEATER BLANKETS	$	250,000
N1 NATURAL GAS IGNITORS	$	200,000

2026 Electric Production

NEARMAN N1 COMMON $400,000

Major projects:

NC COAL HANDLING EQUIPMENT STRUCTURAL REVIEWS AND REPAIRS	$	400,000

2026 Electric Production

NEARMAN CT4 $3,000,000

Major projects:

CT4 CONTROL SYSTEM UPGRADE	$	1,900,000
CT4 PRIMARY ADN SECONDARY SPARE NOZZLES	$	1,100,000

2026 Electric Production

Quindaro CTs 2 and 3 $500,000

MAJOR PROJECTS

CT2 GSU & BUS WORK RECONDITION	$	250,000
CT3 GSU AND BUS WORK RECONDITION	$	250,000

2026 Electric Production

Other Electric Production Capital $2,497,923

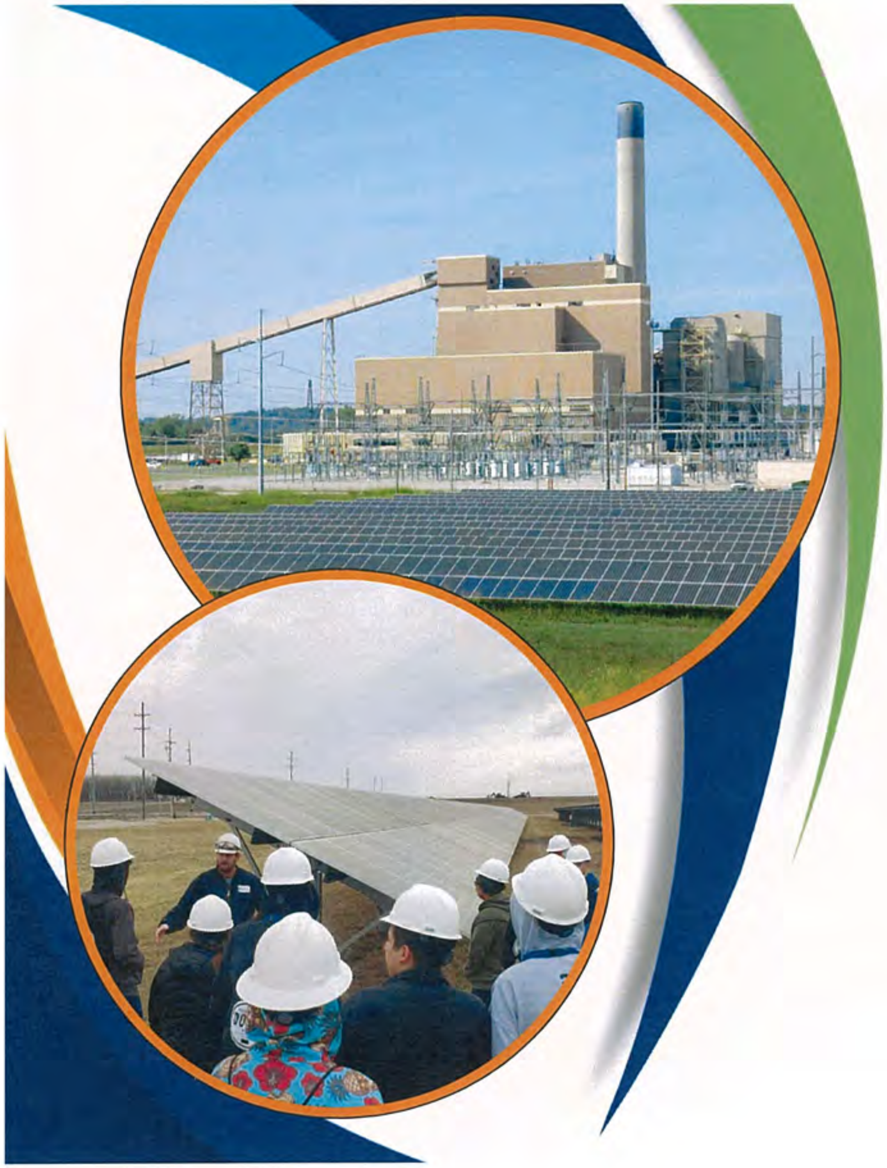
MAJOR PROJECTS

QC LEVEE IMPROVEMENTS PER COE	$	250,000
DOGWOOD CAPITAL EXPENSE	$	2,247,923

2026 Electric Production

Sources of funding

CASH		$	11,147,923
NEW BOND		$	1,000,000
	TOTAL	**$**	**12,147,923**



2026 Electric Production/Community

Community Solar Project $20,900,000

- Up to 10 megawatts (MW) of local behind the meter solar
- Expect up to a 60% tax credit associated with low-income Community Solar Project
  - $12.54 million anticipated via tax credit funding
- BPU reserves 50% of net savings for on-bill credits that directly benefit qualifying low-income residential customers
- A 10 MW buildout could generate $600K-$1.2M annually for low-income household bill credits.

2026 Electric Operations

Electric Distribution $10,372,000

Major projects:

POLE INSPECTION & REPLACEMENT	$	3,150,000
15KV OVERHEAD FEEDER REBUILD	$	1,000,000
ANNUAL OVERHEAD CONSTRUCTION	$	1,850,000
ANNUAL UNDERGROUND CONSTRUCTION	$	2,200,000
PIPER OVERHEAD FEEDERS - PHASE 2	$	400,000
SWITCH IMPROVEMENT & REPLACEMENT	$	175,000
LEGENDS UG FEEDERS	$	500,000

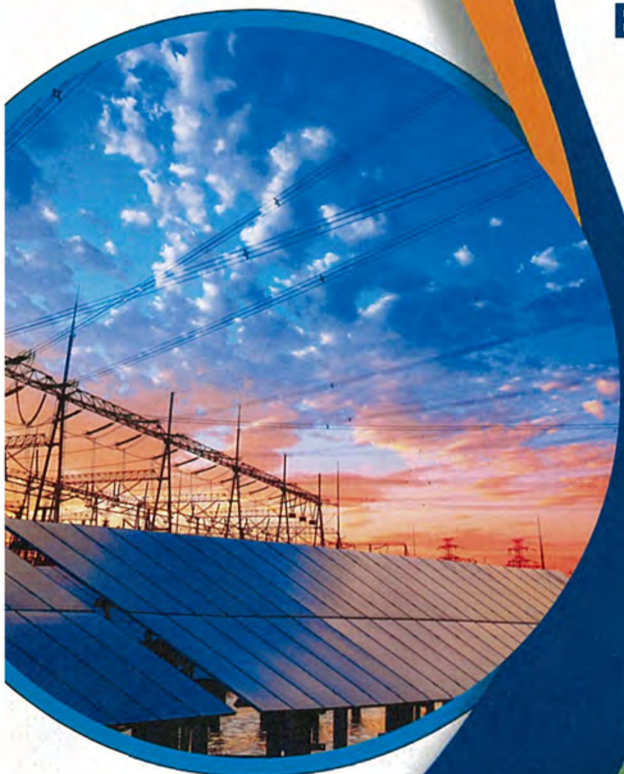
2026 Electric Operations

Electric Transformers $2,000,000

OVERHEAD TRANSFORMERS	$	500,000
UNDERGROUND TRANSFORMERS	$	1,500,000

Electric Meters $1,827,800

ELECTRIC METER REPLACEMENTS	$	1,055,000
AMI GATEKEEPER UPGRADE	$	772,800



2026 Electric Operations

Electric Transmission and Substation $5,592,600

Major projects:

SPEAKER SUBSTATION	$	2,500,000
SUBSTATION TRANSFORMER REPLACEMENT	$	1,250,000
SUBSTATION BREAKERS	$	742,500
SUBSTATION RELAYS	$	318,100
NEARMAN-QUINDARO TRANSMISSION LINE	$	460,000

2026 Electric Operations

Electric General Construction $1,860,000

Major projects:

WORK EQUIPMENT	$	1,060,000
AUTOMOBILES	$	519,000
ELECTRIC OPERATIONS RADIOS	$	167,000
ELECTRIC OPERATIONS TECHNOLOGY	$	51,000
ELECTRIC OPERATIONS TOOLS	$	38,000
ELECTRIC OPERATIONS EQUIPMENT	$	25,000

2026 Electric Operations

Sources of funding

CASH	$ 21,257,400
NEW BOND	$ 3,750,000
TOTAL	**$ 25,007,400**

2026 Common / Facilities

Common $722,500

Major projects:

MAINTENANCE TECHNICIAN VEHICLES	$	65,000
ADMINISTRATIVE FACILITIES	$	137,500
ADMINISTRATIVE GROUNDS	$	40,000
ADMINISTRATIVE TECHNOLOGY	$	272,500
SECURITY IMPROVEMENTS	$	30,000
SECURITY	$	50,000

2026 Water Facilities

Water Facilities $659,000

Major projects:

WATER ENGINEERING IMPROVMENTS	$	154,000
WATER OPERATIONS IMPROVEMENTS	$	270,000
NWTP IMPROVEMENTS	$	235,000

2026 Electric Facilities

Electric Facilities $1,631,500

Major projects:

FIRE PANEL, **SERVICE CENTER** HVAC ELECTRICAL & PANEL UPGRADE EXTERIOR PAINT	$	888,000
CONTROL ROOM UPGRADE, **NEARMAN PLANT** LOCKER ROOMS REMODEL BREAKROOM REMODEL	$	377,500
UPS REPLACEMENT, ENERGY CONTROL CTR CONTROL ROOM UPGRADE HALON REFILL / REPLACEMENT	$	366,000

2026 ENTERPRISE TECHNOLOGY

Enterprise Technology Projects $3,597,163

Application Development Projects:

APP DEV SYSTEM ENHANCEMENTS	$	130,000
BUSINESS INTELLIGENCE ANALYTICS	$	225,000
BUSINESS PORTAL DEVELOPMENT	$	25,000
CLOUD SERVICES	$	200,000
CUSTOMER INFORMATION SYSTEM	$	250,000
ELECTRONIC DOCUMENT MGMT SYSTEM	$	225,000
ENTERPRISE ASSET MGMT (MAS9)	$	400,000
ENTERPRISE RESOURCE PLANNING	$	229,000
ENTERPRISE SERVICE BUS DEVELOPMENT	$	250,000
ENTERPRISE WIRELESS MOBILITY	$	20,000
GENERAL SYSTEMS	$	242,000

2026 ENTERPRISE TECHNOLOGY

Continued ENTERPRISE TECHNOLOGY PROJECTS

Cont. Application Development Projects

HUMAN CAPITAL MANAGEMENT	$	100,000
ENTERPRISE ASSET MGMT MOBILITY	$	200,000
METER DATA MGMT SYSTEM	$	46,163
QUALITY ASSURANCE AUTOMATION	$	50,000
UTILITY OPERATIONS TECHNOLOGY	$	225,000
GIS ENHANCEMENTS	$	25,000

Network and Infrastructure

ANALOG TO DIGITAL SERVICES	$	50,000
CYBER SECURITY IMPROVEMENT	$	60,000
DESKTOP/NETWORK DEVELOPMENT	$	225,000
IT INFRASTRUCTURE	$	40,000

2026 ENTERPRISE TECHNOLOGY

Continued ENTERPRISE TECHNOLOGY PROJECTS

Cont. Network and Infrastructure

DISASTER RECOVERY FOR DEVELOPMENT	$	30,000
DISASTER RECOVERY FOR SECURITY	$	50,000
INTERATIVE VOICE RESPONSE (IVR)	$	90,000
MOBILE DEVICE MANAGEMENT	$	20,000
IT DISASTER RECOVERY INFRASTRUCTURE	$	65,000
IT ROLLOUT IDENTITY MANAGEMENT	$	80,000
SECURITY OPERATIONS CENTER	$	20,000
VIRTUAL DESKTOP DEPLOYMENT	$	25,000

2026 Water Operations

Water Distribution $12,553,000

Major projects:

AGED WATER MAIN REPLACEMENT (EPA)	$	4,000,000
DISTRIBUTION SYSTEM IMPROVEMENTS	$	500,000
MAIN PROJECT: CENTRAL AVE - JAMES	$	1,250,000
DISTRIBUTION VALVE IMPROVEMENTS	$	750,000
EDWARDSVILLE 98TH ST IMPROVEMENT	$	800,000
MAIN PROJECT: I-70 PACIFIC -CENTRAL	$	1,500,000
UG AND CMIP MAIN IMPROVEMENTS	$	500,000

FIRE HYDRANT PROGRAM	$	680,000
SMALL MAIN REPLACEMENT (KDHE)	$	2,000,000
SERVICE REPLACEMENT	$	573,000

2026 Water Operations

Water Production $9,835,000

Major projects (NWTP):

RAW WATER PUMP REHAB	$	730,000
WATER BASIN IMPROVEMENT	$	450,000
NWTP GENERATOR	$	7,200,000
HCW NO. 2 LATERALS	$	1,300,000

2026 Water Operations

Equipment and Transportation $1,020,000

Major projects:

WATER ENGINEERING VEHICLE | 393 WATER PROCESSING FLATBED | 594 TROUBLESHOOTER VEHCILES | 506, 543	$	220,000
TRENCH SHORING EQUIPMENT TAPPING EQUIPMENT FOR MAINS	$	140,000
DUMP TRUCKS | 522, 530 EXCAVATORS | 554, 557, 591, 550	$	660,000

2026 Water Operations

Water Transmission and Storage $4,954,100

Major projects:

TRANSMISSION INSPECTION	$	150,000
TRANSMISSION MAIN & VALVE	$	751,000
PARALLEL PUMP STATION IMPROVEMENTS	$	1,500,000
TRANSMISSION MAIN: 98TH & PARALLEL	$	2,500,000

2026 Water Operations

Equipment and Transportation $1,020,000

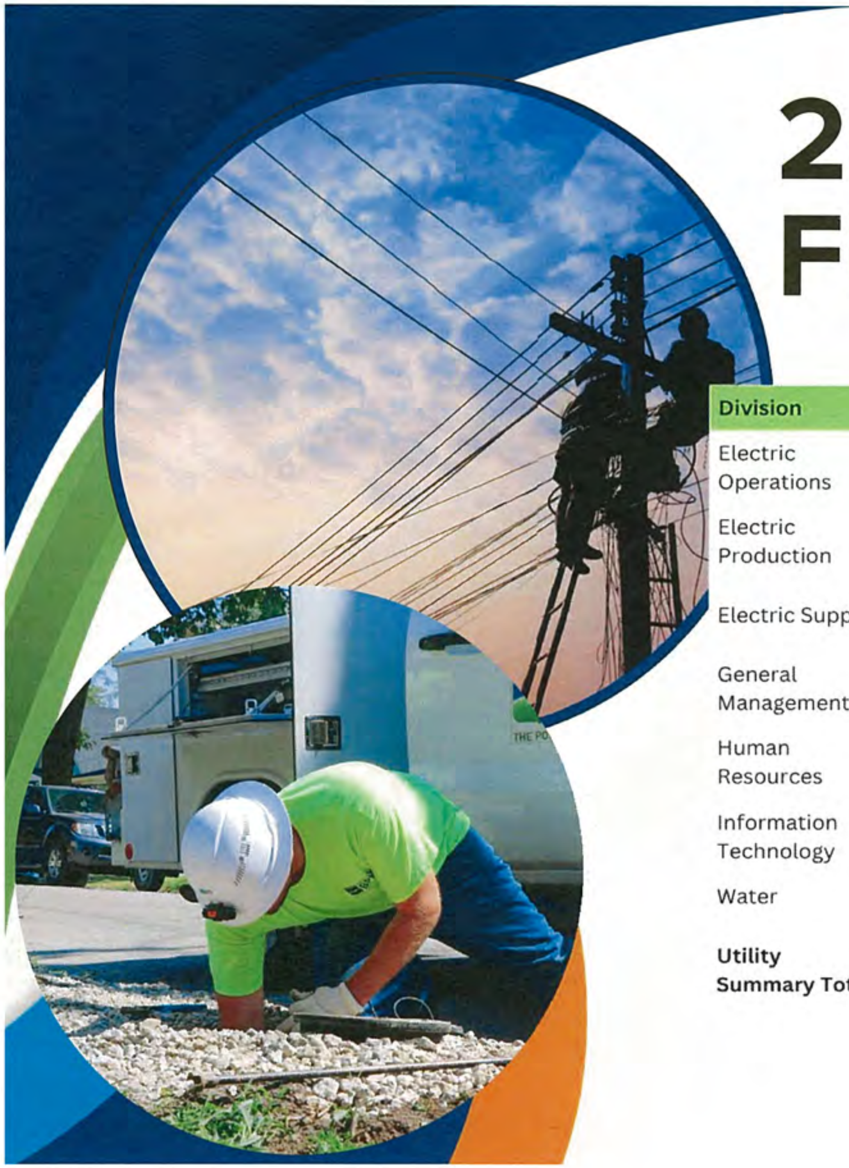
Major projects:

WATER ENGINEERING VEHICLE | 393 WATER PROCESSING FLATBED | 594 TROUBLESHOOTER VEHCILES | 506, 543	$	220,000
TRENCH SHORING EQUIPMENT TAPPING EQUIPMENT FOR MAINS	$	140,000
DUMP TRUCKS | 522, 530 EXCAVATORS | 554, 557, 591, 550	$	660,000

2026 Water Operations

Sources of funding

CASH	$	7,626,100
KDHE LOAN	$	9,500,000
EPA GRANT	$	4,000,000
FEMA GRANT	$	3,700,000
FUTURE BOND	$	4,211,000
TOTAL	**$**	**29,037,100**



2026 CAPITAL FUNDING SOURCES

Division	2026 Bond	EPA Grant	FEMA Grant	KDHE (2950)	Cash	Project Total
Electric Operations	$3,750,000				$21,257,400	$25,007,400
Electric Production	21,900,000				11,147,923	33,047,923
Electric Supply					375,000	375,000
General Management					2,963,000	2,963,000
Human Resources					50,000	50,000
Information Technology					3,765,000	3,765,000
Water	4,211,000	4,000,000	3,700,000	9,500,000	7,626,100	29,037,100
Utility Summary Total	**$29,861,000**	**$4,000,000**	**$3,700,000**	**$9,500,000**	**$47,184,423**	**$94,245,423**

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2026 Staffing Authorization and Statistics

Board Work Session
October 14, 2025

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Overview

- 2026 Proposed Staffing
- Budgeted Positions and Full-Time Headcount
- Vacancies and Personnel Requisitions
- Recruiting Trends
- Employment Trends
- Retirement Data
- Age and Length of Service
- Workforce Trends & Age Analysis

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2026 Proposed Staffing

Operating Division	2018	2019	2020	2021	2022	2023	2024	2025	2026 Proposed Staffing
Accounting & Finance	53	53	52	51	49	56	54	40	39
Corporate Compliance	11	12	12	13	14	14	14	13	13
Customer Services	51	51	51	49	44	44	44	44	44
Electric Operations	177	174	174	174	169	168	168	161	161
Electric Production	152	140	126	118	102	96	96	84	82
Electric Supply	28	28	28	28	28	24	24	22	22
General Management	8	9	9	9	9	7	7	34	34
Human Resources	9	9	9	9	9	9	9	10	10
Technology	30	31	31	31	31	33	33	31	32
Water Operations	109	110	108	108	108	108	107	106	106
Total:	**627**	**620**	**600**	**590**	**563**	**559**	**556**	**545**	**543**

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Budget Positions and Full-Time Headcount

	2018	2019	2020	2021	2022	2023	2024	2025 as of 10/1
Budget Positions	627	620	600	590	563	559	556	545
Full-Time Headcount	534	528	510	495	488	484	505	502

- Budgeted positions have decreased by 13% over the past eight years.
- The vacancy percentage has generally declined, from 15% in 2018 to a projected 8% in 2025.
- Full-time headcount has generally trended downward, with a notable increase in 2024 that has remained steady into 2025.

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Vacancies and Personnel Requisitions

Monthly Averages	2020	2021	2022	2023	2024	2025 as of 9/1
Separations	3	3	3	3	3	3
Posted Requisitions	3	5	7	7	7	6
Filled Requisitions	3	4	5	7	7	6
Days to Fill	115	104	100	84	91	70
New Hires	1	2	3	3	5	4
% of Vacancies	15%	16%	13%	13%	7%	7%
Active Requisitions	10	18	21	20	23	18

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Recruiting Trends

- Posted and filled requisitions both peaked in 2023-2024, then slightly declined in 2025.
- Days to Fill: There has been continuous improvement, with the sharpest drop in 2025 to 70 days.
- Vacancy Percentage: There has been a dramatic reduction since 2023, now at its lowest level.
- New Hires: The growth trend peaked in 2024, with a slight dip in 2025, but numbers remain above average.
- Active Requisitions: These have fluctuated but remain relatively high compared to 2020.

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Employment Trends

	2019	2020	2021	2022	2023	2024
Overall Turnover *	6.48%	6.47%	7.71%	7.64%	6.76%	6.44%
Termination Turnover **	4.07%	3.62%	4.74%	3.42%	3.28%	3.90%
New Hires	22	13	23	37	27	57

Turnover Rate Formula: Turnover Rate= # of Separations / Average # of Employees X 100

* Overall Turnover - includes # of separations that retired, resigned and terminated

** Termination Turnover - includes # of separations that resigned and terminated

Retirement Data

Year	Percentage Eligible	Percentage Retired
2018	18%	3.12%
2019	17%	2.41%
2020	18%	2.85%
2021	21%	2.96%
2022	22%	4.22%
2023	20%	3.62%
2024	21%	2.65%
2025 to 10/1	16%	3.62%

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Age and Length of Service

	2017	2018	2019	2020	2021	2022	2023	2024
Average Age	45	46	46	47	49	48	47	47
Length of Service	11	12	11	12	14	13	13	12

KANSAS CITY BPU THE POWER OF COMMUNITY

Workforce Trends & Age Analysis

- Turnover: Overall turnover peaked in 2021-2022 (~7.7%) and declined to 6.44% in 2024.
- Termination turnover has fluctuated but remained below 5%.
- Hiring: There was a significant increase in new hires in 2024 (57 hires).
- Age & Service: Average age rose from 45 (2017) to 49 (2021), then stabilized at 47.
- Retirement: Eligibility increased from 18% in 2018 to 22% in 2022, while actual retirements remained low (2.4-4.2%), suggesting strong retention despite eligibility.

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Questions?

d. Approval of Preliminary September 2025 Financials

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Kansas City Board of Public Utilities

Unaudited Monthly Financial Statements
For the Period Ending September 30, 2025
Prepared by Accounting

KANSAS CITY BPU

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KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
September 2025 And September 2024

	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
ASSETS						
CAPITAL ASSETS						
Property, Plant and Equipment	1,579,826,666	1,550,395,978	463,915,008	447,976,697	2,043,741,674	1,998,372,675
Accumulated Depreciation	(856,408,395)	(823,910,741)	(194,316,288)	(185,791,762)	(1,050,724,683)	(1,009,702,503)
Acquisition Adjustment	19,518,404	20,719,537	-	-	19,518,404	20,719,537
Plant in Service, Net	742,936,676	747,204,774	269,598,721	262,184,935	1,012,535,397	1,009,389,709
Construction Work In Progress	53,454,020	40,993,601	40,996,556	34,786,647	94,450,576	75,780,248
CAPITAL ASSETS, NET	**$ 796,390,696**	**$ 788,198,375**	**$ 310,595,277**	**$ 296,971,582**	**$ 1,106,985,973**	**$ 1,085,169,957**
CURRENT ASSETS						
Cash & Marketable Securities	29,939,345	36,346,391	750,000	1,306,775	30,689,345	37,653,166
Economic Development Fund	110,000	110,000	90,000	90,000	200,000	200,000
Reserve - Public Liability	800,000	800,000	200,000	200,000	1,000,000	1,000,000
Reserve - Worker's Comp	880,000	880,000	220,000	220,000	1,100,000	1,100,000
Capital Debt Reduction	-	-	6,290,000	6,290,000	6,290,000	6,290,000
Rate Stabilization	9,156,273	9,156,273	-	-	9,156,273	9,156,273
System Development Reserve	-	-	13,233,789	12,740,493	13,233,789	12,740,493
ERC Reserve	12,000,000	6,000,000		-	12,000,000	6,000,000
Accounts Receivable	33,056,849	33,430,840	4,870,622	4,460,311	37,927,471	37,891,151
Accounts Receivable Unbilled	16,911,712	17,881,547	3,567,418	3,624,701	20,479,130	21,506,248
Allowance for Doubtful Account	(829,651)	(302,703)	(124,466)	(86,141)	(954,117)	(388,844)
Plant & Material Inventory	19,905,673	19,596,438	3,476,434	3,599,082	23,382,107	23,195,520
Fuel Inventory	11,173,135	8,806,169	-	-	11,173,135	8,806,169
Prepaid Insurance	599,651	1,110,648	51,885	123,017	651,536	1,233,665
Fuel/Purchase Power Deferred	-	-	-	-	-	-
Lease Receivable - Current	1,963,546	1,963,546	-	-	1,963,546	1,963,546
Other Current Assets	1,255,131	940,246	57,157	27,758	1,312,288	968,004
Intercompany	45,549,367	41,057,864	(45,549,367)	(41,057,864)	-	-
TOTAL CURRENT ASSETS	**$ 182,471,031**	**$ 177,777,259**	**$ (12,866,528)**	**$ (8,461,868)**	**$ 169,604,503**	**$ 169,315,391**

KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
September 2025 And September 2024

	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
NON CURRENT ASSETS						
RESTRICTED ASSETS						
Debt Service Fund	7,077,790	7,092,012	925,495	927,376	8,003,285	8,019,388
Construction Fund 2016C	-	-	-	-	-	-
Construction Fund 2020A		-	-	-	-	-
Improvement & Emergency Fund	1,350,000	1,350,000	150,000	150,000	1,500,000	1,500,000
Customer Deposits Reserve	5,749,999	6,203,081	1,249,704	1,341,346	6,999,703	7,544,427
TOTAL RESTRICTED ASSETS	**$ 14,177,789**	**$ 14,645,093**	**$ 2,325,199**	**$ 2,418,722**	**$ 16,502,988**	**$ 17,063,815**
System Development Costs	717,524	786,136	36,581	32,593	754,105	818,729
Notes Receivable	27,610	47,879	-	-	27,610	47,879
Net Pension Assets	-	-	-	-	-	-
Regulatory Asset	52,412,310	56,090,366	-	-	52,412,310	56,090,366
Lease Receivable	9,221,691	11,124,055		-	9,221,691	11,124,055
TOTAL NON CURRENT ASSETS	**$ 76,556,924**	**$ 82,693,529**	**$ 2,361,780**	**$ 2,451,315**	**$ 78,918,704**	**$ 85,144,844**
TOTAL ASSETS	**$ 1,055,418,651**	**$ 1,048,669,163**	**$ 300,090,529**	**$ 290,961,029**	**$ 1,355,509,180**	**$ 1,339,630,192**
DEFERRED OUTFLOWS OF RESOURCES						
Deferred Debt - 2016B Refunding	1,335,522	1,485,300	33,844	37,640	1,369,366	1,522,940
Deferred Debt - 2020B Refunding	1,748,530	1,899,220	431,410	468,589	2,179,940	2,367,809
Deferred Debt - Pension	53,252,517	76,170,406	13,339,466	19,068,938	66,591,983	95,239,344
Deferred Debit - OPEB	1,729,900	3,929,549	432,474	982,387	2,162,374	4,911,936
TOTAL DEFERRED OUTFLOWS OF RESOURCES	**$ 58,066,469**	**$ 83,484,475**	**$ 14,237,194**	**$ 20,557,554**	**$ 72,303,663**	**$ 104,042,029**
TOTAL ASSETS AND DEFERRED OUTFLOWS	**$ 1,113,485,120**	**$ 1,132,153,638**	**$ 314,327,723**	**$ 311,518,583**	**$ 1,427,812,843**	**$ 1,443,672,221**

KANSAS CITY BOARD OF PUBLIC UTILITIES

COMBINING UNAUDITED BALANCE SHEET

FOR THE PERIOD ENDING

September 2025 And September 2024

	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
NET POSITION						
Net Position	491,382,714	456,750,800	218,463,626	205,971,414	709,846,340	662,722,214
TOTAL NET POSITION	$ 491,382,714	$ 456,750,800	$ 218,463,626	$ 205,971,414	$ 709,846,340	$ 662,722,214
LIABILITIES						
LONG TERM DEBT - REVENUE BOND						
Principal	451,154,391	477,991,564	30,418,832	35,411,857	481,573,223	513,403,421
Government Loans	1,529,061	1,788,226	30,361,909	26,875,147	31,890,970	28,663,373
TOTAL LONG TERM DEBT	$ 452,683,452	$ 479,779,790	$ 60,780,741	$ 62,287,004	$ 513,464,193	$ 542,066,794
DEFERRED CREDITS						
Pension Obligation	6,718,919	16,285,079	1,679,730	4,071,270	8,398,649	20,356,349
OPEB Obligation	21,263,942	21,865,428	5,315,985	5,466,357	26,579,927	27,331,785
Const Contract Retainage Payable - Noncurrent	-	-	-	-	-	-
TOTAL DEFERRED CREDITS	$ 27,982,861	$ 38,150,507	$ 6,995,715	$ 9,537,627	$ 34,978,576	$ 47,688,134
CURRENT LIABILITIES						
Current Maturities LT Debt	25,190,250	24,481,750	4,859,750	4,793,250	30,050,000	29,275,000
Current Maturities-Govt Loans	259,165	495,782	3,090,071	3,163,615	3,349,236	3,659,397
Interest on Revenue Bonds	1,434,461	1,493,048	60,197	66,405	1,494,658	1,559,453
Customer Deposits	5,749,999	6,203,081	1,249,704	1,341,346	6,999,703	7,544,427
Accounts Payable	24,166,015	17,644,466	2,227,112	1,959,941	26,393,127	19,604,407

KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
September 2025 And September 2024

	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
Payroll & Payroll Taxes	12,139,353	8,005,608	3,977,267	2,802,752	16,116,620	10,808,360
Benefits & Reclaim	466,326	533,917	-	-	466,326	533,917
Accrued Claims Payable Public Liab	1,374,957	805,883	322,673	211,196	1,697,630	1,017,079
Accrued Claims Payable-WC	(43,590)	978,156	13,674	284,324	(29,916)	1,262,480
Other Accrued Liabilities	10,418,232	9,413,621	20,584	13,751	10,438,816	9,427,372
Const Contract Retainage Payable - Current	-		-	631,353	-	631,353
Payment in Lieu of Taxes	2,786,236	3,104,693	585,924	561,850	3,372,160	3,666,543
TOTAL CURRENT LIABILITIES	**$ 83,941,404**	**$ 73,160,005**	**$ 16,406,956**	**$ 15,829,783**	**$ 100,348,360**	**$ 88,989,788**
TOTAL LIABILITIES	**$ 564,607,717**	**$ 591,090,302**	**$ 84,183,412**	**$ 87,654,414**	**$ 648,791,129**	**$ 678,744,716**
DEFERRED INFLOWS OF RESOURCES						
Deferred Gain on Bond Refunding	382,679	454,627	101,916	122,239	484,595	576,866
Recovery Fuel/Purchase Power			-	-	-	
Deferred Credit Pension	36,601,128	58,038,937	9,150,282	14,509,734	45,751,410	72,548,671
Deferred Credit OPEB	9,713,949	13,043,126	2,428,487	3,260,782	12,142,436	16,303,908
Deferred Inflow Leases	10,796,933	12,775,846	-	-	10,796,933	12,775,846
TOTAL DEFERRED INFLOWS OF RESOURCES	**$ 57,494,689**	**$ 84,312,536**	**$ 11,680,685**	**$ 17,892,755**	**$ 69,175,374**	**$ 102,205,291**
TOTAL LIABILITIES, NET POSITION AND DEFERRED INFLOWS RESOURCES	**$ 1,113,485,120**	**$ 1,132,153,638**	**$ 314,327,723**	**$ 311,518,583**	**$ 1,427,812,843**	**$ 1,443,672,221**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
All Operating Unit Values
For The Period Ending September 2025

Monthly						Year-To-Date & Annual				
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2025 Year To Date Budget	2025 Year To Date Actuals	2024 Year To Date Actuals	2025 Annual Budget	Percent Actual To Annual Budget
					OPERATING REVENUES					
					Sales of Energy and Water					
12,006,000	11,590,651	97%	12,055,856	-4%	Residential Sales	92,928,000	93,710,462	92,826,523	120,166,000	78%
11,609,000	11,983,057	103%	12,898,803	-7%	Commercial Sales	93,840,000	99,856,029	101,936,846	123,645,000	81%
5,190,000	4,484,146	86%	5,302,512	-15%	Industrial Sales	41,587,000	37,128,312	43,015,132	54,962,000	68%
1,080,000	1,190,064	110%	1,203,233	-1%	Schools	8,720,700	9,189,620	9,270,418	11,500,700	80%
36,000	33,881	94%	35,224	-4%	Highway Lighting	282,000	271,273	275,518	374,000	73%
-	163	-	28,000	-99%	Public Authorities	-	163	28,000	28,000	-
49,000	53,998	110%	50,718	6%	Fire Protection	448,500	477,180	450,384	595,500	80%
29,970,000	**29,335,960**	**98%**	**31,574,345**	**-7%**	***Total Sales of Energy and Water***	**237,806,200**	**240,633,038**	**247,802,822**	**311,271,200**	**77%**
125,000	38,702	31%	110,885	-65%	Borderline Electric Sales	952,500	662,056	939,755	1,247,500	53%
648,000	1,574,894	243%	999,847	58%	Wholesale Market Sales	5,447,000	17,661,019	7,378,520	7,295,000	242%
773,000	**1,613,596**	**209%**	**1,110,731**	**45%**	***Total Other Utility Sales***	**6,399,500**	**18,323,075**	**8,318,275**	**8,542,500**	**214%**
280,800	351,977	125%	322,424	9%	Forfeited Discounts	2,214,500	2,185,945	2,154,947	2,937,000	74%
184,000	275,343	150%	141,068	95%	Connect/Disconnect Fees	2,627,700	1,748,630	2,441,424	3,087,800	57%
30,000	9,462	32%	3,880	144%	Tower/Pole Attachment Rentals	1,894,500	1,962,222	1,896,631	2,218,000	88%
-	-	-	-	-	Ash Disposal	-	-	-	-	-
2,400	2,746	114%	2,856	-4%	Diversion Fines	21,600	14,661	13,177	28,800	51%
275,693	47,600	17%	89,105	-47%	Service Fees	775,947	838,401	614,705	1,021,060	82%
15,743	15,579	99%	12,522	24%	Other Miscellaneous Revenues	141,363	126,746	246,295	188,593	67%
-	-	-	-	-	Deferred Revenue-Fuel/PP-Amort	-	9,658,617	4,087,528	-	-
-	-	-	-	-	Deferred Revenue-Fuel/PP-Recog	-	-	-	-	-
788,636	**702,708**	**89%**	**571,855**	**23%**	***Total Other Revenues***	**7,675,610**	**16,535,222**	**11,454,707**	**9,481,253**	**174%**
3,577,822	3,372,159	94%	3,666,542	-8%	Payment In Lieu Of Taxes	28,555,167	27,613,301	29,309,740	37,331,861	74%
3,577,822	**3,372,159**	**94%**	**3,666,542**	**-8%**	***Total Payment In Lieu Of Taxes***	**28,555,167**	**27,613,301**	**29,309,740**	**37,331,861**	**74%**
$ 35,109,458	**$ 35,024,423**	**100%**	**$ 36,923,474**	**-5%**	**TOTAL OPERATING REVENUES**	**$ 280,436,477**	**$ 303,104,635**	**$ 296,885,544**	**$ 366,626,814**	**83%**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
All Operating Unit Values
For The Period Ending September 2025

Monthly						Year-To-Date & Annual				
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2025 Year To Date Budget	2025 Year To Date Actuals	2024 Year To Date Actuals	2025 Annual Budget	Percent Actual To Annual Budget
					OPERATING EXPENSES					
3,883,204	6,349,076	164%	3,298,255	92%	Production	37,902,216	38,136,433	31,996,975	51,119,792	75%
3,616,159	4,331,604	120%	3,211,073	35%	Purchased Power	46,473,130	37,107,026	47,962,466	59,793,870	62%
2,493,055	4,335,938	174%	2,731,190	59%	Fuel	24,600,830	38,930,674	24,411,431	29,109,671	134%
4,451,681	3,915,615	88%	3,974,856	-1%	Transmission and Distribution	41,816,080	38,379,800	34,346,643	56,622,547	68%
515,384	451,280	88%	593,346	-24%	Customer Account Expense	4,853,198	4,618,278	4,071,679	6,592,347	70%
3,290,243	1,437,045	44%	2,377,259	-40%	General and Administrative	30,355,252	25,907,331	24,606,774	40,859,587	63%
3,588,514	3,817,522	106%	3,711,452	3%	Depreciation and Amortization	32,296,623	34,070,775	33,399,390	43,062,165	79%
-	-	-	-	-	Dfrd Fuel & Purch Power-Amort	-	-	-	-	-
$ 21,838,239	**$ 24,638,080**	**113%**	**$ 19,897,431**	**24%**	**TOTAL OPERATING EXPENSES**	**$ 218,297,329**	**$ 217,150,317**	**$ 200,795,358**	**$ 287,159,979**	**76%**
$ 13,271,219	**$ 10,386,343**	**78%**	**$ 17,026,043**	**-39%**	**OPERATING INCOME**	**$ 62,139,148**	**$ 85,954,318**	**$ 96,090,186**	**$ 79,466,835**	**108%**
					NON OPERATING INCOME/EXPENSE					
390,850	325,378	83%	384,546	-15%	Investment Interest	3,517,650	3,358,183	3,670,768	4,690,200	72%
(1,494,657)	(1,494,657)	100%	(1,559,452)	-4%	Interest - Long Term Debt	(14,305,479)	(14,969,738)	(15,086,262)	(18,789,451)	80%
(27,567)	(7,031)	26%	(26,508)	-73%	Interest - Other	(247,566)	(191,583)	(244,736)	(330,666)	58%
(3,577,822)	(3,372,159)	94%	(3,666,542)	-8%	PILOT Transfer Expense	(28,555,167)	(27,613,301)	(29,309,740)	(37,331,861)	74%
-	-	-	-	-	Disposal of Assets-Gain/Loss	-	-	-	-	-
46,254	105,803	229%	(4,787)	-2,310%	Other Income	404,711	437,346	443,673	540,598	81%
-	-	-	-	-	Other Expense	-	-	(134)	-	-
$ (4,662,942)	**$ (4,442,667)**	**95%**	**$ (4,872,744)**	**-9%**	**TOTAL NONOPERATING INCOME/EXPENSES**	**$ (39,185,850)**	**$ (38,979,092)**	**$ (40,526,429)**	**$ (51,221,181)**	**76%**
$ 8,608,277	**$ 5,943,676**	**69%**	**$ 12,153,299**	**-51%**	**INCOME BEFORE TRANSFER & CONTRIB.**	**$ 22,953,298**	**$ 46,975,226**	**$ 55,563,757**	**$ 28,245,655**	**166%**
					TRANSFER AND CONTRIBUTION TO/FROM					
65,000	106,960	165%	-	-	NExch-Main, Design & Ext Fee	585,000	2,500,057	2,111,622	780,000	321%
$ 8,673,277	**$ 6,050,636**	**70%**	**$ 12,153,299**	**-50%**	**TOTAL CHANGE IN NET POSITION**	**$ 23,538,298**	**$ 49,475,283**	**$ 57,675,378**	**$ 29,025,655**	**170%**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
E-Electric
For The Period Ending September 2025

Monthly						Year-To-Date & Annual				
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2025 Year To Date Budget	2025 Year To Date Actuals	2024 Year To Date Actuals	2025 Annual Budget	Percent Actual To Annual Budget
					OPERATING REVENUES					
					Sales of Energy and Water					
9,400,000	9,049,810	96%	9,603,702	-6%	Residential Sales	71,800,000	72,498,684	72,508,508	91,870,000	79%
10,160,000	10,464,749	103%	11,494,707	-9%	Commercial Sales	83,060,000	88,799,382	91,349,146	109,270,000	81%
4,620,000	3,818,553	83%	4,693,906	-19%	Industrial Sales	37,270,000	32,657,025	37,949,032	49,380,000	66%
1,010,000	1,080,747	107%	1,105,782	-2%	Schools	8,180,000	8,506,219	8,693,524	10,780,000	79%
36,000	33,881	94%	35,224	-4%	Highway Lighting	282,000	271,273	275,518	374,000	73%
-	143	-	-	-	Public Authorities	-	143	-	-	-
-	-	-	-	-	Fire Protection	-	-	-	-	-
25,226,000	**24,447,883**	**97%**	**26,933,320**	**-9%**	***Total Sales of Energy and Water***	**200,592,000**	**202,732,725**	**210,775,727**	**261,674,000**	**77%**
125,000	38,702	31%	110,885	-65%	Borderline Electric Sales	952,500	662,056	939,755	1,247,500	53%
510,000	1,391,358	273%	874,384	59%	Wholesale Market Sales	4,590,000	16,573,896	6,341,270	6,120,000	271%
635,000	**1,430,059**	**225%**	**985,269**	**45%**	***Total Other Utility Sales***	**5,542,500**	**17,235,952**	**7,281,025**	**7,367,500**	**234%**
226,800	281,582	124%	257,939	9%	Forfeited Discounts	1,779,500	1,748,756	1,723,934	2,360,000	74%
158,000	249,478	158%	119,029	110%	Connect/Disconnect Fees	2,393,700	1,534,449	2,240,094	2,775,800	55%
25,000	7,569	30%	3,104	144%	Tower/Pole Attachment Rentals	1,537,000	1,802,809	1,740,869	1,830,000	99%
-	-	-	-	-	Ash Disposal	-	-	-	-	-
1,900	1,811	95%	1,358	33%	Diversion Fines	17,100	8,897	9,491	22,800	39%
1,100	2,100	191%	1,900	11%	Service Fees	14,900	330,400	16,500	17,100	1,932%
14,543	15,579	107%	12,522	24%	Other Miscellaneous Revenues	130,563	126,746	246,295	174,193	73%
-	-	-	-	-	Deferred Revenue-Fuel/PP-Amort	-	9,658,617	4,087,528	-	-
-	-	-	-	-	Deferred Revenue-Fuel/PP-Recog	-	-	-	-	-
427,343	**558,119**	**131%**	**395,853**	**41%**	***Total Other Revenues***	**5,872,763**	**15,210,674**	**10,064,711**	**7,179,893**	**212%**
2,972,338	2,786,236	94%	3,104,693	-10%	Payment In Lieu Of Taxes	23,953,105	23,220,303	24,839,341	31,207,961	74%
2,972,338	**2,786,236**	**94%**	**3,104,693**	**-10%**	***Total Payment In Lieu Of Taxes***	**23,953,105**	**23,220,303**	**24,839,341**	**31,207,961**	**74%**
$ 29,260,681	**$ 29,222,297**	**100%**	**$ 31,419,135**	**-7%**	**TOTAL OPERATING REVENUES**	**$ 235,960,368**	**$ 258,399,654**	**$ 252,960,804**	**$ 307,429,354**	**84%**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
E-Electric
For The Period Ending September 2025

Monthly						Year-To-Date & Annual				
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2025 Year To Date Budget	2025 Year To Date Actuals	2024 Year To Date Actuals	2025 Annual Budget	Percent Actual To Annual Budget
					OPERATING EXPENSES					
3,248,861	5,671,990	175%	2,693,716	111%	Production	31,999,299	32,741,057	27,131,605	43,132,905	76%
3,616,159	4,331,604	120%	3,211,073	35%	Purchased Power	46,473,130	37,107,026	47,962,466	59,793,870	62%
2,493,055	4,335,938	174%	2,731,190	59%	Fuel	24,600,830	38,930,674	24,411,431	29,109,671	134%
3,041,705	2,482,670	82%	2,683,153	-7%	Transmission and Distribution	28,576,824	25,773,248	23,588,170	38,656,158	67%
317,317	300,740	95%	372,998	-19%	Customer Account Expense	2,991,603	2,842,779	2,435,822	4,065,991	70%
2,608,717	1,083,740	42%	1,886,458	-43%	General and Administrative	24,070,022	20,520,734	19,451,943	32,392,760	63%
2,906,232	3,109,653	107%	3,011,383	3%	Depreciation and Amortization	26,156,090	27,716,869	27,082,403	34,874,787	79%
-	-	-	-	-	Dfrd Fuel & Purch Power-Amort	-	-	-	-	-
$ 18,232,045	**$ 21,316,335**	**117%**	**$ 16,589,970**	**28%**	**TOTAL OPERATING EXPENSES**	**$ 184,867,797**	**$ 185,632,388**	**$ 172,063,840**	**$ 242,026,142**	**77%**
$ 11,028,635	**$ 7,905,962**	**72%**	**$ 14,829,165**	**-47%**	**OPERATING INCOME**	**$ 51,092,571**	**$ 72,767,267**	**$ 80,896,964**	**$ 65,403,212**	**111%**
					NON OPERATING INCOME/EXPENSE					
330,700	262,950	80%	310,391	-15%	Investment Interest	2,976,300	2,740,935	3,005,335	3,968,400	69%
(1,434,461)	(1,434,461)	100%	(1,493,047)	-4%	Interest - Long Term Debt	(13,378,840)	(13,449,316)	(13,864,671)	(17,682,222)	76%
(22,700)	(5,523)	24%	(21,813)	-75%	Interest - Other	(204,300)	(157,877)	(199,672)	(272,400)	58%
(2,972,338)	(2,786,236)	94%	(3,104,693)	-10%	PILOT Transfer Expense	(23,953,105)	(23,220,303)	(24,839,341)	(31,207,961)	74%
-	-	-	-	-	Disposal of Assets-Gain/Loss	-	-	-	-	-
44,829	105,553	235%	(5,442)	-2,039%	Other Income	393,411	435,783	450,965	524,898	83%
-	-	-	-	-	Other Expense	-	-	(134)	-	-
$ (4,053,969)	**$ (3,857,717)**	**95%**	**$ (4,314,605)**	**-11%**	**TOTAL NONOPERATING INCOME/EXPENSES**	**$ (34,166,535)**	**$ (33,650,777)**	**$ (35,447,519)**	**$ (44,669,286)**	**75%**
$ 6,974,666	**$ 4,048,246**	**58%**	**$ 10,514,560**	**-61%**	**INCOME BEFORE TRANSFER & CONTRIB.**	**$ 16,926,037**	**$ 39,116,489**	**$ 45,449,445**	**$ 20,733,926**	**189%**
					TRANSFER AND CONTRIBUTION TO/FROM					
-	-	-	-	-	NExch-Main, Design & Ext Fee	-	-	-	-	-
$ 6,974,666	**$ 4,048,246**	**58%**	**$ 10,514,560**	**-61%**	**TOTAL CHANGE IN NET POSITION**	**$ 16,926,037**	**$ 39,116,489**	**$ 45,449,445**	**$ 20,733,926**	**189%**

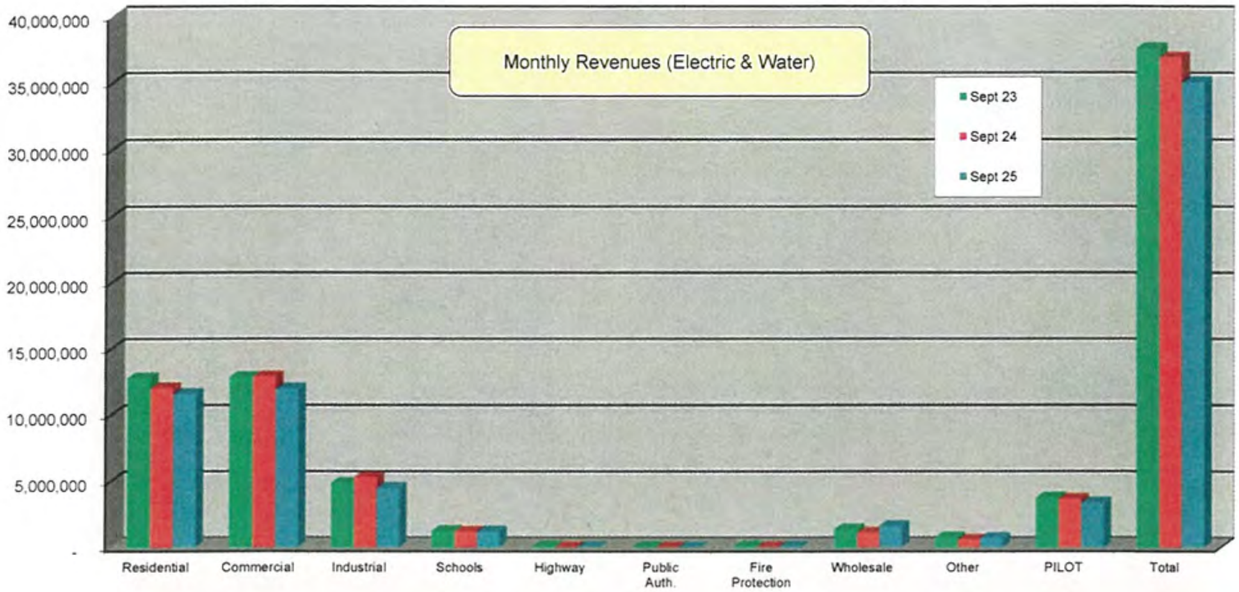
KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
W-Water
For The Period Ending September 2025

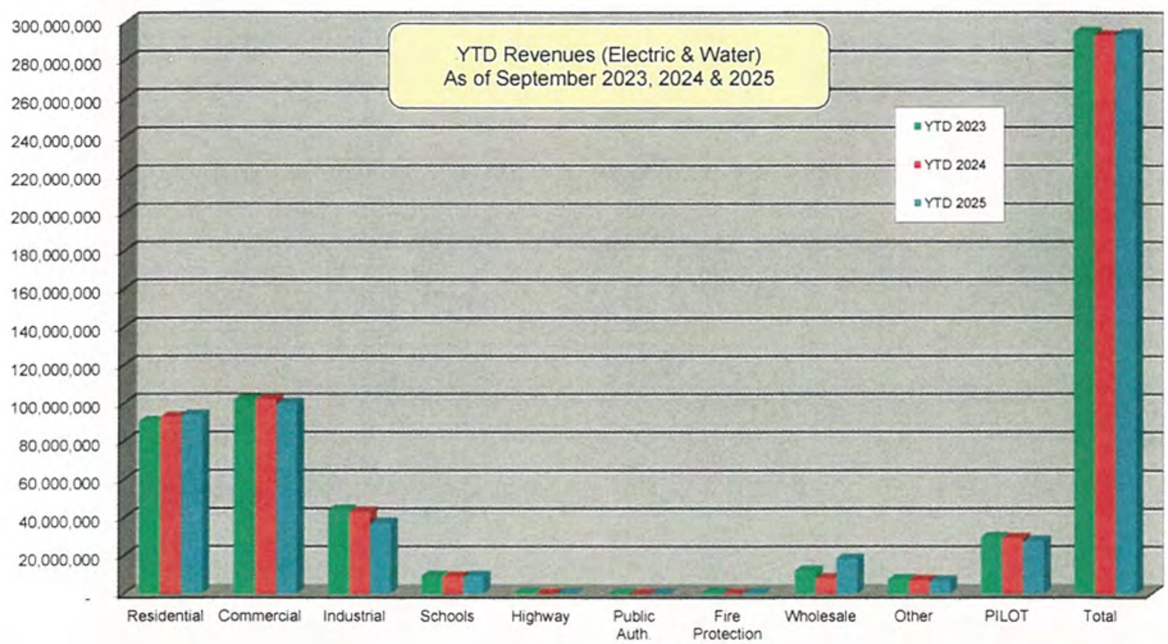
Monthly						Year-To-Date & Annual				
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2025 Year To Date Budget	2025 Year To Date Actuals	2024 Year To Date Actuals	2025 Annual Budget	Percent Actual To Annual Budget
					OPERATING REVENUES					
					Sales of Energy and Water					
2,606,000	2,540,841	97%	2,452,154	4%	Residential Sales	21,128,000	21,211,778	20,318,015	28,296,000	75%
1,449,000	1,518,309	105%	1,404,096	8%	Commercial Sales	10,780,000	11,056,647	10,587,700	14,375,000	77%
570,000	665,593	117%	608,606	9%	Industrial Sales	4,317,000	4,471,286	5,066,100	5,582,000	80%
70,000	109,316	156%	97,451	12%	Schools	540,700	683,401	576,894	720,700	95%
-	-	-	-	-	Highway Lighting	-	-	-	-	-
-	20	-	28,000	-100%	Public Authorities	-	20	28,000	28,000	-
49,000	53,998	110%	50,718	6%	Fire Protection	448,500	477,180	450,384	595,500	80%
4,744,000	**4,888,077**	**103%**	**4,641,025**	**5%**	***Total Sales of Energy and Water***	**37,214,200**	**37,900,312**	**37,027,094**	**49,597,200**	**76%**
-	-	-	-	-	Borderline Electric Sales	-	-	-	-	-
138,000	183,536	133%	125,462	46%	Wholesale Market Sales	857,000	1,087,123	1,037,251	1,175,000	93%
138,000	**183,536**	**133%**	**125,462**	**46%**	***Total Other Utility Sales***	**857,000**	**1,087,123**	**1,037,251**	**1,175,000**	**93%**
54,000	70,395	130%	64,485	9%	Forfeited Discounts	435,000	437,189	431,013	577,000	76%
26,000	25,865	99%	22,039	17%	Connect/Disconnect Fees	234,000	214,182	201,330	312,000	69%
5,000	1,892	38%	776	144%	Tower/Pole Attachment Rentals	357,500	159,413	155,762	388,000	41%
-	-	-	-	-	Ash Disposal	-	-	-	-	-
500	936	187%	1,498	-38%	Diversion Fines	4,500	5,764	3,686	6,000	96%
274,593	45,500	17%	87,205	-48%	Service Fees	761,047	508,001	598,205	1,003,960	51%
1,200	-	-	-	-	Other Miscellaneous Revenues	10,800	-	-	14,400	-
-	-	-	-	-	Deferred Revenue-Fuel/PP-Amort	-	-	-	-	-
-	-	-	-	-	Deferred Revenue-Fuel/PP-Recog	-	-	-	-	-
361,293	**144,589**	**40%**	**176,002**	**-18%**	***Total Other Revenues***	**1,802,847**	**1,324,548**	**1,389,996**	**2,301,360**	**58%**
605,484	585,924	97%	561,850	4%	Payment In Lieu Of Taxes	4,602,061	4,392,998	4,470,399	6,123,900	72%
605,484	**585,924**	**97%**	**561,850**	**4%**	***Total Payment In Lieu Of Taxes***	**4,602,061**	**4,392,998**	**4,470,399**	**6,123,900**	**72%**
$ 5,848,777	**$ 5,802,126**	**99%**	**$ 5,504,339**	**5%**	**TOTAL OPERATING REVENUES**	**$ 44,476,108**	**$ 44,704,981**	**$ 43,924,740**	**$ 59,197,460**	**76%**

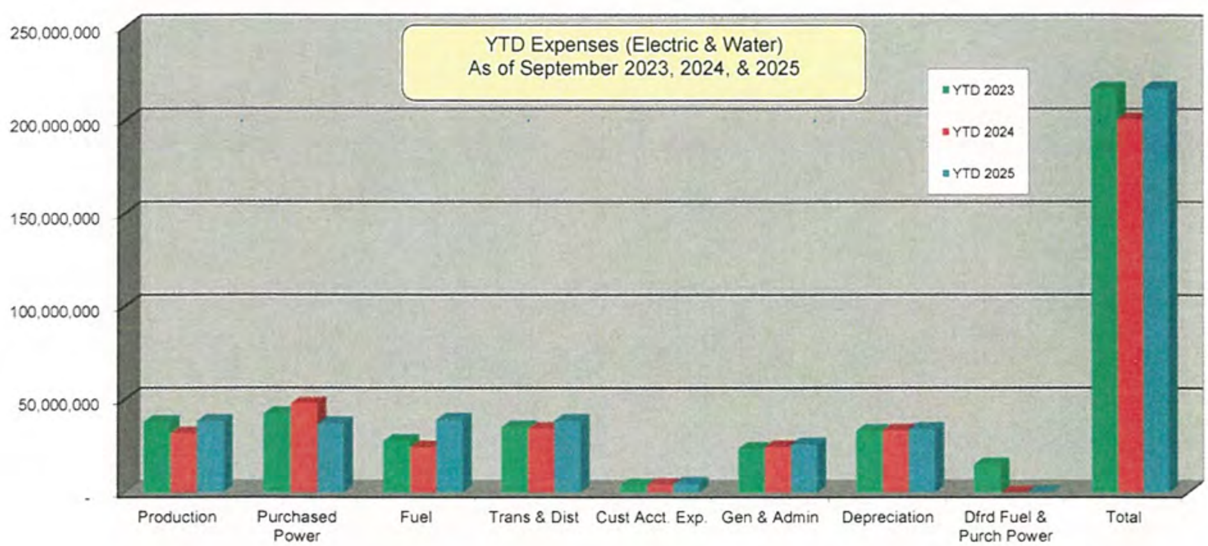
KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
W-Water
For The Period Ending September 2025

Monthly						Year-To-Date & Annual				
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2025 Year To Date Budget	2025 Year To Date Actuals	2024 Year To Date Actuals	2025 Annual Budget	Percent Actual To Annual Budget
					OPERATING EXPENSES					
634,343	677,086	107%	604,539	12%	Production	5,902,917	5,395,376	4,865,370	7,986,887	68%
-	-	-	-	-	Purchased Power	-	-	-	-	-
-	-	-	-	-	Fuel	-	-	-	-	-
1,409,976	1,432,946	102%	1,291,702	11%	Transmission and Distribution	13,239,256	12,606,552	10,758,474	17,966,389	70%
198,067	150,540	76%	220,348	-32%	Customer Account Expense	1,861,595	1,775,499	1,635,857	2,526,356	70%
681,526	353,305	52%	490,801	-28%	General and Administrative	6,285,230	5,386,597	5,154,831	8,466,827	64%
682,281	707,868	104%	700,069	1%	Depreciation and Amortization	6,140,533	6,353,905	6,316,987	8,187,378	78%
-	-	-	-	-	Dfrd Fuel & Purch Power-Amort	-	-	-	-	-
$ 3,606,193	$ 3,321,745	92%	$ 3,307,461	-	**TOTAL OPERATING EXPENSES**	$ 33,429,531	$ 31,517,929	$ 28,731,518	$ 45,133,836	70%
$ 2,242,584	$ 2,480,381	111%	$ 2,196,878	13%	**OPERATING INCOME**	$ 11,046,577	$ 13,187,052	$ 15,193,222	$ 14,063,624	94%
					NON OPERATING INCOME/EXPENSE					
60,150	62,428	104%	74,155	-16%	Investment Interest	541,350	617,248	665,433	721,800	86%
(60,197)	(60,197)	100%	(66,405)	-9%	Interest - Long Term Debt	(926,639)	(1,520,422)	(1,221,590)	(1,107,229)	137%
(4,867)	(1,507)	31%	(4,695)	-68%	Interest - Other	(43,266)	(33,706)	(45,063)	(58,266)	58%
(605,484)	(585,924)	97%	(561,850)	4%	PILOT Transfer Expense	(4,602,061)	(4,392,998)	(4,470,399)	(6,123,900)	72%
-	-	-	-	-	Disposal of Assets-Gain/Loss	-	-	-	-	-
1,425	250	18%	655	-62%	Other Income	11,300	1,563	(7,292)	15,700	10%
-	-	-	-	-	Other Expense	-	-	-	-	-
$ (608,973)	$ (584,950)	96%	$ (558,139)	5%	**TOTAL NONOPERATING INCOME/EXPENSES**	$ (5,019,316)	$ (5,328,315)	$ (5,078,911)	$ (6,551,895)	81%
$ 1,633,611	$ 1,895,431	116%	$ 1,638,740	16%	**INCOME BEFORE TRANSFER & CONTRIB.**	$ 6,027,261	$ 7,858,737	$ 10,114,312	$ 7,511,729	105%
					TRANSFER AND CONTRIBUTION TO/FROM					
65,000	106,960	165%	-	-	NExch-Main, Design & Ext Fee	585,000	2,500,057	2,111,622	780,000	321%
$ 1,698,611	$ 2,002,390	118%	$ 1,638,740	22%	**TOTAL CHANGE IN NET POSITION**	$ 6,612,261	$ 10,358,794	$ 12,225,933	$ 8,291,729	125%

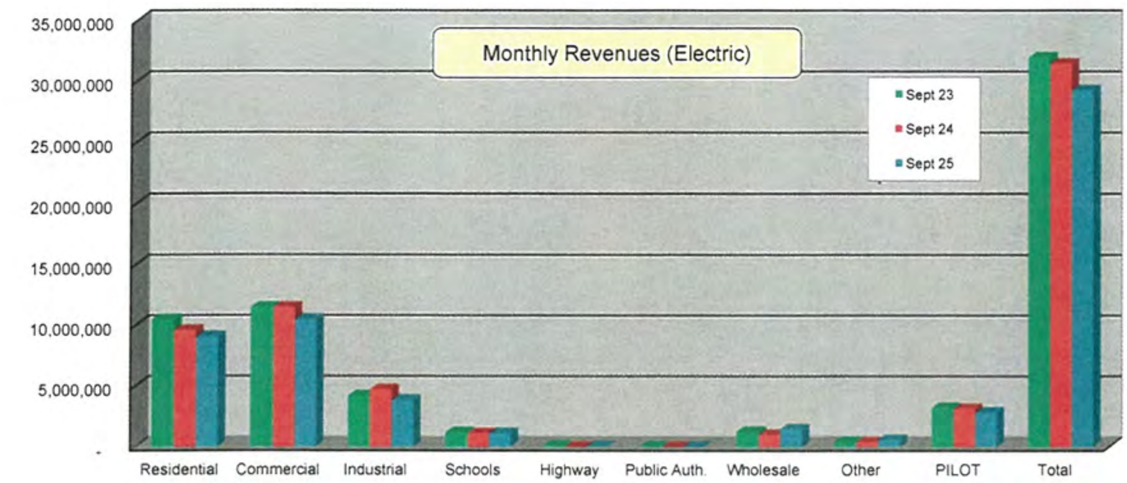
COMBINED (Electric/Water)
September 30, 2025

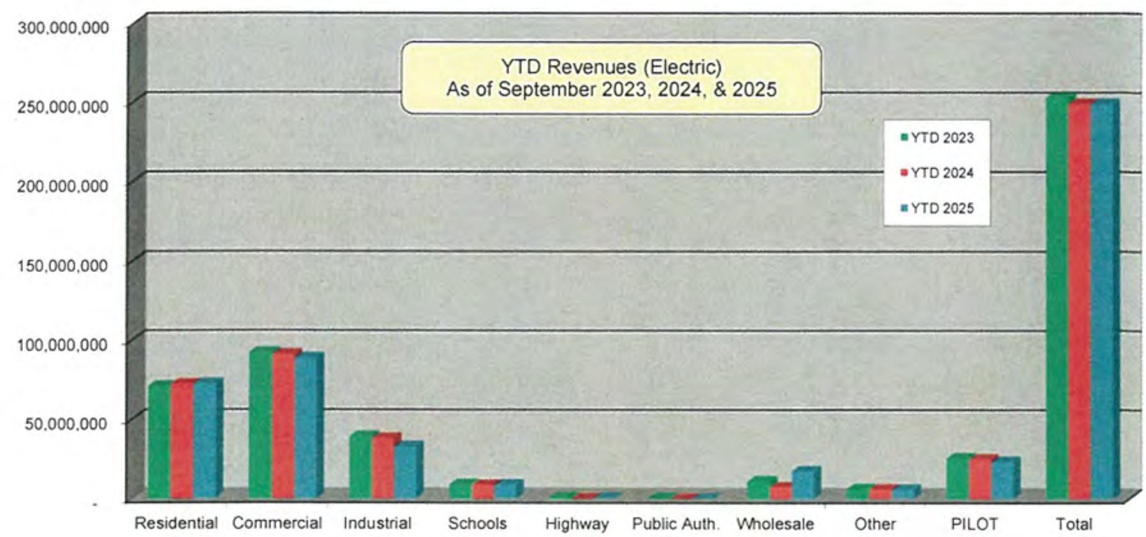


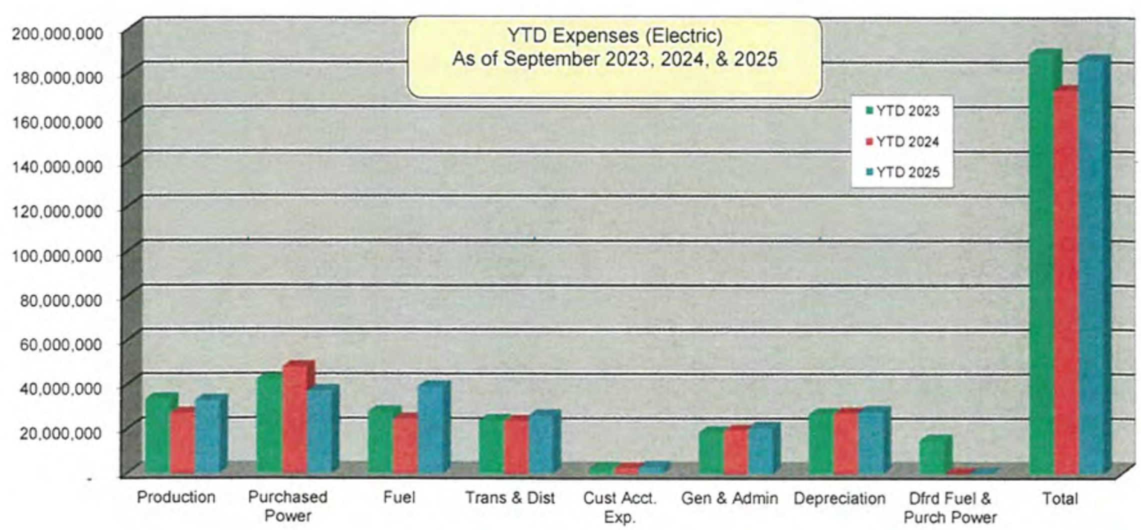




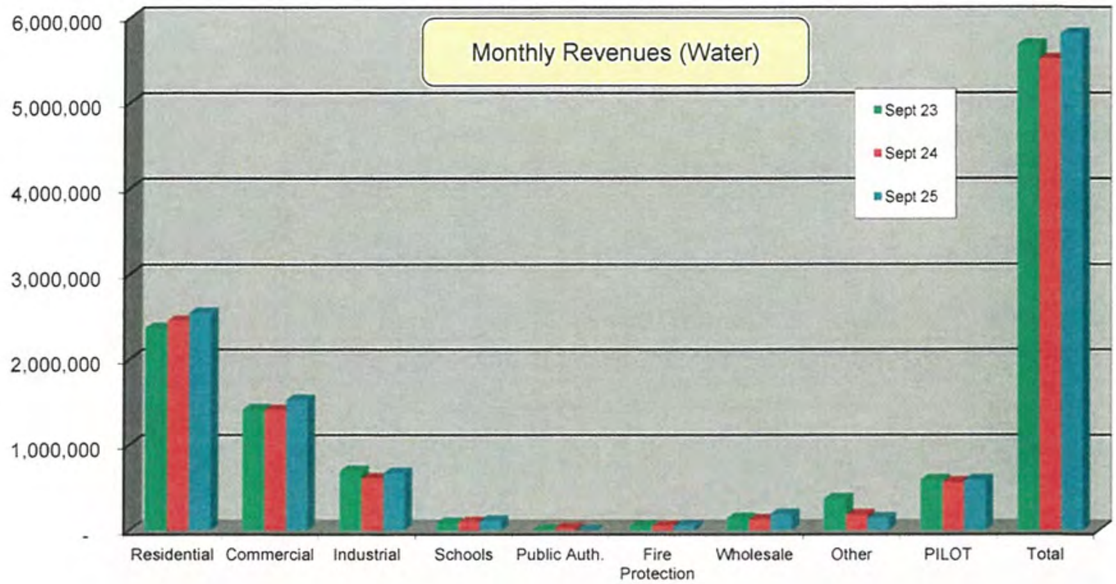
Electric
September 30, 2025

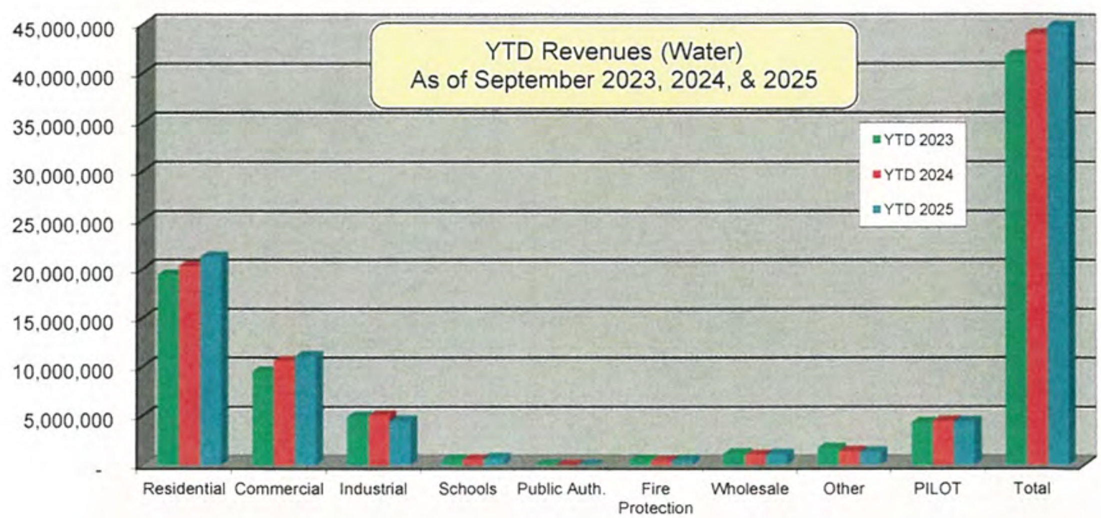


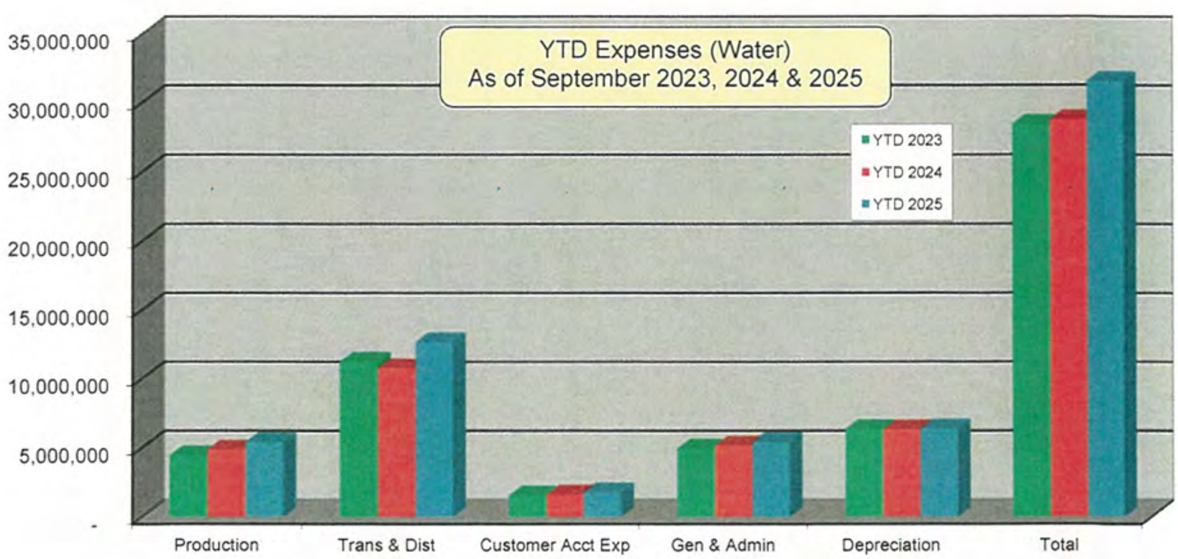




Water
September 30, 2025

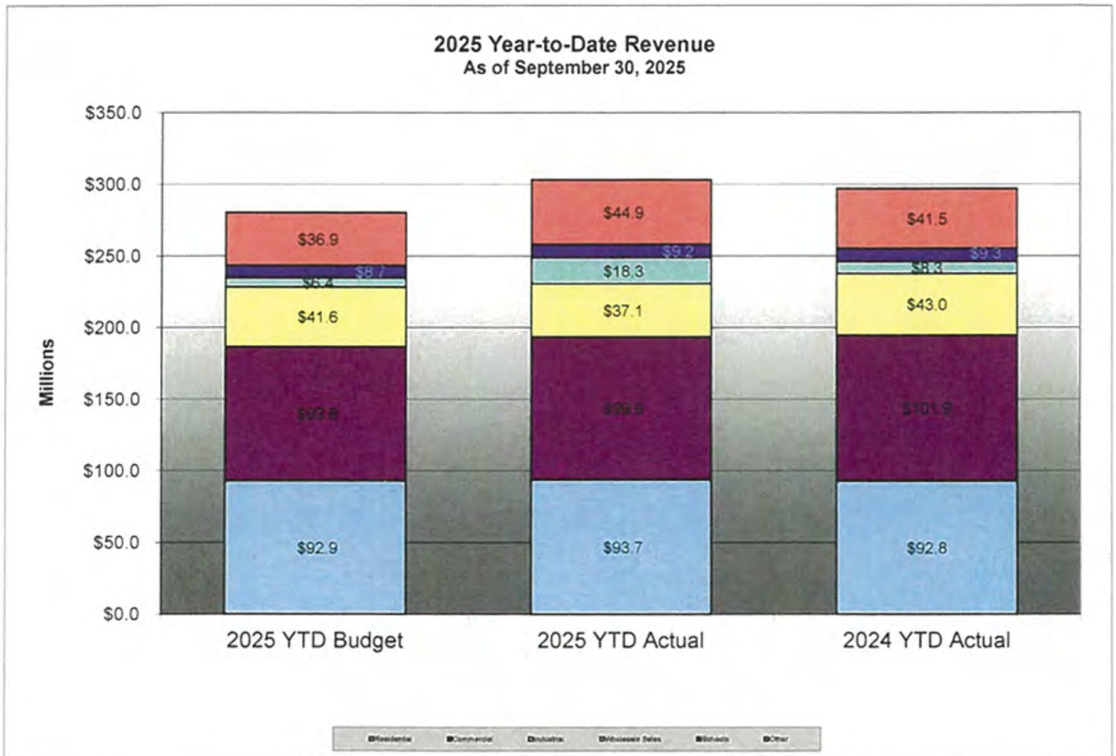


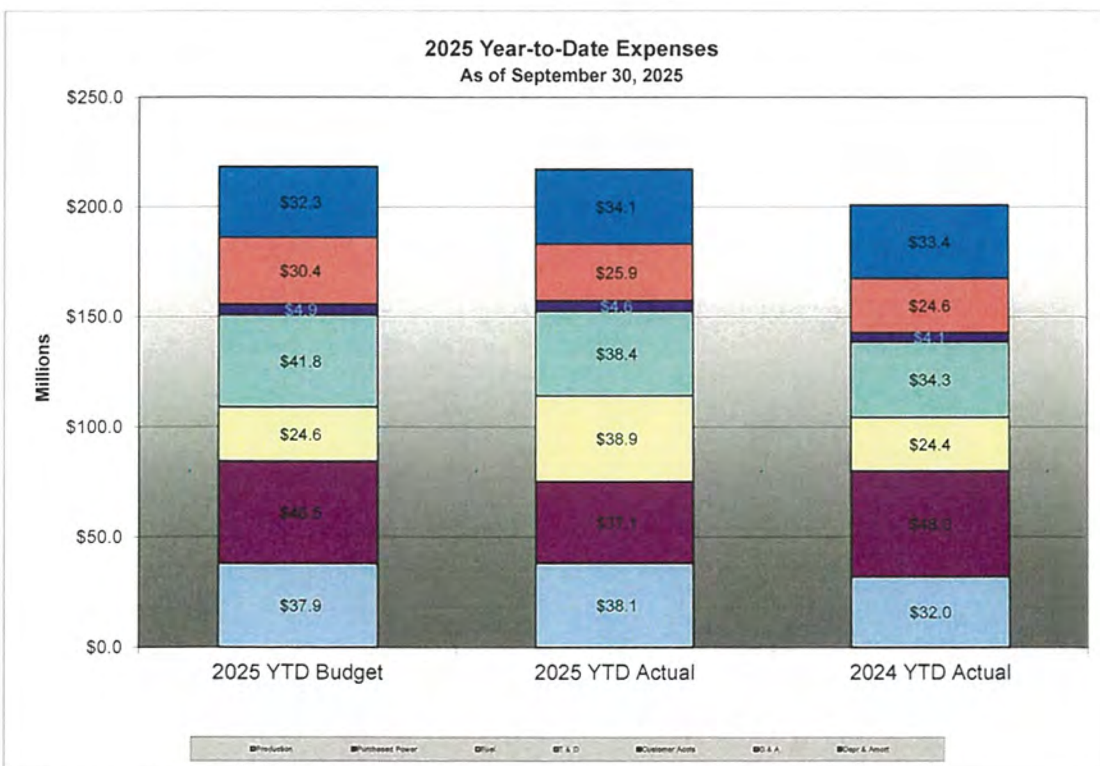




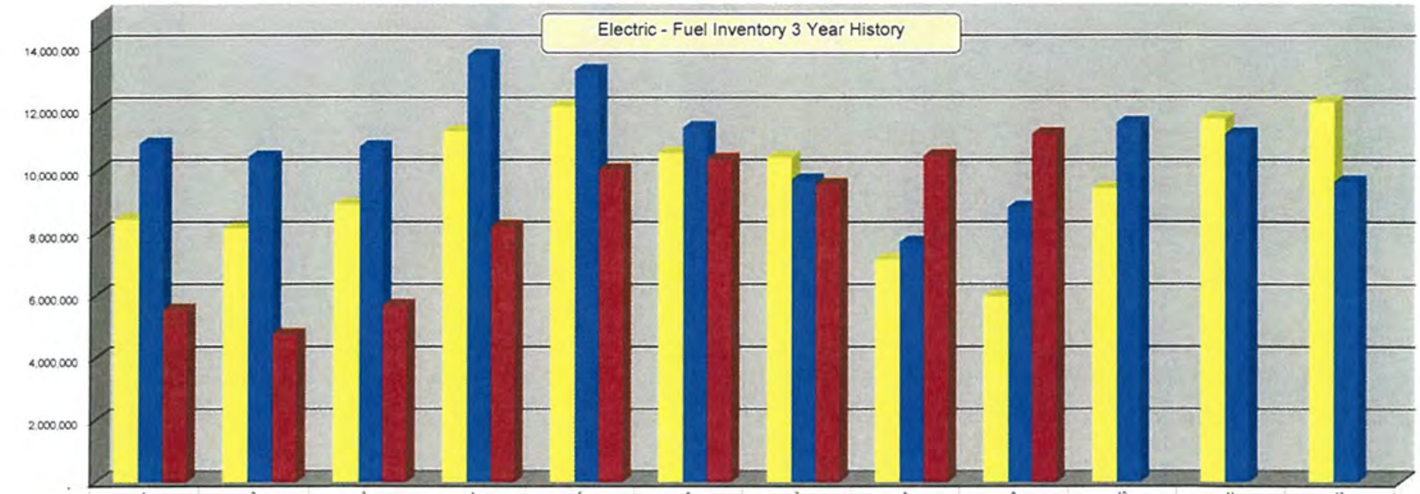
YTD Revenues and Expenses

September 30, 2025

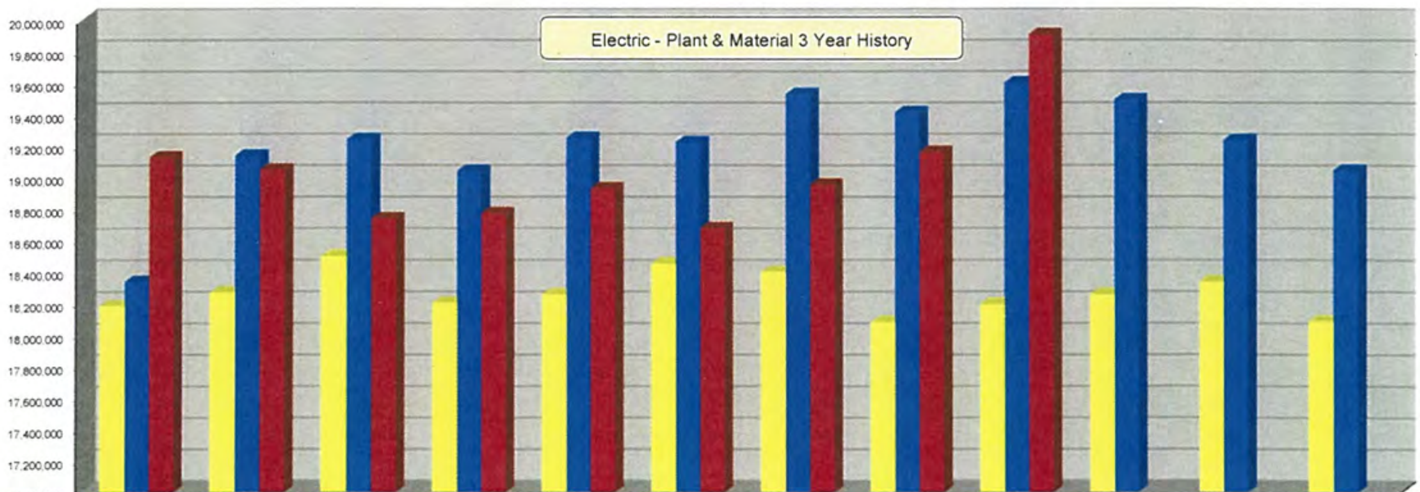




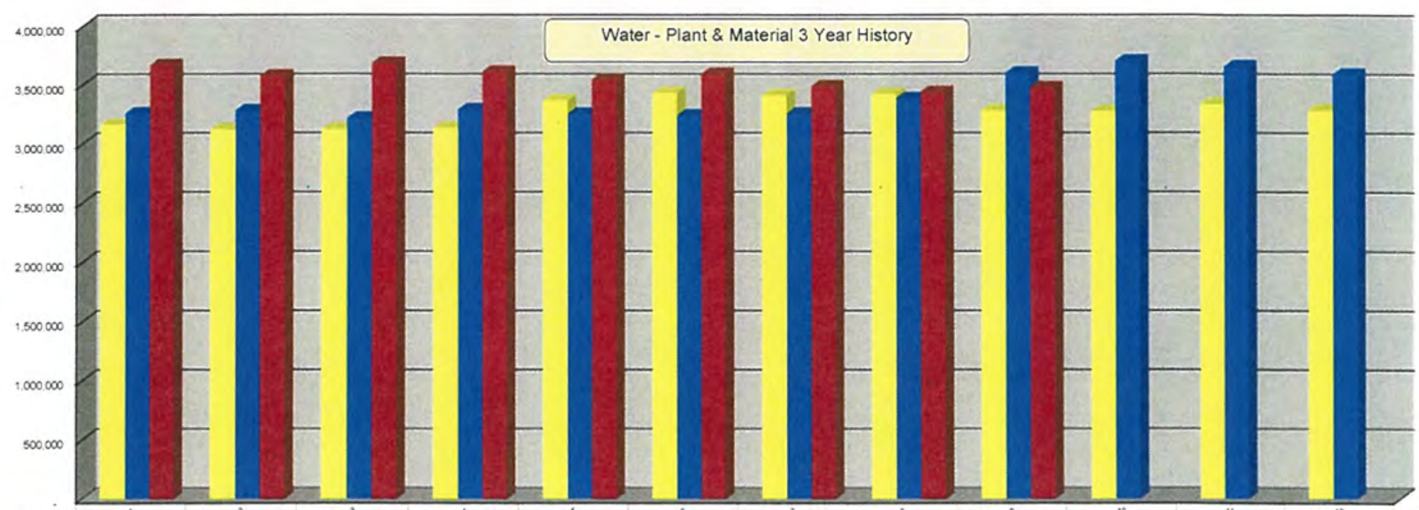
BPU - Inventory
September 30, 2025



	1	2	3	4	5	6	7	8	9	10	11	12
Fuel 2023	8 434 748	8 140 809	8 895 726	11 243 936	12 040 710	10 546 573	10 403 656	7 127 326	5 929 183	9 402,202	11 656 060	12 189 611
Fuel 2024	10 857 889	10 424 260	10 751 642	13 692 604	13 196 051	11 372 855	9 699 663	7 676 911	8 806 169	11 521,917	11 167 667	9 623 111
Fuel 2025	5 534 582	4 744 575	5 663 185	8 210 420	10 031 686	10 366 317	9 556 629	10 474 280	11 173 135			

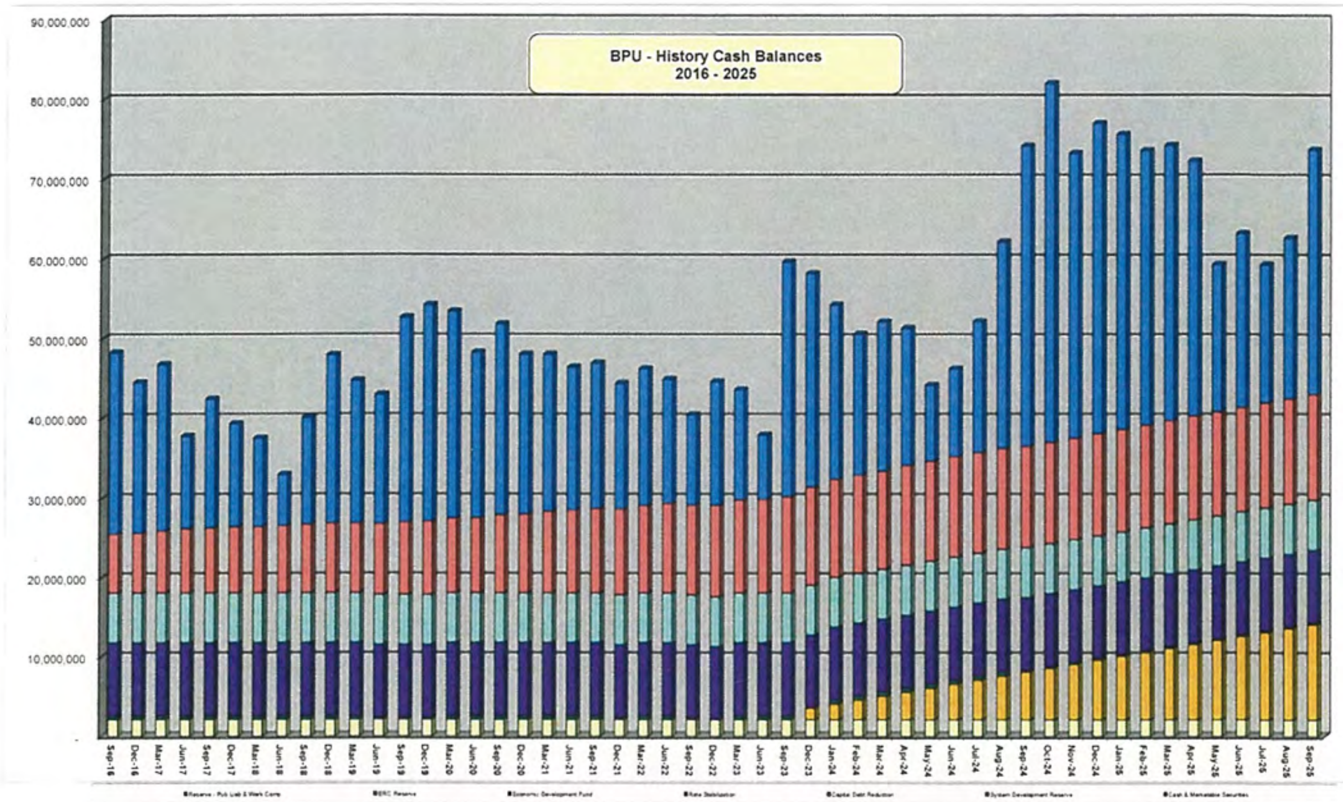


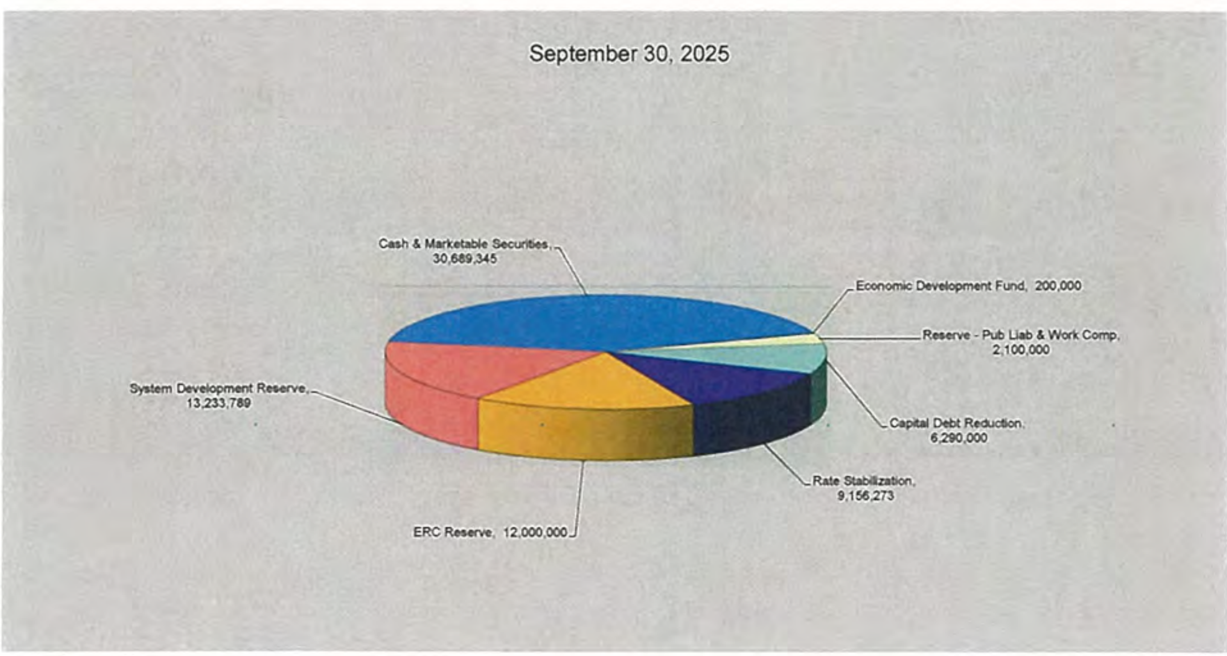
	1	2	3	4	5	6	7	8	9	10	11	12
Plant & Mat. 23	18 179 458	18 263 032	18 491 328	18 197 590	18 249 700	18 442 963	18 392 047	18 076 076	18 190 623	18 249 991	18 328 365	18 082 194
Plant & Mat. 24	18 329 745	19 131 081	19 234 112	19 033 306	19 243 068	19 216 075	19 525 415	19 406 311	19 596 438	19 487 531	19 230 359	19 036 596
Plant & Mat. 25	19 123 774	19 043 683	18 733 931	18 767 510	18 924 500	18 671 633	18 947 964	19 156 614	19 905 673			



	1	2	3	4	5	6	7	8	9	10	11	12
Plant & Mat. 23	3 162 350	3 120 442	3 122 430	3 131 751	3 359 602	3 424 916	3 407 434	3 417 722	3 282 274	3 272 005	3 332 333	3 283 148
Plant & Mat. 24	3 255 428	3 277 791	3 213 680	3 287 367	3 248 852	3 235 630	3 254 895	3 381 997	3 599 082	3 698 717	3 652 754	3 586 871
Plant & Mat. 25	3 667,127	3 577 946	3 685 026	3 610 071	3 542 245	3 591 683	3 487 968	3 439 367	3 476 434			

Cash Balances
September 30, 2025





KANSAS CITY BOARD OF PUBLIC UTILITIES
Budget Comparison
September 2025

	2025 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
PERSONNEL				
1010-Regular Labor	55,890,884	38,566,856	17,324,028	31.00%
1020-Overtime/Special Pay	4,559,772	3,547,680	1,012,092	22.20%
1030-Health Care/Medical Benefit	14,607,445	10,681,482	3,925,962	26.88%
1040-Medical Insurance-Retirees	2,673,585	-	2,673,585	100.00%
1050-Pension Benefit	6,112,211	3,721,143	2,391,068	39.12%
1070-Life Insurance Benefit	1,111,678	556,137	555,541	49.97%
1080-Unemployment Benefit	60,451	44,511	15,940	26.37%
1090-OASDI/HI (FICA)	4,624,475	3,349,609	1,274,866	27.57%
1100-Liability Insurance/Work Co	711,474	428,279	283,195	39.80%
1110-Compensatory Balance Reserve	1,028,302	335,033	693,269	67.42%
1130-Disability Pay Benefit	739,266	489,634	249,631	33.77%
1140-Employee Education Assistance	60,000	39,762	20,238	33.73%
1170-Board Per Diem	6,000	1,400	4,600	76.67%
1180-Long-Term Care	111,168	62,093	49,075	44.15%
1990-Other Employee Benefits	55,000	53,411	1,589	2.89%
TOTAL PERSONNEL	**92,351,709**	**61,877,030**	**30,474,678**	**33.00%**
SERVICES				
2010-Tree Trimming Services	4,336,402	3,087,686	1,248,716	28.80%
2011-Contract Line Services	2,000	-	2,000	100.00%
2020-Legal Services	283,000	(590,177)	873,177	308.54%
2030-Engineering Services	1,531,650	726,803	804,847	52.55%
2040-Accounting/Costing Services	18,000	24,505	(6,505)	(36.14)%
2050-Auditing Services	431,500	184,042	247,458	57.35%
2060-Actuarial Services	13,500	-	13,500	100.00%
2070-Banking/Cash Mgmt/Treasury	1,250,600	825,633	424,967	33.98%
2080-Financial Advisory	39,000	-	39,000	100.00%
2090-General Management Services	75,000	311	74,689	99.59%
2100-Human Resource Services	177,600	187,049	(9,449)	(5.32)%
2110-Environmental Services	969,900	765,006	204,894	21.13%
2130-Computer Hardware Maintenance	280,800	166,852	113,948	40.58%
2131-Computer Software Maintenance	5,596,154	3,262,785	2,333,369	41.70%
2140-Advertising/Marketing/Sales	429,500	222,006	207,494	48.31%
2150-Janitorial Services	1,270,240	754,133	516,107	40.63%
2151-Trash Disposal	81,962	47,795	34,167	41.69%
2160-Travel/Mileage	461,271	227,498	233,772	50.68%
2170-Outside Printing & Duplicating	622,100	435,599	186,501	29.98%
2180-Insurance Services	2,537,000	3,548,653	(1,011,653)	(39.88)%
2190-Dues/Memberships/Subscription	375,239	207,016	168,223	44.83%
2200-Telecommunications Services	538,636	478,224	60,412	11.22%
2210-Clerical/Office/Tech Services	205,800	44,415	161,386	78.42%
2211-Copier Services	400	-	400	100.00%
2220-Security Services	1,773,000	811,227	961,773	54.25%
2230-Collection Services	90,000	132,205	(42,205)	(46.89)%
2240-Building Maintenance Service	1,393,946	886,475	507,471	36.41%
2241-Building Maint Srvc - HVAC	680,950	184,464	496,486	72.91%
2242-Building Maint Srvc - Elevator	142,320	164,159	(21,839)	(15.34)%
2243-Pest & Bird Control	19,600	-	19,600	100.00%
2244-Grounds Maintenance	243,150	45,603	197,547	81.24%
2250-Mailing/Shipping Services	19,780	15,864	3,916	19.80%
2260-Meter Testing/Protection	5,500	-	5,500	100.00%
2270-Public Notice	80,250	46,584	33,666	41.95%
2282-IT Prof Contracted Services	2,458,800	1,947,124	511,676	20.81%
2300-Equipment Maintenance	987,205	437,071	550,134	55.73%

KANSAS CITY BOARD OF PUBLIC UTILITIES
Budget Comparison
September 2025

	2025 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
2310-City Wide Yard Restoration	15,000	514	14,487	96.58%
2320-City Street Repairs	720,000	724,638	(4,638)	-
2330-Right Of Way/Easements	112,000	47,024	64,976	58.01%
2340-Auxiliary Boiler Maintenance	12,500	68	12,432	99.46%
2351-Control System Support Service	160,000	127,055	32,945	20.59%
2370-Liab-Inj Damages	1,790,400	494,129	1,296,271	72.40%
2380-Sponsorships	771,600	391,545	380,055	49.26%
2390-Risk Mngmnt & Consulting Srv	5,000	32,910	(27,910)	(558.21)%
2400-Company Training/Safety	314,750	150,147	164,603	52.30%
2500-Dogwood Gas Plant O&M	5,721,281	3,434,783	2,286,498	39.96%
2990-Other Professional Services	861,125	472,920	388,205	45.08%
TOTAL SERVICES	**39,905,411**	**25,152,343**	**14,753,068**	**36.97%**
FUELS				
3010-Main Flame Fuel	24,615,627	36,852,639	(12,237,012)	(49.71)%
3012-Building Heat Fuel	1,500	590	910	60.69%
3020-Start Up Fuel	2,734,044	722,024	2,012,021	73.59%
3025-AQC - Reagents	1,760,000	1,356,011	403,989	22.95%
3030-Ash Handling	1,530,000	1,378,907	151,093	9.88%
3040-On Road Vehicle Fuel	624,000	425,926	198,074	31.74%
3050-Purchase Power Energy	24,719,795	9,626,446	15,093,349	61.06%
3055-Purchased Power - Renewables	27,428,265	22,698,270	4,729,995	17.24%
3070-Purch Pwr Capacity NonEconomic	3,280,000	2,339,936	940,064	28.66%
3080-Purchased Power Transmission	6,345,810	4,710,134	1,635,676	25.78%
3110-Off Road Fuel	107,500	148,057	(40,557)	(37.73)%
3600-Renewable Energy Certificates	(1,980,000)	(2,267,760)	287,760	14.53%
3990-Other Purchased Power	312,400	282,117	30,283	9.69%
TOTAL FUELS	**91,478,941**	**78,273,297**	**13,205,645**	**14.44%**
SUPPLIES				
4010-Office Supplies & Materials	154,900	85,069	69,830	45.08%
4020-Laboratory Supplies	32,000	42,691	(10,691)	(33.41)%
4030-Janitorial Supplies	35,800	14,392	21,408	59.80%
4040-Comp/Srvr/Ntwrk Hrdwr Equip	989,150	405,384	583,766	59.02%
4041-Comp/Srvr/Ntwrk Sftwr & Lic	151,773	48,909	102,864	67.77%
4050-Small Tools & Machinery	258,900	195,203	63,696	24.60%
4060-Water Treatment Chemicals	745,000	506,684	238,316	31.99%
4070-Ferric Chemicals	200,000	171,841	28,159	14.08%
4080-Lime/Caustic Chemicals	150,000	145,209	4,791	3.19%
4090-Chlorine Chemicals	700,000	519,763	180,237	25.75%
4100-Other Chemicals & Supplies	307,500	244,264	63,236	20.56%
4110-Clothing/Uniforms	416,600	397,735	18,865	4.53%
4120-Vehicle/Machinery Parts	725,000	550,977	174,023	24.00%
4130-Building/Structural Supplies	797,450	434,505	362,945	45.51%
4131-Bldg/Strctl Supp-Leeves/Dikes	130,000	5,458	124,543	95.80%
4132-Blg/Strctl Supp-Roads/Rails	70,000	3,762	66,238	94.63%
4133-Bld/Strctl Supp-Filter Srvcs	21,000	-	21,000	100.00%
4140-Plant Equipment	297,200	173,932	123,268	41.48%
4150-T&D Equipment	2,000	-	2,000	100.00%
4160-Office Equipment	39,500	6,137	33,363	84.46%
4170-Electric Usage	-	49,808	(49,808)	-
4180-Water Usage	-	23,468	(23,468)	-
4190-Environmental Supplies	68,600	49,332	19,268	28.09%
4195-Flue Gas Treatment	325,000	244,669	80,331	24.72%
4200-Hazardous Waste Supplies	1,100	44	1,056	95.98%
4210-Safety Supplies	120,200	149,058	(28,858)	(24.01)%
4220-Communication Supplies	63,100	39,287	23,813	37.74%
4230-Meter Parts & Supplies	62,500	96,378	(33,878)	(54.21)%

KANSAS CITY BOARD OF PUBLIC UTILITIES
Budget Comparison
September 2025

	2025 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
4250-General Parts & Supplies	10,000	6,602	3,398	33.98%
4251-General Parts & Supp Coal Conv	564,300	491,006	73,294	12.99%
4252-General Parts & Supp Coal Dust	6,000	-	6,000	100.00%
4253-General Parts & Supp Wash-Down	6,000	766	5,234	87.24%
4260-Transmission Parts & Supplies	50,000	5,550	44,450	88.90%
4270-Distribution Parts & Supplies	3,167,000	3,306,442	(139,442)	(4.40)%
4280-Books/Manuals/Reference	12,700	6,674	6,026	47.45%
4300-Boiler Maint-Forced Outages	545,000	869,233	(324,233)	(59.49)%
4301-Boiler Maint-Elec & Control	87,000	97,502	(10,502)	(12.07)%
4302-Boiler Maint-Mechancial	465,000	566,596	(101,596)	(21.85)%
4303-Boiler Maint-Motor	60,000	98,493	(38,493)	(64.15)%
4304-Boiler Maint-Steel & Duct	465,000	306,357	158,643	34.12%
4305-Boiler Maint-Coal & Ash	745,000	476,940	268,060	35.98%
4306-Boiler Maint-Boiler Cleaning	200,000	51,685	148,315	74.16%
4307-Boiler Maint-Insulation	200,000	414,042	(214,041)	(107.02)%
4308-Boiler Maint-Planned Outages	300,000	288,355	11,645	3.88%
4309-Boiler Maint-Lab Equip	121,900	11,276	110,624	90.75%
4310-Turbine Maintenance	4,466,377	4,547,469	(81,092)	(1.82)%
4320-Balance Of Plant Maintenance	709,600	896,506	(186,906)	(26.34)%
4321-Balance of Plant Mnt-Comp Air	34,000	9,293	24,707	72.67%
4322-Balance of Plant Mnt-Crane Svc	53,000	34,496	18,504	34.91%
4323-Balance of Plant Mnt-Comm	17,000	-	17,000	100.00%
4324-Balance of Plant Mnt-Pumps	73,000	460	72,540	99.37%
4325-Balance Plant Mnt-Mechanical	45,000	60,335	(15,335)	(34.08)%
4326-Balance Plant Mnt-Electrical	70,000	50,608	19,392	27.70%
4327-Balance Plant Mnt-Chem Feed	25,000	14,615	10,385	41.54%
4328-Balance Plant Mnt-Risk Mngmnt	60,000	43,151	16,849	28.08%
4329-Balance Plant Mnt-Filters	6,000	2,338	3,662	61.04%
4330-Compressed Gases	188,000	217,025	(29,025)	(15.44)%
4990-Other Parts & Supplies	38,000	13,343	24,658	64.89%
TOTAL SUPPLIES	19,654,150	17,491,119	2,163,031	11.01%
OTHER				
5020-Demand Side Management Program	-	10,329	(10,329)	-
5060-Other Board Expenses	10,000	4,407	5,593	55.93%
5080-Doubtful Account Expense	615,000	649,000	(34,000)	(5.53)%
5110-Outside Regulatory Expenses	316,400	105,995	210,405	66.50%
5150-WPA Billing Credit	(727,476)	(631,812)	(95,664)	(13.15)%
5200-NERC Reliability Compliance	493,680	147,834	345,846	70.05%
5900-Payment In Lieu of Taxes	37,331,861	27,613,301	9,718,561	26.03%
TOTAL OTHER	38,039,465	27,899,054	10,140,411	26.66%
TOTAL EXPENSES	281,429,675	210,692,843	70,736,833	25.13%

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Sep-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
<u>All Common Capital Projects</u>				
Admin Services Technology	389,800	187,496	202,303	52%
Administrative Services	**$389,800**	**$187,496**	**$202,303**	**52%**
Common Automobiles	120,000	73,933	46,067	38%
Common Tools	7,500	-	7,500	100%
Common Work Equipment	5,000	-	5,000	100%
Common Equipment	**$132,500**	**$73,933**	**$58,567**	**44%**
Security Improvements	25,000	-	24,999	100%
540 Minnesota Facilities	160,000	47,359	112,640	70%
Admin Building Furnish & Equip	30,000	73	29,926	100%
540 Minnesota Grounds	55,000	-	54,999	100%
Replace Dock Leveler	17,000	-	17,000	100%
Common Facilities Improvements	**$287,000**	**$47,433**	**$239,564**	**83%**
IT ERP Technology Development	150,000	139,348	10,652	7%
IT Desktop/Network Development	195,000	127,001	67,999	35%
IT Security Improvements	65,000	14,170	50,829	78%
IT App Dev System Enhancements	210,000	-	210,000	100%
IT Enterprise Service Bus Development	250,000	179,127	70,872	28%
IT Enterprise Asset Management Development	-	43,349	(43,348)	-
IT BI/Analytics Development	150,000	150,000	-	-
IT EAM Mobility	250,000	117,534	132,465	53%

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Sep-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
IT AMI Development	25,000	-	24,999	100%
IT HCM Enhancements	100,000	20,700	79,299	79%
IT Customer Information System Development	425,000	222,285	202,715	48%
IT Rollout Identity Management	25,000	-	24,999	100%
IT DR Infrastructure	155,000	44,955	110,044	71%
IT DR for Security	50,000	-	50,000	100%
IT DR Development	40,000	-	39,999	100%
IT GIS Enhancements	150,000	155,222	(5,221)	-
IT Business Portal Development	25,000	24,999	-	-
IT Enterprise Wireless Mobility	50,000	-	50,000	100%
IT Quality Assurance Automation	30,000	80,472	(50,472)	-
IT Electronic Document Management System	20,000	20,000	-	-
IT Utility Ops Technology Development	185,000	201,270	(16,269)	-
IT Cloud Services Development	75,000	75,000	-	-
IT General Systems Enhancements	225,000	204,644	20,356	9%
IT Analog to Digital Services	75,000	14,994	60,006	80%
IT IVR Service Development	120,000	-	120,000	100%
IT Mobile Device Management(MDM)	80,000	44,087	35,912	45%
IT Virtual Desktop Deployment	70,000	-	69,999	100%
IT Meter Data Management System Upgrade	50,000	-	50,000	100%
Enterprise Technology	**$3,245,000**	**$1,879,157**	**$1,365,835**	**42%**
HR Security	50,000	2,361	47,638	95%
Human Resources Security	**$50,000**	**$2,361**	**$47,638**	**95%**
All Common Capital Projects	**$4,104,300**	**$2,190,380**	**$1,913,907**	**47%**

BPU
THE POWER OF COMMUNITY

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Sep-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Electric Capital Projects				
Dogwood Capital Costs	2,741,277	2,926,225	(184,948)	-
Dogwood Plant Common	**$2,741,277**	**$2,926,225**	**($184,948)**	**(7)%**
ECC SCADA Software	-	719,600	(719,600)	-
EMS Operations Control Room Mapboard	394,940	387,458	7,482	2%
Electric Control Center	**$394,940**	**$1,107,058**	**($712,118)**	**(180)%**
Service Center Facility Improvements	505,000	-	504,999	100%
Service Center Furnishings & Equipment	25,000	2,126	22,873	91%
Service Center Security Improvements	120,000	29,160	90,840	76%
Nearman Facility Improvements	81,870	-	81,870	100%
Nearman Furnishings & Equipment	10,000	-	9,999	100%
Nearman Grounds	50,000	17,100	32,900	66%
Nearman Security Improvements	180,000	-	180,000	100%
Energy Control Facility Improvements	7,500	-	7,500	100%
Energy Control Furnishings & Equipment	5,000	-	5,000	100%
Energy Control Grounds	5,000	-	5,000	100%
Energy Control Security Improvements	5,000	-	5,000	100%
Electric Facility Improvements	**$994,370**	**$48,386**	**$945,981**	**95%**
Annual Meter Program	900,000	1,078,631	(178,631)	-
Electric Meters	**$900,000**	**$1,078,631**	**($178,631)**	**(20)%**

BPU
THE POWER OF COMMUNITY

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Sep-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Electric Ops Automobiles	240,000	245,908	(5,907)	-
Electric Ops Facility Improvements	-	24,790	(24,789)	-
Electric Ops Furnishings & Equipment	25,000	21,508	3,491	14%
Electric Ops Grounds	5,000	-	5,000	100%
Electric Ops Radio	126,000	232,307	(106,306)	-
Electric Ops Technology	50,000	11,225	38,775	78%
Electric Ops Tools	105,000	80,263	24,736	24%
Electric Ops Work Equipment	1,140,000	595,801	544,199	48%
Electric Ops General Construction	**$1,691,000**	**$1,211,801**	**$479,199**	**28%**
15 KV OH Feeders Rebuild Program	929,000	3,150	925,850	100%
OH Distribution Automation	100,000	-	99,999	100%
Rosedale 161kV Sub OH Feeders	150,000	3,812	146,187	97%
Piper OH Feeders - Urban Outfitters	1,250,000	509,859	740,141	59%
Transmission Pole Replacement	550,000	116,336	433,664	79%
Annual OH Construction	1,850,000	2,670,275	(820,275)	-
Distribution Pole Inspection Replacement	4,028,000	1,913,459	2,114,541	52%
EO Downtown KCKCC Campus	200,000	7,646	192,353	96%
EO Yards II	350,000	44,058	305,942	87%
98th St OH Feeder Relocation	-	130	(130)	-
Nearman Feeder Extension for Holiday Sand - Gravel	100,000	-	99,999	100%
Electric Overhead Distribution	**$9,507,000**	**$5,268,725**	**$4,238,271**	**45%**
Annual Reimbursable Construction	100,000	635,510	(535,510)	-
American Royal UG	-	1,561	(1,561)	-

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Sep-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Woodlands	-	1,579	(1,578)	-
EO Homefield Development	-	30,224	(30,223)	-
Electric Reimbursable	**$100,000**	**$668,874**	**($568,872)**	**(569)%**
Storms - Electric Repairs	100,000	2,156,172	(2,056,172)	-
Electric Storm Expense	**$100,000**	**$2,156,172**	**($2,056,172)**	**(2,056)%**
Substation Breakers	120,000	172,121	(52,121)	-
Substation Relays	191,200	109,840	81,360	43%
Substation Improvements	200,000	103,854	96,146	48%
EO Substation Battery Upgrades	25,000	27,376	(2,375)	-
EO Mill Street 161kV Substation	-	2,072	(2,071)	-
Fisher Sub - Decommission	200,000	2,054	197,945	99%
Electric Substation	**$736,200**	**$417,316**	**$318,884**	**43%**
Overhead Transformers	600,000	365,572	234,428	39%
Underground Transformers	3,100,000	2,646,118	453,882	15%
Electric Transformers	**$3,700,000**	**$3,011,689**	**$688,310**	**19%**
Transmission Line FO Additions	160,000	30,205	129,795	81%
Misc Transmission Projects	-	42,153	(42,153)	-
EO Victory West to Quindaro Trans Line	25,000	622,837	(597,836)	-
EO Victory West to Maywood Trans Line	25,000	41,716	(16,715)	-

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Sep-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Electric Transmission	**$210,000**	**$736,910**	**($526,909)**	**(251)%**
Downtown UG Rebuild	-	6,572	(6,572)	-
Switch Improvement & Replacement	350,000	-	350,000	100%
Annual UG Construction	2,200,000	1,802,468	397,531	18%
Electric Underground Distribution	**$2,550,000**	**$1,809,040**	**$740,959**	**29%**
Street Light Improvements	200,000	22,360	177,639	89%
Traffic Signal Improvements	10,000	1,440	8,559	86%
Unified Govt OH Construction	20,000	223	19,776	99%
Unified Govt UG Distribution	25,000	-	24,999	100%
EO Levee Rebuild Along Kansas River	250,000	37,885	212,114	85%
Electric Unified Government Projects	**$505,000**	**$61,909**	**$443,087**	**88%**
CT4 Control System Upgrade	100,000	11,925	88,074	88%
CT4 Primary and secondary spare nozzles	900,000	1,341,058	(441,058)	-
CT4 Turbine lube oil conditioning permanent skid (varnish)	-	46,909	(46,909)	-
Nearman Plant CT4	**$1,000,000**	**$1,399,892**	**($399,893)**	**(40)%**
NC Coal handling equipment structural review/repairs	-	18,124	(18,124)	-
Nearman Plant Common	**-**	**$18,124**	**($18,124)**	**-**
N1 No 5 FWH Replacement	350,000	419,230	(69,229)	-

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Sep-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
N1 Drum & Heater Inst Upgrade	130,000	55,581	74,418	57%
N1 MCC/Load Center Replace	-	54,506	(54,505)	-
N1 SCR Catalyst Layer	1,674,500	689,498	985,002	59%
EP N1 ID Fan VFD Chillers	-	43,673	(43,673)	-
EP N1 PJFF Bags / Cages Replacement	1,590,000	1,586,309	3,690	0%
N1 Economizer ash diversion to bottom ash silo	-	6,095	(6,094)	-
N1 Mill dampers HA,CA, Vel,	-	24,048	(24,048)	-
N1 Steam inert piping modification	100,000	58,345	41,655	42%
EP N1 Flame Scanners	175,000	-	174,999	100%
Nearman Plant Unit 1	**$4,019,500**	**$2,937,285**	**$1,082,215**	**27%**
CT2 Control System Upgrade	1,250,000	946,522	303,477	24%
EP CT2 GSU & Bus work recondition	250,000	451,392	(201,392)	-
Quindaro Plant CT2	**$1,500,000**	**$1,397,915**	**$102,085**	**7%**
CT3 Control System Upgrade	1,250,000	941,712	308,288	25%
Quindaro Plant CT3	**$1,250,000**	**$941,712**	**$308,288**	**25%**
QC Levee Improvements per COE	350,000	-	350,000	100%
Quindaro Plant Common	**$350,000**	**$0**	**$350,000**	**100%**
All Electric Capital Projects	**$32,249,287**	**$27,197,665**	**$5,051,612**	**16%**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Sep-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Water Capital Projects				
Water Development Main Expense	370,500	563,006	(192,506)	-
Reimbursable Water Mains	**$370,500**	**$563,006**	**($192,506)**	**(52)%**
Water Distrib System Relocations	285,000	67,184	217,815	76%
Water Distrib System Improvements	500,000	439,318	60,681	12%
UG/CMIP Water Distrib Projects	750,000	622,640	127,359	17%
Water Distrib Valve Improvements	600,000	552,541	47,459	8%
Water Distrib Fire Hydrant Program	500,000	580,678	(80,678)	-
Non Revenue Water Leak Detection	25,000	13,172	11,828	47%
Water Distrib Leak Project	150,000	41,269	108,731	72%
Corrosion Control Anode Installation	70,000	-	69,999	100%
Water Distrib 12 Inch Main James St to Kansas Ave Bridge	500,000	89,005	410,995	82%
Water Distrib 12 inch Main Pacific at I-70 to Central Ave Bridge	600,000	-	600,000	100%
Aged Water Main Replacement	5,000,000	4,592,099	407,900	8%
Water Distribution	**$8,980,000**	**$6,997,906**	**$1,982,089**	**22%**
Water Automobiles	136,000	80,378	55,622	41%
Water Radios	1,000	-	999	100%
Water Tools	50,000	58,708	(8,707)	-
Water Work Equipment	427,000	463	426,537	100%
Water Equipment	**$614,000**	**$139,548**	**$474,451**	**77%**

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KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Sep-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Civil Engineering Facility Improvement	-	14,849	(14,848)	-
Water Oper Facility Improvement	-	7,592	(7,591)	-
Water Prod Facility Improvement	25,000	59,203	(34,203)	-
Civil Engineering Technology	10,000	-	9,999	100%
Water Operations Technology	21,400	-	21,399	100%
Water Production Technology	5,000	-	5,000	100%
Water Engineering Facility Improvements	192,000	8,392	183,608	96%
Water Engineering Furnishings & Equipment	25,000	43,887	(18,886)	-
Water Engineering Grounds	8,000	-	8,000	100%
Water Engineering Security Improvements	5,000	-	5,000	100%
Muncie Facility Improvements	100,000	5,693	94,307	94%
Muncie Furnishings & Equipment	18,000	-	18,000	100%
Muncie Grounds	5,000	-	5,000	100%
Muncie Security Improvements	71,000	19,074	51,926	73%
Nearman Water Facility Improvements	92,100	-	92,100	100%
Nearman Water Furnishings & Equipment	10,000	-	9,999	100%
Nearman Water Grounds	17,000	-	17,000	100%
Nearman Water Security Improvements	20,000	-	20,000	100%
Water Facility Improvements	**$624,500**	**$158,689**	**$465,810**	**75%**
AMI-Automated Meter Reading	45,000	15,438	29,561	66%
6"-10" Water Meter Replacement	35,000	-	35,000	100%
1-1/2"-4" Water Meter Replacement	52,000	25,102	26,898	52%
5/8"-1" Water Meter Replacement	150,000	84,703	65,297	44%
12" & Over Water Meter Replacement	35,000	16	34,984	100%
Water Meters	**$317,000**	**$125,258**	**$191,740**	**60%**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Sep-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
NWTP Water Plant Emergency Generator	200,000	30,931	169,069	85%
NWTP Misc Projects	25,000	-	24,999	100%
NWTP Raw Water Pump Rehab	600,000	270,139	329,861	55%
Water Facility Control System Improvements	115,000	-	114,999	100%
Water Prod Basin Improvements	250,000	53,109	196,890	79%
Water Prod Facility Electrical Improvements	30,000	63,036	(33,035)	-
Water Production Projects	**$1,220,000**	**$417,214**	**$802,783**	**66%**
3" - 6" Water Service Replacement	28,000	27,774	226	1%
1-1/4" - 2" Water Service Replacement	40,000	26,083	13,916	35%
3/4"-1" Water Service Replacement	600,000	391,957	208,042	35%
8" & Over Water Service Replacement	40,000	51,909	(11,908)	-
Water Services	**$708,000**	**$497,723**	**$210,276**	**30%**
Argentine 7 MG Tank Replace	1,550,000	258,356	1,291,644	83%
Water Pump Station Controls	25,000	-	24,999	100%
Water Storage Improvements	25,000	-	24,999	100%
Water Transmission Improvement	265,000	231,521	33,478	13%
Water Transmission Valve Improve	360,000	188,919	171,080	48%
UG/CMIP Water Transmission Projects	3,100	-	3,099	100%
WO Trans Main 98th & Parallel	500,000	-	499,999	100%
WO KDOT 18th Street Bridge 24 Inch Trans Main Replacement	25,000	3,781	21,219	85%
WO Kansas River Crossing	2,000,000	4,186,897	(2,186,897)	-
Parallel Pump Station Electrical Improvements	2,580,000	80,986	2,499,014	97%
Transmission Main Inspection	150,000	18,580	131,420	88%

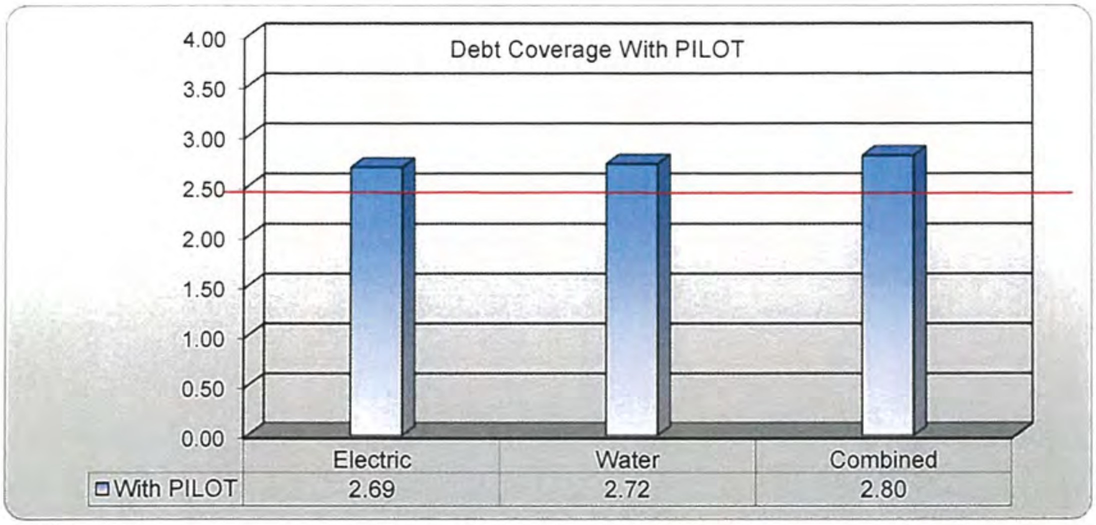
KANSAS CITY BPU
THE POWER OF COMMUNITY

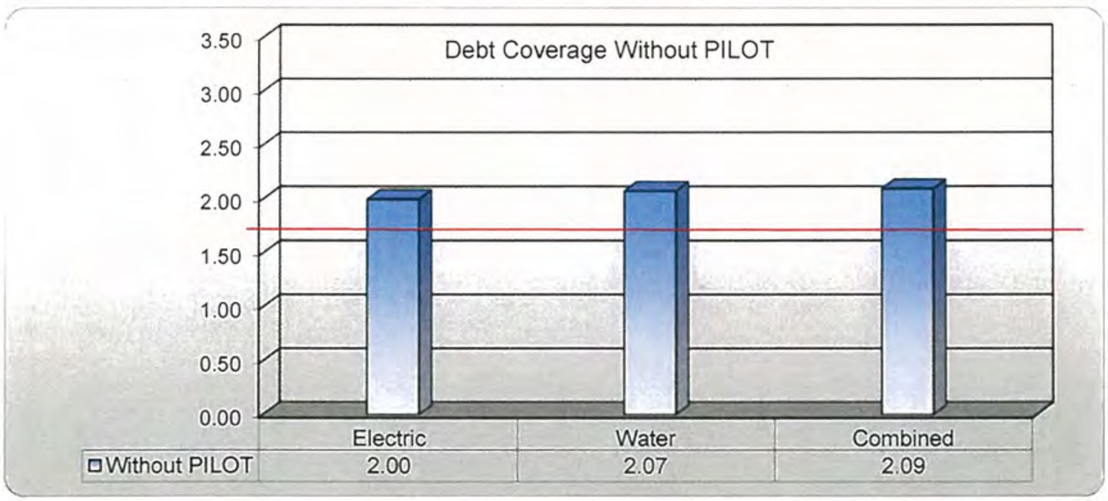
KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Sep-25

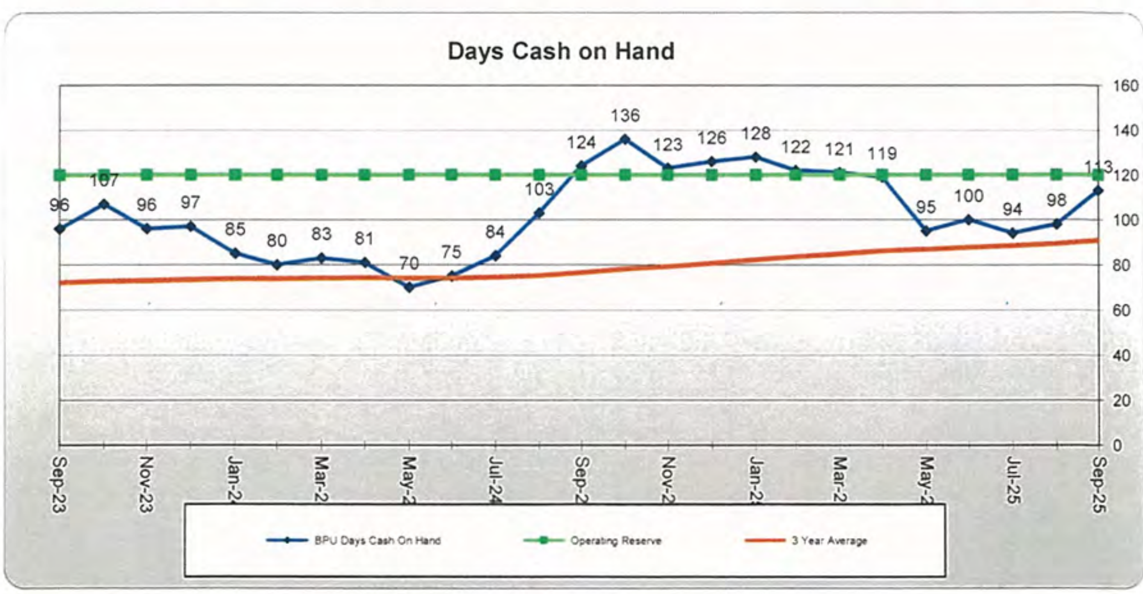
PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Water Storage and Transmission	$7,483,100	$4,969,040	$2,514,054	34%
All Water Capital Projects	$20,317,099	$13,868,384	$6,448,697	32%
Grand Total	**$56,670,686**	**$43,256,429**	**$13,414,216**	**24%**

BPU - Financial Metrics

September 30, 2025







Note: Red Line indicates stated BPU's Financial Guidelines (PA-120-001) and targeted metrics in the 2023 Cost of Service Study.

Certificate of Calculation
Of Net Revenues for the
Board of Public Utilities
For The Month Ended
September 2025

According to the requirements of the Supplemental Indentures, as defined in the Second Amended and Restated Trust Indenture, dated as of June 1, 2014, effective as of December 8, 2016 and any Supplemental Indentures as defined in the Second Amended and Restated Trust Indenture, the Board of Public Utilities is required to calculate the Net Revenues of the Utility System for the twelve month period ending with such calendar quarter.

"Net Revenues" means the Revenues of the Utility System, less Operation and Maintenance Expenses.

		Electric 12 Months Ending September 30, 2025	Water 12 Months Ending September 30, 2025	Combined 12 Months Ending September 30, 2025
Revenues	$	324,732,486	58,375,976	383,108,462
Operating and Maintenance Expenses		(204,160,369)	(33,586,410)	(237,746,779)
Net Revenues	$	120,572,117	24,789,566	145,361,683
Maximum Annual Debt Service - Total Debt	$	44,880,036	9,111,438	51,836,048
Coverage - Electric/2029 Water/2026 Combined/2026		2.69	2.72	2.80
Maximum Annual Debt Service - Parity	$	44,668,378	5,590,107	47,988,426
Coverage - Electric/2030 Water/2025 Combined/2025		2.70	4.43	3.03

Andrew Ferris
CFO

Exhibit 1

REVENUES

Total Utility Revenues		Electric 12 Months Ending September 30, 2025	Water 12 Months Ending September 30, 2025	Combined 12 Months Ending September 30, 2025
Residential Sales	$	89,246,220	27,893,817	117,140,037
Commercial Sales		115,253,724	14,214,117	129,467,841
Industrial Sales		44,594,082	6,083,171	50,677,253
Schools		11,052,615	901,735	11,954,350
Other Sales (1)		357,118	629,561	986,679
Wholesale Sales		20,713,112	415,740	21,128,852
Payment In Lieu Of Taxes		30,899,734	5,906,619	36,806,353
Interest Income and Other (2)		12,615,881	2,331,216	14,947,097
Bond Cost of Issuance		-	-	-
Deferred Revenue - Fuel/PP*		-	-	-
Less: Construction Fund Earnings		-	-	-
Total Revenues	$	324,732,486	58,375,976	383,108,462

*Revenue deferred for Energy Rate Component (ERC) reconciliation adjustment (FAS 71)

"Revenues" mean all income and revenue derived by the BPU from the management, operation and control of the Utility System or any Project or other part thereof, whether resulting from extensions, enlargements, repairs or betterments to the Utility System or otherwise, and includes all revenues received by the BPU from the Utility System, including rates and charges imposed by the BPU with respect to the Utility System and from the sale and use of services and products of such Utility System, and includes all income derived from the investment of monies in any of the Funds established herein (the Indenture of Trust dated June, 2014) except those monies in the Construction Fund derived from Bond proceeds, but such term shall not include proceeds paid with respect to any loss incurred by the Utility System covered by an appropriate insurance policy and shall not include extraordinary revenues.

Notes: (1) Other sales includes: highway lighting, public authorities, fire protection and other non-operating income

(2) Interest income and other includes: forfeited discounts, connect/disconnect fees, tower/pole attachment rental, ash disposal, interest on investments and other miscellaneous non-operating revenues.

Exhibit 2

OPERATIONS AND MAINTENANCE EXPENSES

		Electric 12 Months Ending September 30, 2025	Water 12 Months Ending September 30, 2025	Combined 12 Months Ending September 30, 2025
Operating Expenses*	$	271,868,587	47,933,945	319,802,532
Less: Depreciation And Amortization		(36,808,484)	(8,440,916)	(45,249,400)
Less: Payment In Lieu of Taxes		(30,899,734)	(5,906,619)	(36,806,353)
Operating & Maintenance Expenses	$	204,160,369	33,586,410	237,746,779

*Excludes interest expense on outstanding Revenue Bonds.

"Operation and Maintenance Expenses" means the funds necessary to maintain and operate the Utility System, including, but not limited to, amounts of money reasonably required to be set aside for such items, the payment of which is not then immediately required, including all money necessary for the payment of the costs of ordinary repairs, renewals and replacements, salaries and wages, employees' health, hospitalization, pension and retirement expenses, insurance premiums, legal, engineering, accounting and financial advisory fees and expenses and the cost of additional consulting and technical services, taxes (but not including payments in lieu thereof), other governmental charges, fuel costs, the cost of purchased power and transmission service, any current expenses or obligations required to be paid by the BPU by ordinance of the City or by Law, to the extent properly allocable to the Utility System under generally accepted accounting principles, the fees and expenses of any fiduciary, including those of the Trustee hereunder, and any other costs which are considered to be Operating and Maintenance Expenses in accordance with generally accepted accounting principles. Operation and Maintenance Expenses do not include payments in lieu of taxes, depreciation or obsolescence charges or reserves therefor, extraordinary or materially unusual or infrequently occurring expense items, amortization of intangibles, interest charges and charges for the payment of principal or amortization of bonded or other indebtedness of the City or the BPU, costs, or charges made therefor for capital additions, replacements, betterments, extensions or improvements to, or retirements from, the sale, abandonment, reclassification, revaluation or other disposition of any properties of the Utility System, and such property items, including taxes and fuel, which are capitalized by the BPU.

KANSAS CITY BOARD OF PUBLIC UTILITIES

CASH AND INVESTMENTS

	September 30, 2025 Electric	September 30, 2025 Water	September 30, 2025 Combined
Beginning Cash and Investments As of 01/01/25	$ 81,670,634	$ 24,457,745	$ 106,128,379
Cash Receipts Year to Date	369,566,043	42,647,657	412,213,700
Cash Payments Year to Date	(384,173,270)	(43,996,414)	(428,169,684)
Cash and Investments as of 9/30/25	$ 67,063,407	$ 23,108,988	$ 90,172,395
Restrictions of Cash and Investments			
Customer Deposit	$ 5,749,999	$ 1,249,704	$ 6,999,703
Self Insurance Reserve - Public Liability	800,000	200,000	1,000,000
Self Insurance Reserve -Workers' Comp	880,000	220,000	1,100,000
ERC Reserve	12,000,000	-	12,000,000
Debt Service Fund	7,077,790	$ 925,495	8,003,285
Debt Reduction Fund	-	6,290,000	6,290,000
Rate Stabilization Fund	9,156,273	-	9,156,273
Improvement and Emergency Fund	1,350,000	150,000	1,500,000
Ongoing Construction Reserve for 2025	4,425,000	679,000	5,104,000
System Development	-	13,233,789	13,233,789
Remaining Operating Reserve Requirement	34,988,394	2,024,464	37,012,858
Economic Development Fund	110,000	90,000	200,000
Total Restrictions	$ 76,537,456	$ 25,062,452	$ 101,599,908
Unrestricted Cash and Investments	$ (9,474,049)	$ (1,953,464)	$ (11,427,513)

* The unrestricted cash balance represents the amount needed to fully fund the reserve funds as established in the BPU Financial Guideline Policy 02-100-007

General Manager/Team Reports

Agenda Item #V

KANSAS CITY BPU

THE POWER OF COMMUNITY

Enhancing Reliability:

BPU Water Systems Update

Key Water System Initiatives

Interagency Coordination

System Benchmarking

Development & Expansion

Kansas Department of Health & Environment (KDHE) Loan Projects

Environmental Protection Agency (EPA) Grant Project

Federal Emergency Management Association (FEMA) Mitigation Project

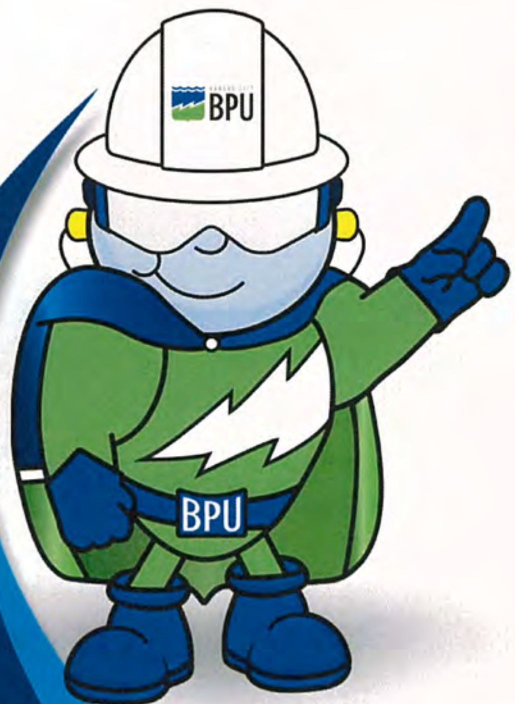
Interagency Coordination

Unified Government (UG) Street and Kansas Department of Transportation (KDOT) Development Projects

Project Name / Location	Main Size and Material	Approximate Length
Residences at Victory Hills/ 745 N. 78th	8" PVC	2,000'
Troup Ave, 3rd–4th St	2" HDPE	850'
8th & Everett	6" PVC	1,100'
Richland, 102nd–106th	12" PVC	3,000'
Hutton Rd, Leavenworth–Donahoo	12" PVC	5,300'
Compass KC/110th & Riverview	12" PVC	2,800'
Piper Creek Estates Phase 2	8", 6" PVC	1,000'
Piper Villas	8", 6" PVC, 2" HDPE	1,800'
Buc-ee's/ 110th & Village West Pkwy	12" PVC	2,800'
Redbud Apartments/ 6920 State Ave	8" PVC	2,000'
Black Swan, County Line Rd	12" PVC	3,400'
Stony Point Meadows	8", 6" PVC	6,900'
K-7 & Hollingsworth	12" PVC	1,600'

Total Length 34,550 Feet or 6.5 Miles

Improving System Reliability Through PVC Main Replacements



Benchmarking Our Water Utility Performance

KPI = Key Performance Indicator
- Measures results in critical areas like reliability, safety, and customer service.

Benchmarking
- Compares BPU's performance to similar utilities nationwide.

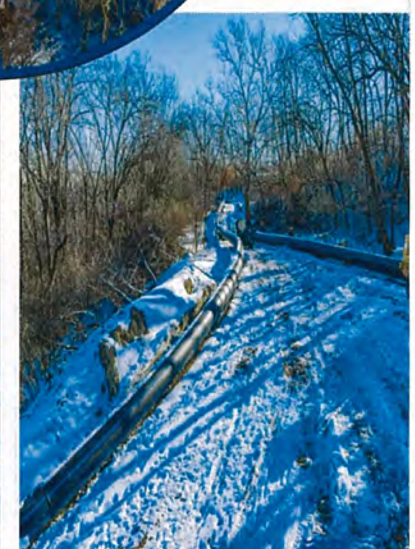
Goal:
- Identify strengths, close gaps, and continuously improve operations.

System Performance

Leaks and Breaks Over Time

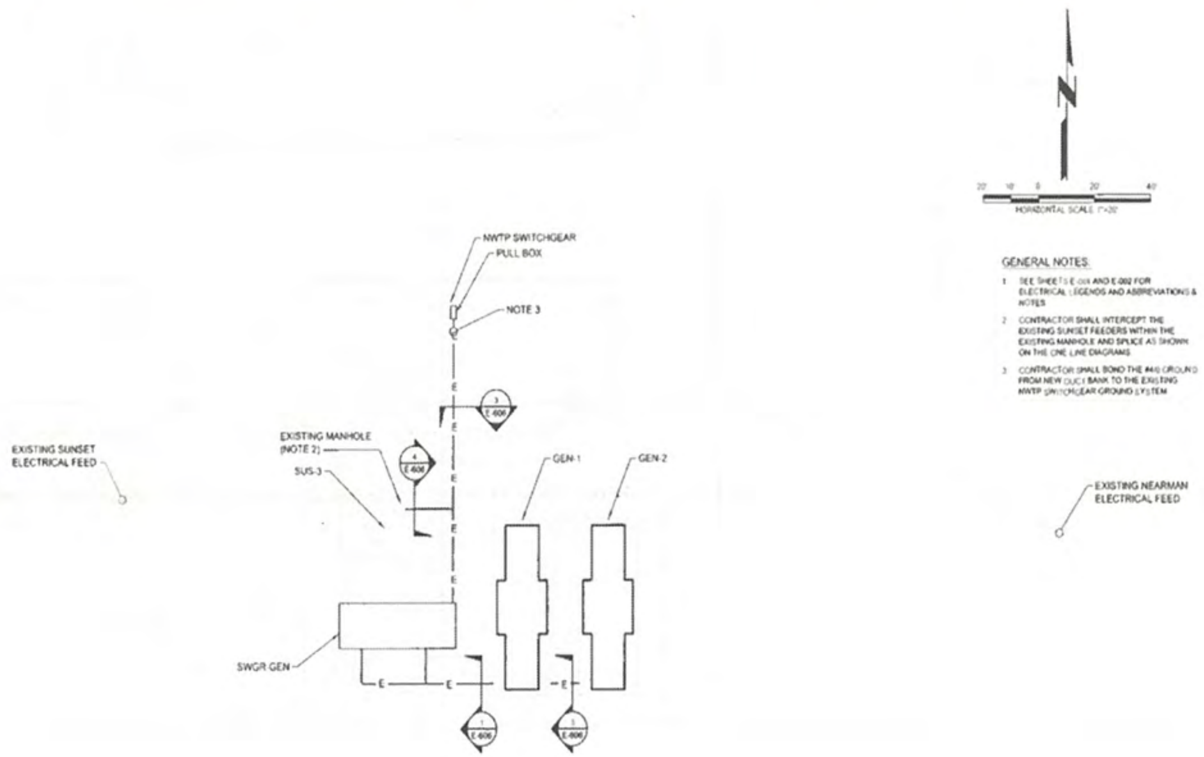
	2020	2021	2022	2023	2024
Water Distribution System Integrity Total	52.9	52.9	68.6	54.5	54
Total O&M Cost per account	$514.00	$521.00	$474.00	$487.00	$553.00
Total O&M Cost per MG	$2,541.00	$2,662.00	$2,562.00	$2,701.00	$2,810.00
Infrastructure Leakage Index (ILI)	5.82	6.1	6	5.5	4.3

Main Installation: 12th St. River Crossing



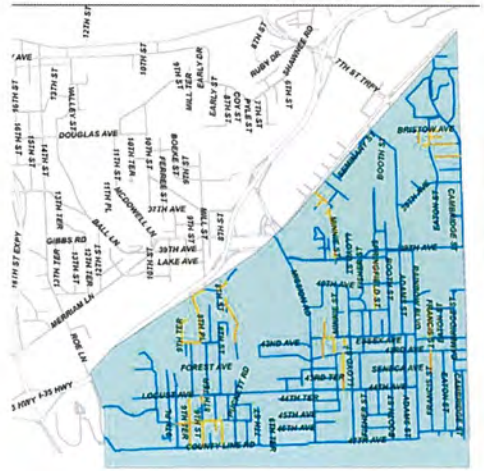
Argentine's 7 Million Gallon Reservoir Replacement

Nearman Water Treatment Plant *Switchgear and Generator Project*



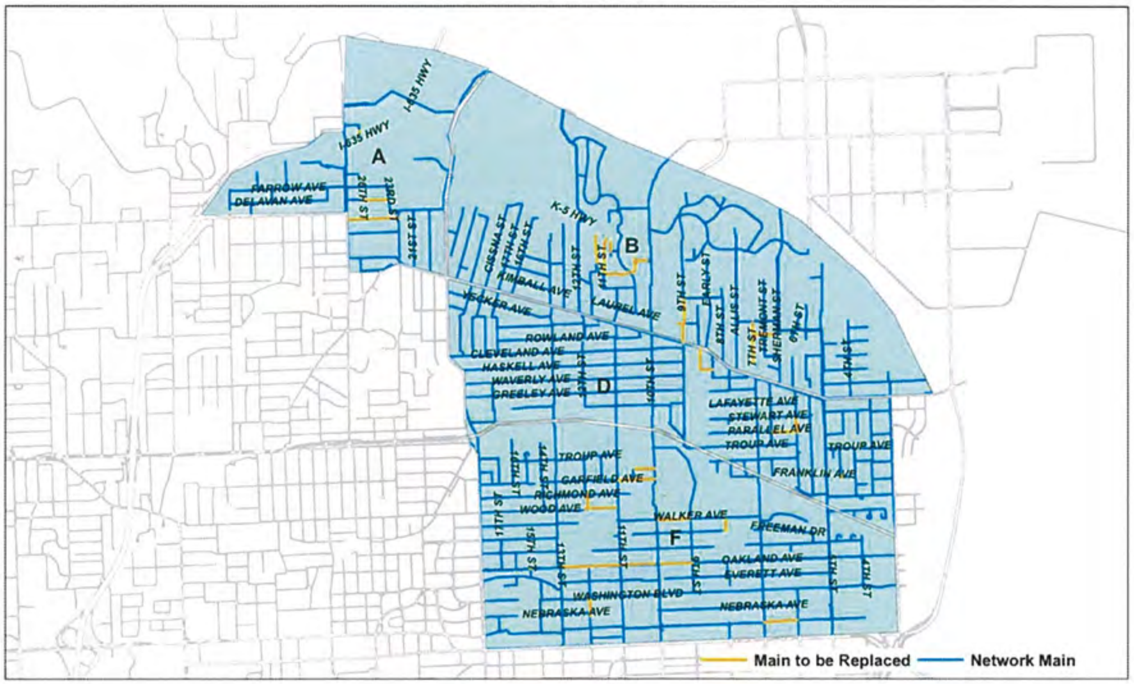
Modernizing Mains:
Area R *Replacement Project*

AREA R



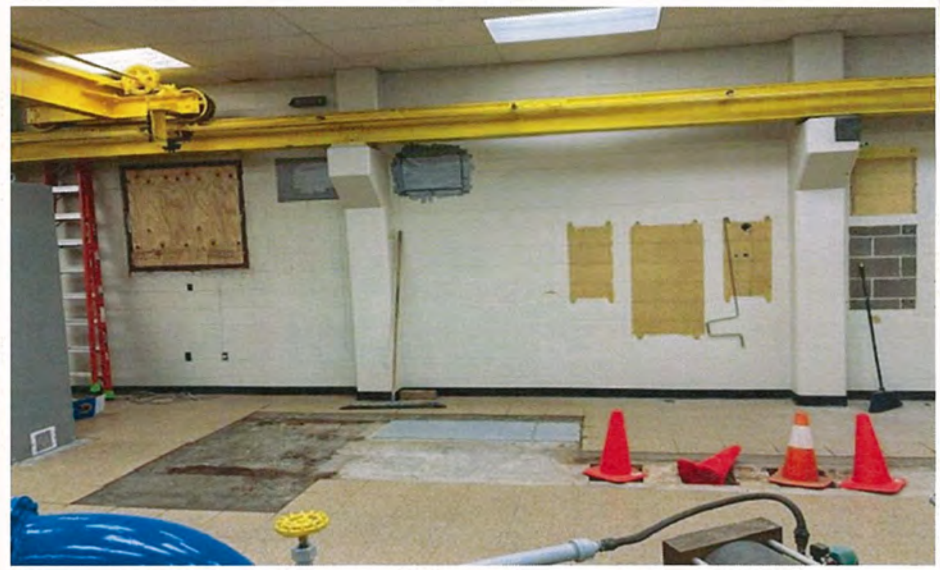
Modernizing Mains:
Areas A, B, D, & F *Replacement Projects*

AREAS A, B, D, & F



Advancing Parallel Pump Station

Switchgear Project



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