BOARD INFORMATION PACKET

KANSAS CITY BPU

Board of Public Utilities
Kansas City, Kansas

Regular Meeting of

December 3, 2025

Reliable Public Power Provider

ASSOCIATION OF METROPOLITAN WATER AGENCIES

Gold Award for Competitiveness Achievement

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December 3, 2025

Approval of Agenda
Agenda Item #III

KANSAS CITY BPU
THE POWER OF COMMUNITY

BOARD AGENDA

Regular Session

December 3, 2025 – 6:00 P.M.

I. Call to Order

II. Roll Call

____Mary L. Gonzales, At Large, Position 1
____Tom Groneman, District 2
____David Haley, At Large, Position 2
____Stevie A. Wakes, Sr., District 1
____Rose Mulvany Henry, At Large, Position 3
____Brett Parker, District 3

III. Approval of Agenda

IV. Consent Agenda Approvals

a. Approval of the Minutes of the Regular Session of November 5, 2025
b. Approval of the Preliminary October 2025 Financials
c. Approval of the 2026 Environmental Surcharge

V. Kansans for an Affordable Future

VI. General Manager / Team Reports

a. 2026 Budget Approval – Resolution #5318
b. Customer Service Fee & Deposit Schedule – Resolution #5319
c. Emergency Response Exercise Video

VII. Public Comments

VIII. Miscellaneous Comments

IX. Board Comments

X. Adjourn

Consent Agenda Approvals

Agenda Item #IV

a. Approval of the Minutes of the Regular Session of November 5, 2025

REGULAR SESSION –WEDNESDAY, NOVEMBER 5, 2025

STATE OF KANSAS)
) SS
CITY OF KANSAS CITY)

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Regular Session on Wednesday, November 5, 2025 at 6:00 PM. The following Board Members were present: Thomas Groneman, President; Brett Parker, Secretary; Mary Gonzales, Stevie A. Wakes Sr., and David Haley. Rose Mulvany Henry, Vice President, attended via Zoom.

Also present: Jeremy Ash, General Manager; Wendy Green, Deputy Chief Counsel; Andrew Ferris, Chief Financial Officer; Abbey Frye, Chief Administrative Officer; Leigh Mulholland, Chief Compliance Officer; Darrin McNew, Executive Director Electric Operations; Steve Green, Executive Director Water Operations; Clifford (Marshall) Robinett, Acting Director Water Distribution; Steve Nirschl, Director Water Processing; Don Stahl, Executive Director Electric Production; Christy Tanner, Accounting and Finance Manager; Dennis Dumovich, Director of Human Resources; Amber Oetting, Director Communications & Marketing; Phillip Brown, Director Civil Engineering; Durward (DJ) Johnson, Senior Civil Engineer; Aaron Moore, Project Engineer II; Brandon Sisk, Project Engineer III; Michael Oldehoeft, Supervisor Water Distribution; and Robert Kamp, IT Project Manager.

A video of this meeting is on file at the Board of Public Utilities and can be found on the BPU website, www.bpu.com.

Mr. Groneman called the Board meeting to order at 6:00 PM. He welcomed all that were listening to or viewing the meeting. He informed all that the meeting was being recorded including video and audio. During the public comments section, community members who wished to speak to the Board would be asked to provide their name and address. Members of the public who wished to speak to the Board using Zoom needed to use the raise hand feature at the bottom of the application or window to signal that they wish to address the board during the public comment section. Members of the public connected by phone only, needed to press *9 to indicate they wished to address the Board in the public comment sections. Those attending in person should sign up on the sheet located near the entry. Public comments would be limited to five minutes and should be addressed to the Board. No confidential information should be shared, including, account information. Staff would not provide individual account information during an open meeting. As always, the public could also email or call the BPU with any concerns. He informed all participants to act respectfully to each other; personal attacks or accusations would not be tolerated. All concerns would be directed to the Board only, they would then determine staff involvement. If side discussion was necessary, it was to be conducted outside of the Board room to avoid interfering with presenters or other attendees. If any rules were breached during this meeting, the attendee was subject to removal.

REGULAR SESSION –WEDNESDAY, NOVEMBER 5, 2025

STATE OF KANSAS)
) SS
CITY OF KANSAS CITY)

Mr. Groneman introduced himself and the other Board members along with the General Manager, and Legal Counsel.

Roll call was taken and all Board members were present.

Item #3 – Approval of Agenda

A motion was made to approve the Agenda of November 5, 2025, by Mr. Haley, seconded by Mr. Parker, and unanimously carried.

Item #4– Consent Agenda

A motion was made to approve the Consent Agenda of November 5, 2025, by Ms. Gonzales, seconded by Mr. Haley, and unanimously carried.

Consent Items:

a. Approval of the Minutes of the Work Session of October 1, 2025
b. Approval of the Minutes of the Regular Session of October 1, 2025
c. Approval of the Minutes of the Work Session of October 14, 2025
d. Approval of the Preliminary September 2025 Financials

Item #5– General Manager / Team Reports

a) *2025 Third Quarter Financials:* Ms. Christy Tanner, Accounting and Finance Manager, presented the 2025 Third Quarter Financials to the Board. (See attached PowerPoint.)

b) *Water Operations Update:* Mr. Ash, acknowledged Mr. Phillip Brown for his promotion to Director of Civil Engineering.

Mr. Aaron Moore, Project Engineer II, Brandon Sisk, Project Engineer III, and Durward (DJ) Johnson, Senior Civil Engineer, gave the Board an update on various water system initiatives. Items included, interagency coordination efforts, benchmarking, capital water projects and how those were funded. (See attached PowerPoint.)

Mr. Brown and Mr. Johnson responded to questions and comments from the Board.

c) *Federal Workforce Discussion*: The Board discussed options available to assist customers who may be impacted by the Government shutdown.

Ms. Wendy Green, Deputy Chief Counsel, said the Board could give the BPU team direction by a motion, a second, and a full vote.

Mr. Ash and Ms. Abbey Frye, Chief Administrative Officer, spoke about options to consider, including;

- Lifting the requirement to allow for more than one (1) hardship assistance payment in a 12-month period, with a cap of $500.00
- Offering up to four (4) payment arrangements, rather than three (3) per calendar year, until the end of the 2025 year
- Offering FlexPay

Ms. Frye confirmed various options were available for communicating the information, and that funds were still available in the Hardship and Utility Assistance programs.

Mr. Ash said he would notify the Board if the Hardship and Utility Assistance funds were nearing exhaustion.

A motion was made to direct BPU staff to use tools available, as discussed, to assist customers in need, and to reassess as needed, until January 7th, 2026, by Mr. Wakes, seconded by Mr. Haley, and unanimously carried.

Item #6– Public Comments

Mr. Phillip Kostelac Sr., 440 Stanley Rd., expressed his thoughts regarding datacenters and provided the Board information they could view.

Mr. Ty Gorman, 2843 Parkwood Blvd., expressed appreciation to the Board for being proactive for those impacted by the government shutdown. He spoke about the status of federal funds, energy efficiency options, and provided feedback regarding the Integrated Resource Plan (IRP) process from community members.

Mr. Robert Ewing, Kansas City, KS, expressed his thoughts regarding the public comments section, and inquired about the plan to provide more clean and affordable energy.

Ms. Eva Garcia- Meza, Kansas City, KS, voiced comments regarding the PILOT fee and communicating information to the public.

Ms. Adrian Lyons Marks, 512 N. Thompson, expressed her thoughts regarding an actionable plan that would include community engagement, education, and participation to work towards more clean energy options.

Ms. Louise Lynch, Kansas City, KS, inquired about the Hardship and Utility Assistance program funds.

Item #9– Miscellaneous Comments

Mr. Ash highlighted a few items from the October Community Impact Report including, control system replacement on CT2 and CT3, and the implementation of the new interactive voice response (IVR) system.

He also spoke about the increase in employee engagement, hosting the KCKCC Line Program students, and the Executive Teams goal to present the strategic plan utility wide.

Item #10– Board Comments

Ms. Gonzales congratulated Mr. Phillip Brown on his promotion and spoke about Nearman Water's safety record. She thanked the Board for their discussion and advocacy for the community.

Mr. Parker also congratulated Mr. Brown and echoed comments regarding the Board and BPU team being proactive and trying to prepare to help those who may be in need.

Mr. Wakes also expressed appreciation for the presentations, congratulated Mr. Brown on his promotion, and said he saw a lot of great work happening throughout the Community Impact Report. He expressed pride in the BPU team for their work and said he would like to see more community education and communication of those efforts.

Mr. Haley congratulated Mr. Brown on his promotion and expressed appreciation for the presentations and updates provided. He said he spoke with community members regarding community engagement, areas of focus, and spoke about the importance of the mission statement.

Ms. Mulvany Henry thanked the presenters and thanked the Board for their discussion about how to meet the community needs during this time.

Mr. Groneman thanked the presenters and community participants, and wished everyone a happy and safe holiday season.

Mr. Haley noted that he would participate in the November 20th budget meeting via Zoom.

Item 11 – Adjourn

At 8:08 PM a motion to adjourn was made by Ms. Gonzales, seconded by Mr. Parker, and unanimously carried.

ATTEST: APPROVED:

______________________________ ________________________________
Secretary President

KANSAS CITY BPU
THE POWER OF COMMUNITY

2025 Third Quarter Financial Results

November 5, 2025

KANSAS CITY BPU
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Financial Results

2025 Billed kWh (YTD September)

Electric	(CY) 2025 YTD	(PY) 2024 YTD	
Residential	471,104,978	439,792,870	
Commercial	757,545,544	744,727,242	
Industrial	332,085,127	384,348,504	
	1,560,735,649	1,568,868,616	-0.5%

Residential – Up 7% Commercial – Up 2% Industrial – Down 14%

KANSAS CITY BPU
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Financial Results

2025 Billed CCF's (YTD September)

Water	(CY) 2025 YTD	(PY) 2024 YTD	
Residential	2,679,143	2,642,746	
Commercial	2,068,161	2,110,653	
Industrial	1,162,277	1,374,342	
	5,909,581	6,127,741	-3.6%

Residential – Up 1%   Commercial – Down 2%   Industrial – Down 15%

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Financial Results

Revenues – 3rd Quarter 2025

	(CY) 2025 3rd Quarter	(PY) 2024 3rd Quarter		Budget 2025 3rd Quarter	(CY) 2025 3rd Quarter	
Electric	$ 98.247	$ 101.640		$ 89.338	$ 98.247	
Water	17.137	17.131		16.961	17.137	
Combined	$ 115.384	$ 118.771	-2.9%	$ 106.299	$ 115.384	8.5%

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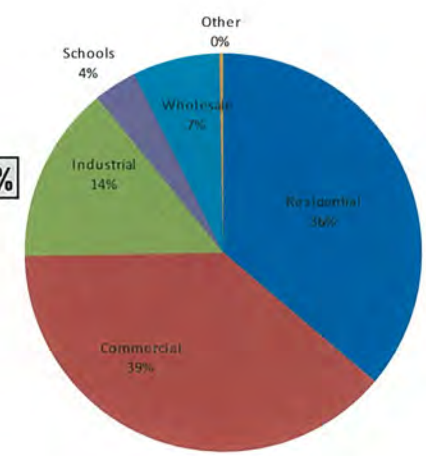
Financial Results

Revenues – 2025 YTD

	(CY) 2025 YTD	(PY) 2024 YTD		Budget 2025 YTD	(CY) 2025 YTD	
Electric	$ 258.400	$ 252.961		$ 235.960	$ 258.400	
Water	44.705	43.925		44.476	44.705	
Combined	$ 303.105	$ 296.886	2.1%	$ 280.436	$ 303.105	8.1%

**Dollars in millions



Variance – YTD comparing Budget to Actual for 2025

Electric: Up 10%
- Residential $ 699K
- Commercial $ 5.7M
- Industrial ($ 4.6M)
- Schools $ 326K
- Wholesale $ 11.7M

Water: Up 1%
- Residential $ 84K
- Commercial $ 277M
- Industrial $ 154K
- Wholesale $ 230K

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Financial Results

Operating Expenses – 3rd Quarter 2025

	(CY) 2025 3rd Quarter	(PY) 2024 3rd Quarter		Budget 2025 3rd Quarter	(CY) 2025 3rd Quarter	
Electric	$ 62.875	$ 53.820		$ 63.801	$ 62.875	
Water	10.582	10.056		11.056	10.582	
Combined	$ 73.457	$ 63.876	15.0%	$ 74.857	$ 73.457	-1.9%

KANSAS CITY BPU
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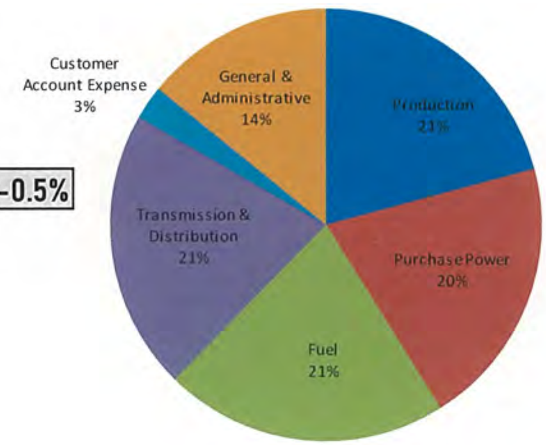
Financial Results

Operating Expenses – 2025 YTD

	(CY) 2025 YTD	(PY) 2024 YTD		Budget 2025 YTD	(CY) 2025 YTD	
Electric	$ 185.632	$ 172.064		$ 184.868	$ 185.632	
Water	31.518	28.731		33.429	31.518	
Combined	$ 217.150	$ 200.795	8.1%	$ 218.297	$ 217.150	-0.5%

**Dollars in millions



Variance YTD Comparing Budget to Actual for 2025

Electric:

Purchased Power	($9.4M)
Fuel	$14.3M
Production	$ 741K
T&D	($2.8M)
G&A	($3.5M)

Water:

Production	($500K)
T&D	($633K)
G&A	($899K)

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Financial Results

Change in Net Position – 3rd Quarter 2025

	(CY) 2025 3rd Quarter	(PY) 2024 3rd Quarter
Electric	$ 22.967	$ 34.780
Water	5.171	5.071
Combined	$ 28.138	$ 39.851

Budget 2025 3rd Quarter	(CY) 2025 3rd Quarter
$ 13.112	$ 22.967
4.161	5.171
$ 17.273	$ 28.138

**Dollars in millions

KANSAS CITY BPU THE POWER OF COMMUNITY

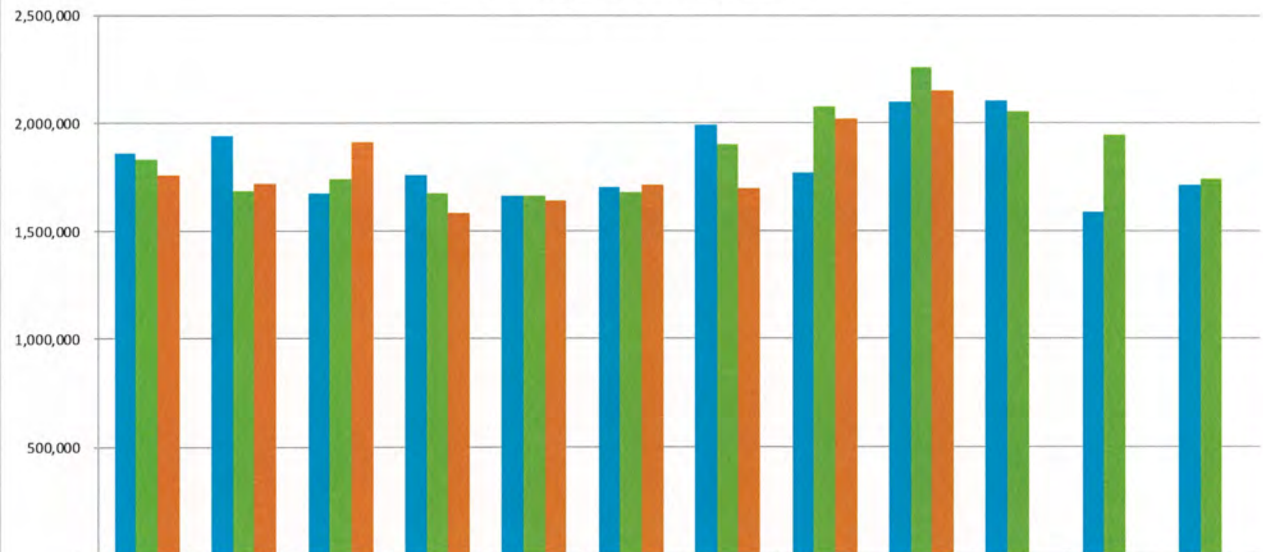
Financial Results

Change in Net Position – 2025 YTD

	(CY) 2025 YTD	(PY) 2024 YTD	Budget 2025 YTD	(CY) 2025 YTD
Electric	$ 39.116	$ 45.449	$ 16.926	$ 39.116
Water	10.359	12.226	6.612	10.359
Combined	$ 49.475	$ 57.675	$ 23.538	$ 49.475

**Dollars in millions

Financial Results

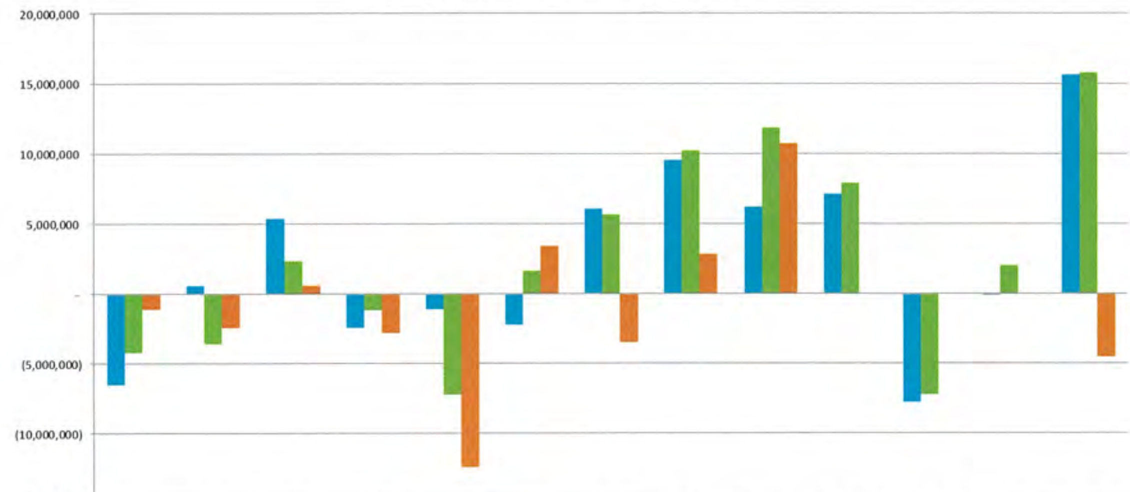


	1	2	3	4	5	6	7	8	9	10	11	12
2023	1,862,967	1,938,839	1,671,891	1,757,358	1,659,923	1,702,047	1,988,948	1,770,620	2,099,336	2,101,461	1,591,285	1,714,211
2024	1,830,117	1,685,265	1,740,105	1,672,991	1,661,003	1,681,827	1,899,404	2,078,098	2,255,683	2,055,689	1,948,140	1,740,757
2025	1,756,890	1,720,603	1,913,471	1,585,299	1,640,450	1,712,306	1,694,822	2,019,286	2,147,871			

■ 2023 ■ 2024 ■ 2025

Financial Results

Historical Monthly Cash Comparison



	1	2	3	4	5	6	7	8	9	10	11	12	Sept YTD
2023	(6,472,381)	638,504	5,405,785	(2,409,148)	(1,113,193)	(2,228,268)	6,063,811	9,501,646	6,228,358	7,167,736	(7,749,408)	(100,816)	15,615,116
2024	(4,156,502)	(3,527,776)	2,330,482	(1,117,461)	(7,193,814)	1,689,997	5,692,241	10,261,589	11,833,744	7,932,460	(7,163,172)	2,012,187	15,812,500
2025	(1,068,000)	(2,412,904)	581,077	(2,799,423)	(12,371,180	3,397,954	(3,483,005)	2,853,543	10,747,546				(4,554,391)

2023 2024 2025

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Financial Results

Cash Position

	(CY) 2025 September	(PY) 2024 September	2025 June
Combined (E&W)	$ 73.47	$ 73.94	$ 62.95
Days Cash-on-Hand	113	124	100

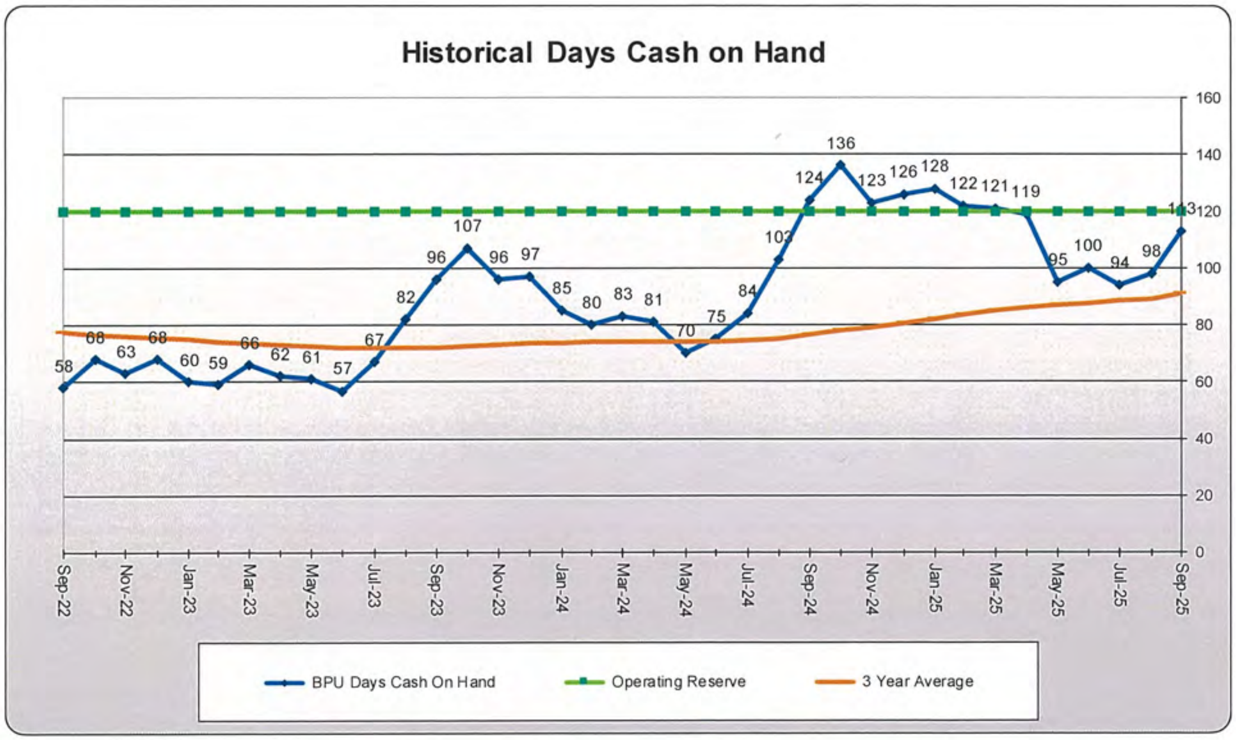
1 Day = Approximately $600K-$625K
(Based on 12 month rolling average of expenses)

Balance Sheet: Notables

	(CY) 2025 September	(PY) 2024 September
Fuel Inventory	$ 11.173	$ 8.806

**Dollars in millions

Financial Results



Financial Results

Capital Spending

	(CY) 2025 YTD	(PY) 2024 YTD	2025 Budget YTD		
Electric	$ 27.20	$ 16.16	$ 32.25		
Water	13.87	9.78	20.32		
Common	2.19	3.33	4.10		
Total YTD Capital	$ 43.26	$ 29.27	$ 56.67	Remaining	24%

Major projects in 2025:

**Dollars in millions

Annual OH & UG Construction - $4.1M
Annual Meter Program - $900K
Distribution Pole Inspection - $4.0M
OH & UG Transformers - $3.7M
CT2 and CT3 Control System Upgrade - $2.5M
Aged Water Main Replacement - $5.0M
Parallel Pump Station Improvements - $2.6M
Water Ops Kansas River Crossing - $2.0M

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Financial Results

Debt Coverage

Financial Guideline Target
2.0 times with PILOT

Debt Coverage with PILOT

	(CY) 2025 September	(PY) 2024 September
Electric	2.69	2.93
Water	2.72	2.93
Combined	2.80	3.05

Financial Guideline Target
1.6 times without PILOT

Debt Coverage w/o PILOT

	(CY) 2025 September	(PY) 2024 September
Electric	2.00	2.21
Water	2.07	2.32
Combined	2.09	2.32

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Enhancing Reliability:

BPU Water Systems Update

Key Water System Initiatives

Interagency Coordination

System Benchmarking

Development & Expansion

Kansas Department of Health & Environment (KDHE) Loan Projects

Environmental Protection Agency (EPA) Grant Project

Federal Emergency Management Association (FEMA) Mitigation Project

Interagency Coordination

Unified Government (UG) Street and Kansas Department of Transportation (KDOT) Development Projects

Project Name / Location	Main Size and Material	Approximate Length
Residences at Victory Hills/ 745 N. 78th	8" PVC	2,000'
Troup Ave, 3rd–4th St	2" HDPE	850'
8th & Everett	6" PVC	1,100'
Richland, 102nd–106th	12" PVC	3,000'
Hutton Rd, Leavenworth–Donahoo	12" PVC	5,300'
Compass KC/110th & Riverview	12" PVC	2,800'
Piper Creek Estates Phase 2	8", 6" PVC	1,000'
Piper Villas	8", 6" PVC, 2" HDPE	1,800'
Buc-ee's/ 110th & Village West Pkwy	12" PVC	2,800'
Redbud Apartments/ 6920 State Ave	8" PVC	2,000'
Black Swan, County Line Rd	12" PVC	3,400'
Stony Point Meadows	8", 6" PVC	6,900'
K-7 & Hollingsworth	12" PVC	1,600'

Total Length 34,550 Feet or 6.5 Miles

Improving System Reliability Through PVC Main Replacements

Benchmarking Our Water Utility Performance

KPI = Key Performance Indicator

- Measures results in critical areas like reliability, safety, and customer service.

Benchmarking

- Compares BPU's performance to similar utilities nationwide.

Goal:

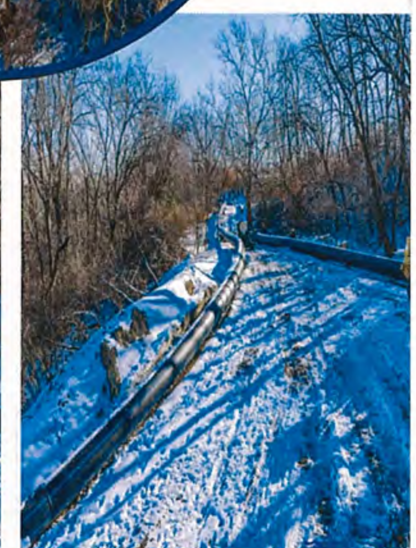
- Identify strengths, close gaps, and continuously improve operations.

System Performance

Leaks and Breaks Over Time

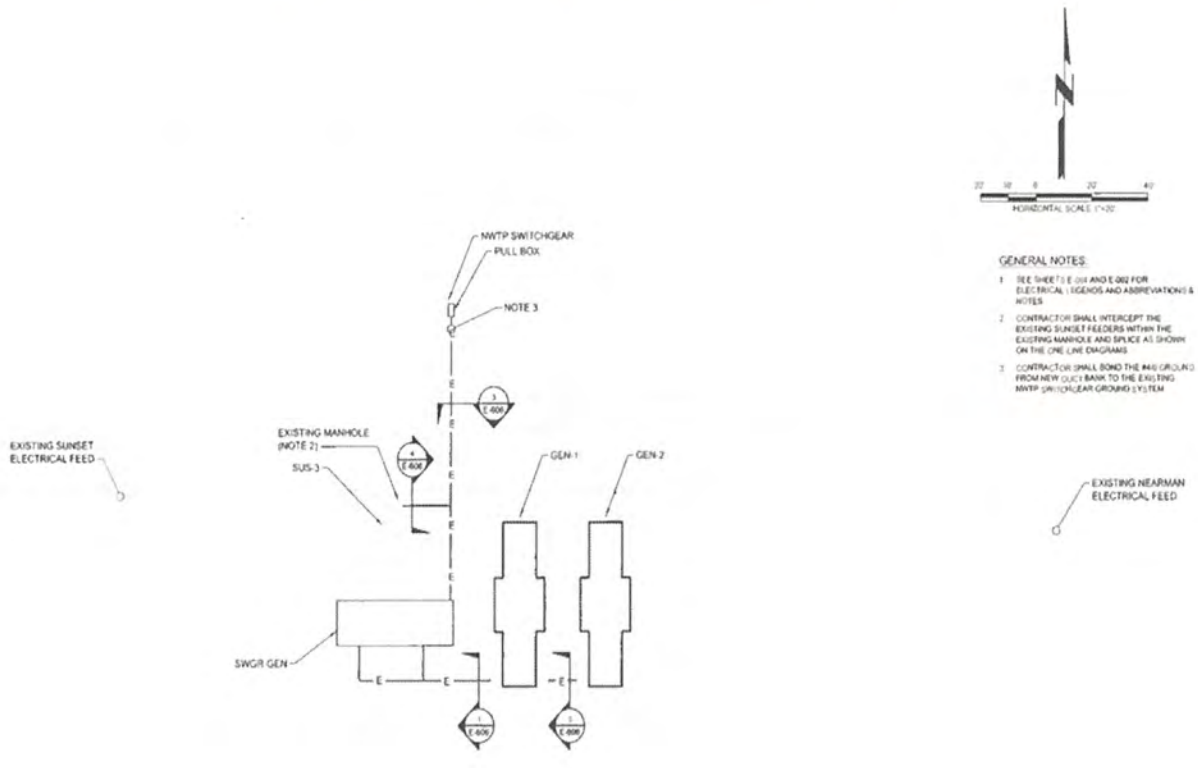
	2020	2021	2022	2023	2024
Water Distribution System Integrity Total	52.9	52.9	68.6	54.5	54
Total O&M Cost per account	$514.00	$521.00	$474.00	$487.00	$553.00
Total O&M Cost per MG	$2,541.00	$2,662.00	$2,562.00	$2,701.00	$2,810.00
Infrastructure Leakage Index (ILI)	5.82	6.1	6	5.5	4.3

Main Installation: 12th St. River Crossing



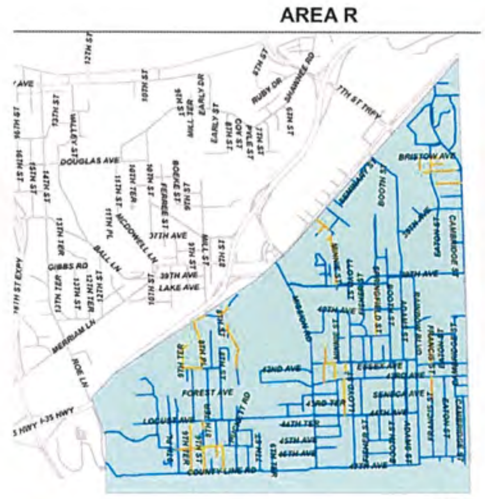
Argentine's 7 Million Gallon Reservoir Replacement

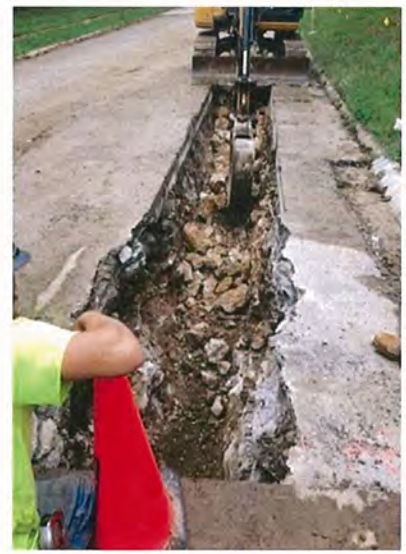
Nearman Water Treatment Plant *Switchgear and Generator Project*



Modernizing Mains:

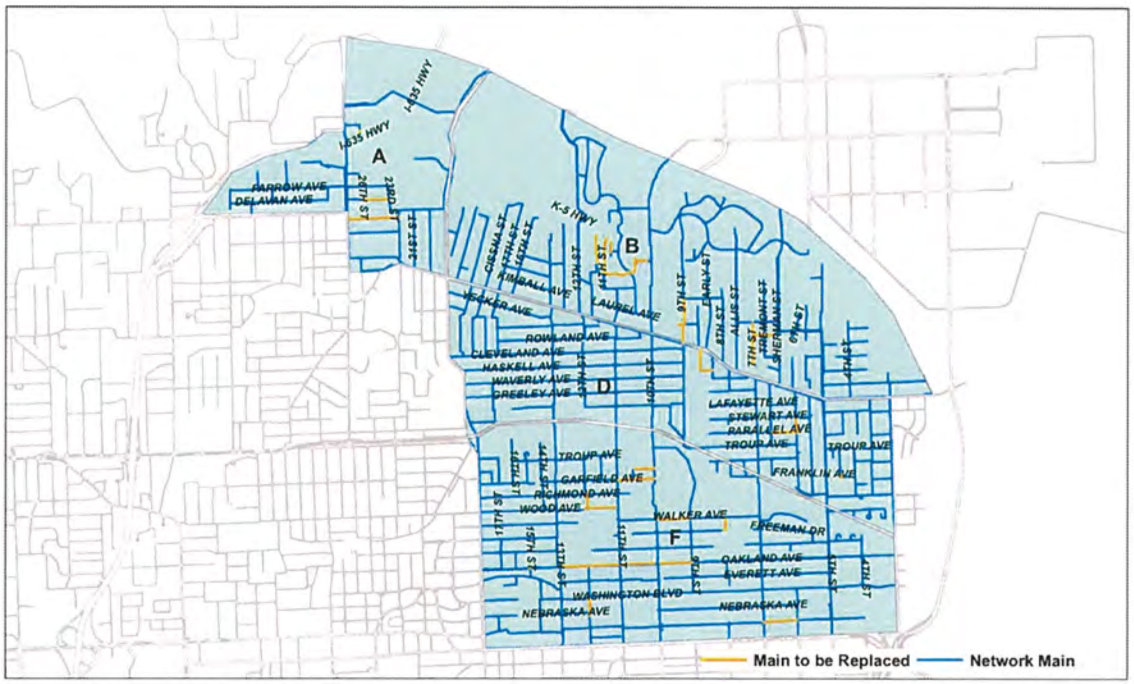
***Area R** Replacement Project*





Modernizing Mains:
***Areas A, B, D, & F** Replacement Projects*

AREAS A, B, D, & F



Advancing Parallel Pump Station

Switchgear Project

KANSAS CITY

BPU

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b. Approval of the Preliminary October 2025 Financials

KANSAS CITY BPU

Kansas City Board of Public Utilities

Unaudited Monthly Financial Statements
For the Period Ending October 31, 2025
Prepared by Accounting

KANSAS CITY BPU

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KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
October 2025 And October 2024

	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
ASSETS						
CAPITAL ASSETS						
Property, Plant and Equipment	1,583,167,912	1,550,416,885	463,915,008	448,333,754	2,047,082,920	1,998,750,639
Accumulated Depreciation	(859,147,573)	(826,607,143)	(195,030,365)	(186,494,557)	(1,054,177,938)	(1,013,101,700)
Acquisition Adjustment	19,418,310	20,619,443	-	-	19,418,310	20,619,443
Plant in Service, Net	743,438,650	744,429,185	268,884,643	261,839,197	1,012,323,293	1,006,268,382
Construction Work In Progress	53,414,757	43,148,707	42,401,701	35,794,982	95,816,458	78,943,689
CAPITAL ASSETS, NET	**$ 796,853,407**	**$ 787,577,892**	**$ 311,286,344**	**$ 297,634,179**	**$ 1,108,139,751**	**$ 1,085,212,071**
CURRENT ASSETS						
Cash & Marketable Securities	25,327,918	44,200,170	846,361	750,000	26,174,279	44,950,170
Economic Development Fund	110,000	110,000	90,000	90,000	200,000	200,000
Reserve - Public Liability	800,000	800,000	200,000	200,000	1,000,000	1,000,000
Reserve - Worker's Comp	880,000	880,000	220,000	220,000	1,100,000	1,100,000
Capital Debt Reduction	-	-	6,290,000	6,290,000	6,290,000	6,290,000
Rate Stabilization	9,156,273	9,156,273	-	-	9,156,273	9,156,273
System Development Reserve	-	-	13,257,789	12,759,866	13,257,789	12,759,866
ERC Reserve	12,500,000	6,500,000	-	-	12,500,000	6,500,000
Accounts Receivable	30,682,950	27,461,836	4,592,408	4,205,491	35,275,358	31,667,327
Accounts Receivable Unbilled	15,602,061	14,259,924	3,903,265	3,040,508	19,505,326	17,300,432
Allowance for Doubtful Account	(804,886)	(303,135)	(130,543)	(79,156)	(935,429)	(382,291)
Plant & Material Inventory	19,883,401	19,487,531	3,670,191	3,698,717	23,553,592	23,186,248
Fuel Inventory	9,277,881	11,521,917	-	-	9,277,881	11,521,917
Prepaid Insurance	545,035	969,808	43,493	96,964	588,528	1,066,772
Fuel/Purchase Power Deferred	-	-	-	-	-	-
Lease Receivable - Current	1,963,546	1,963,546	-	-	1,963,546	1,963,546
Other Current Assets	1,231,284	947,460	57,157	34,452	1,288,441	981,912
Intercompany	45,933,877	40,542,143	(45,933,877)	(40,542,143)	-	-
TOTAL CURRENT ASSETS	**$ 173,089,340**	**$ 178,497,473**	**$ (12,893,756)**	**$ (9,235,301)**	**$ 160,195,584**	**$ 169,262,172**

KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
October 2025 And October 2024

	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
NON CURRENT ASSETS						
RESTRICTED ASSETS						
Debt Service Fund	10,641,285	10,666,045	1,394,630	1,398,735	12,035,915	12,064,780
Construction Fund 2016C	-	-	-	-	-	-
Construction Fund 2020A	-	-	-	-	-	-
Improvement & Emergency Fund	1,350,000	1,350,000	150,000	150,000	1,500,000	1,500,000
Customer Deposits Reserve	5,753,464	6,276,847	1,253,800	1,330,548	7,007,264	7,607,395
TOTAL RESTRICTED ASSETS	**$ 17,744,749**	**$ 18,292,892**	**$ 2,798,430**	**$ 2,879,283**	**$ 20,543,179**	**$ 21,172,175**
System Development Costs	684,068	874,385	32,637	25,451	716,705	899,836
Notes Receivable	25,976	46,407	-	-	25,976	46,407
Net Pension Assets	-	-	-	-	-	-
Regulatory Asset	52,105,805	55,783,862	-	-	52,105,805	55,783,862
Lease Receivable	9,221,691	11,124,055	-	-	9,221,691	11,124,055
TOTAL NON CURRENT ASSETS	**$ 79,782,289**	**$ 86,121,601**	**$ 2,831,067**	**$ 2,904,734**	**$ 82,613,356**	**$ 89,026,335**
TOTAL ASSETS	**$ 1,049,725,036**	**$ 1,052,196,966**	**$ 301,223,655**	**$ 291,303,612**	**$ 1,350,948,691**	**$ 1,343,500,578**
DEFERRED OUTFLOWS OF RESOURCES						
Deferred Debt - 2016B Refunding	1,323,041	1,472,819	33,528	37,324	1,356,569	1,510,143
Deferred Debt - 2020B Refunding	1,735,972	1,886,662	428,312	465,491	2,164,284	2,352,153
Deferred Debt - Pension	53,252,517	76,170,406	13,339,466	19,068,938	66,591,983	95,239,344
Deferred Debit - OPEB	1,879,662	4,243,184	469,915	1,060,796	2,349,577	5,303,980
TOTAL DEFERRED OUTFLOWS OF RESOURCES	**$ 58,191,192**	**$ 83,773,071**	**$ 14,271,221**	**$ 20,632,549**	**$ 72,462,413**	**$ 104,405,620**
TOTAL ASSETS AND DEFERRED OUTFLOWS	**$ 1,107,916,228**	**$ 1,135,970,037**	**$ 315,494,876**	**$ 311,936,161**	**$ 1,423,411,104**	**$ 1,447,906,198**

KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
October 2025 And October 2024

	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
NET POSITION						
Net Position	492,690,934	456,619,732	220,367,034	206,248,058	713,057,968	662,867,790
TOTAL NET POSITION	**$ 492,690,934**	**$ 456,619,732**	**$ 220,367,034**	**$ 206,248,058**	**$ 713,057,968**	**$ 662,867,790**
LIABILITIES						
LONG TERM DEBT - REVENUE BOND						
Principal	451,017,147	477,854,321	30,407,726	35,400,751	481,424,873	513,255,072
Government Loans	1,529,061	2,032,042	30,361,909	27,170,706	31,890,970	29,202,748
TOTAL LONG TERM DEBT	**$ 452,546,208**	**$ 479,886,363**	**$ 60,769,635**	**$ 62,571,457**	**$ 513,315,843**	**$ 542,457,820**
DEFERRED CREDITS						
Pension Obligation	6,718,919	16,285,079	1,679,730	4,071,270	8,398,649	20,356,349
OPEB Obligation	21,263,942	21,865,428	5,315,985	5,466,357	26,579,927	27,331,785
Const Contract Retainage Payable - Noncurrent	-	-	-	-	-	-
TOTAL DEFERRED CREDITS	**$ 27,982,861**	**$ 38,150,507**	**$ 6,995,715**	**$ 9,537,627**	**$ 34,978,576**	**$ 47,688,134**
CURRENT LIABILITIES						
Current Maturities LT Debt	25,190,250	24,481,750	4,859,750	4,793,250	30,050,000	29,275,000
Current Maturities-Govt Loans	259,165	251,966	3,090,071	3,019,189	3,349,236	3,271,155
Interest on Revenue Bonds	2,868,922	2,986,095	120,394	132,810	2,989,316	3,118,905
Customer Deposits	5,753,464	6,276,847	1,253,800	1,330,548	7,007,264	7,607,395
Accounts Payable	18,409,712	20,505,256	1,679,870	1,844,929	20,089,582	22,350,185

KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
October 2025 And October 2024

	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
Payroll & Payroll Taxes	8,433,896	8,326,037	3,836,753	2,878,060	12,270,649	11,204,097
Benefits & Reclaim	426,326	513,917	-	-	426,326	513,917
Accrued Claims Payable Public Liab	1,375,924	964,767	304,360	229,959	1,680,284	1,194,726
Accrued Claims Payable-WC	(116,572)	975,791	(4,207)	283,513	(120,779)	1,259,304
Other Accrued Liabilities	12,099,440	9,075,083	5,248	4,393	12,104,688	9,079,476
Const Contract Retainage Payable - Current	-	-	-	631,353	-	631,353
Payment in Lieu of Taxes	2,507,004	2,649,386	537,461	539,954	3,044,465	3,189,340
TOTAL CURRENT LIABILITIES	**$ 77,207,531**	**$ 77,006,895**	**$ 15,683,500**	**$ 15,687,958**	**$ 92,891,031**	**$ 92,694,853**
TOTAL LIABILITIES	**$ 557,736,600**	**$ 595,043,765**	**$ 83,448,850**	**$ 87,797,042**	**$ 641,185,450**	**$ 682,840,807**
DEFERRED INFLOWS OF RESOURCES						
Deferred Gain on Bond Refunding	376,684	448,631	100,223	120,545	476,907	569,176
Recovery Fuel/Purchase Power	-	-	-	-	-	-
Deferred Credit Pension	36,601,128	58,038,937	9,150,282	14,509,734	45,751,410	72,548,671
Deferred Credit OPEB	9,713,949	13,043,126	2,428,487	3,260,782	12,142,436	16,303,908
Deferred Inflow Leases	10,796,933	12,775,846	-	-	10,796,933	12,775,846
TOTAL DEFERRED INFLOWS OF RESOURCES	**$ 57,488,694**	**$ 84,306,540**	**$ 11,678,992**	**$ 17,891,061**	**$ 69,167,686**	**$ 102,197,601**
TOTAL LIABILITIES, NET POSITION AND DEFERRED INFLOWS RESOURCES	**$ 1,107,916,228**	**$ 1,135,970,037**	**$ 315,494,876**	**$ 311,936,161**	**$ 1,423,411,104**	**$ 1,447,906,198**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
All Operating Unit Values
For The Period Ending October 2025

Monthly						Year-To-Date & Annual				
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2025 Year To Date Budget	2025 Year To Date Actuals	2024 Year To Date Actuals	2025 Annual Budget	Percent Actual To Annual Budget
					OPERATING REVENUES					
					Sales of Energy and Water					
9,294,000	8,139,676	88%	5,968,699	36%	Residential Sales	102,222,000	101,850,137	98,795,222	120,166,000	85%
10,220,000	11,261,156	110%	9,787,800	15%	Commercial Sales	104,060,000	111,117,184	111,724,647	123,645,000	90%
4,386,000	4,488,143	102%	4,913,697	-9%	Industrial Sales	45,973,000	41,616,455	47,928,829	54,962,000	76%
940,000	1,056,793	112%	890,721	19%	Schools	9,660,700	10,246,412	10,161,139	11,500,700	89%
36,000	29,050	81%	25,406	14%	Highway Lighting	318,000	300,322	300,924	374,000	80%
28,000	27,837	99%	28,000	-	Public Authorities	28,000	28,000	56,000	28,000	100%
49,000	54,327	111%	51,028	6%	Fire Protection	497,500	531,508	501,412	595,500	89%
24,953,000	**25,056,982**	**100%**	**21,665,351**	**16%**	***Total Sales of Energy and Water***	**262,759,200**	**265,690,019**	**269,468,172**	**311,271,200**	**85%**
100,000	66,348	66%	98,248	-32%	Borderline Electric Sales	1,052,500	728,403	1,038,003	1,247,500	58%
636,000	1,332,432	210%	2,117,911	-37%	Wholesale Market Sales	6,083,000	18,993,450	9,496,431	7,295,000	260%
736,000	**1,398,779**	**190%**	**2,216,159**	**-37%**	***Total Other Utility Sales***	**7,135,500**	**19,721,854**	**10,534,434**	**8,542,500**	**231%**
282,600	232,379	82%	320,769	-28%	Forfeited Discounts	2,497,100	2,418,323	2,475,716	2,937,000	82%
154,800	242,654	157%	937,982	-74%	Connect/Disconnect Fees	2,782,500	1,991,285	3,379,405	3,087,800	64%
5,500	126,284	2,296%	132,822	-5%	Tower/Pole Attachment Rentals	1,900,000	2,088,506	2,029,452	2,218,000	94%
-	-	-	-	-	Ash Disposal	-	-	-	-	-
2,400	3,183	133%	-	-	Diversion Fines	24,000	17,844	13,177	28,800	62%
121,773	39,044	32%	30,884	26%	Service Fees	897,720	877,445	645,589	1,021,060	86%
15,743	(816,979)	-5,189%	(1,272,818)	-36%	Other Miscellaneous Revenues	157,106	(690,233)	(1,026,523)	188,593	-366%
-	-	-	-	-	Deferred Revenue-Fuel/PP-Amort	-	9,658,617	4,087,528	-	-
-	-	-	-	-	Deferred Revenue-Fuel/PP-Recog	-	-	-	-	-
582,816	**(173,435)**	**-30%**	**149,638**	**-216%**	***Total Other Revenues***	**8,258,426**	**16,361,787**	**11,604,345**	**9,481,253**	**173%**
2,979,023	3,044,466	102%	3,189,340	-5%	Payment In Lieu Of Taxes	31,534,190	30,657,766	32,499,079	37,331,861	82%
2,979,023	**3,044,466**	**102%**	**3,189,340**	**-5%**	***Total Payment In Lieu Of Taxes***	**31,534,190**	**30,657,766**	**32,499,079**	**37,331,861**	**82%**
$ 29,250,839	**$ 29,326,792**	**100%**	**$ 27,220,487**	**8%**	**TOTAL OPERATING REVENUES**	**$ 309,687,316**	**$ 332,431,427**	**$ 324,106,030**	**$ 366,626,814**	**91%**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
All Operating Unit Values
For The Period Ending October 2025

Monthly						Year-To-Date & Annual				
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2025 Year To Date Budget	2025 Year To Date Actuals	2024 Year To Date Actuals	2025 Annual Budget	Percent Actual To Annual Budget
					OPERATING EXPENSES					
4,538,398	3,978,191	88%	4,582,053	-13%	Production	42,440,614	42,114,624	36,579,028	51,119,792	82%
3,943,506	3,480,359	88%	2,232,096	56%	Purchased Power	50,416,636	40,587,385	50,194,562	59,793,870	68%
1,440,873	2,462,789	171%	2,638,168	-7%	Fuel	26,041,702	41,393,463	27,049,598	29,109,671	142%
5,415,613	4,843,192	89%	5,351,478	-9%	Transmission and Distribution	47,231,693	43,222,993	39,698,121	56,622,547	76%
648,941	527,744	81%	642,099	-18%	Customer Account Expense	5,502,139	5,146,021	4,713,777	6,592,347	78%
3,945,180	2,730,795	69%	3,899,592	-30%	General and Administrative	34,300,432	28,638,126	28,506,366	40,859,587	70%
3,588,514	3,829,261	107%	3,714,170	3%	Depreciation and Amortization	35,885,137	37,900,036	37,113,560	43,062,165	88%
-	-	-	-	-	Dfrd Fuel & Purch Power-Amort	-	-	-	-	-
$ 23,521,025	$ 21,852,332	93%	$ 23,059,655	-5%	**TOTAL OPERATING EXPENSES**	$ 241,818,354	$ 239,002,649	$ 223,855,013	$ 287,159,979	83%
$ 5,729,814	$ 7,474,460	130%	$ 4,160,832	80%	**OPERATING INCOME**	$ 67,868,962	$ 93,428,778	$ 100,251,018	$ 79,466,835	118%
					NON OPERATING INCOME/EXPENSE					
390,850	303,424	78%	425,167	-29%	Investment Interest	3,908,500	3,661,607	4,095,935	4,690,200	78%
(1,494,657)	(1,494,657)	100%	(1,559,452)	-4%	Interest - Long Term Debt	(15,800,136)	(16,464,395)	(16,645,714)	(18,789,451)	88%
(27,719)	(77,654)	280%	(27,905)	178%	Interest - Other	(275,285)	(269,237)	(272,641)	(330,666)	81%
(2,979,023)	(3,044,466)	102%	(3,189,340)	-5%	PILOT Transfer Expense	(31,534,190)	(30,657,766)	(32,499,079)	(37,331,861)	82%
-	-	-	-	-	Disposal of Assets-Gain/Loss	-	-	-	-	-
44,229	50,521	114%	40,771	24%	Other Income	448,940	487,867	484,444	540,598	90%
-	-	-	-	-	Other Expense	-	-	(134)	-	-
$ (4,066,321)	$ (4,262,832)	105%	$ (4,310,759)	-1%	**TOTAL NONOPERATING INCOME/EXPENSES**	$ (43,252,171)	$ (43,241,924)	$ (44,837,188)	$ (51,221,181)	84%
$ 1,663,494	$ 3,211,628	193%	$ (149,927)	-2,242%	**INCOME BEFORE TRANSFER & CONTRIB.**	$ 24,616,791	$ 50,186,854	$ 55,413,829	$ 28,245,655	178%
					TRANSFER AND CONTRIBUTION TO/FROM					
65,000	-	-	295,503	-100%	NExch-Main, Design & Ext Fee	650,000	2,500,057	2,407,125	780,000	321%
$ 1,728,494	$ 3,211,628	186%	$ 145,576	2,106%	**TOTAL CHANGE IN NET POSITION**	$ 25,266,791	$ 52,686,911	$ 57,820,954	$ 29,025,655	182%

KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
E-Electric
For The Period Ending October 2025

Monthly						Year-To-Date & Annual				
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2025 Year To Date Budget	2025 Year To Date Actuals	2024 Year To Date Actuals	2025 Annual Budget	Percent Actual To Annual Budget
					OPERATING REVENUES					
					Sales of Energy and Water					
6,800,000	5,643,318	83%	3,961,326	42%	Residential Sales	78,600,000	78,142,001	76,469,834	91,870,000	85%
8,850,000	9,829,110	111%	8,611,841	14%	Commercial Sales	91,910,000	98,628,492	99,960,987	109,270,000	90%
3,930,000	3,710,118	94%	4,353,645	-15%	Industrial Sales	41,200,000	36,367,144	42,302,677	49,380,000	74%
870,000	944,158	109%	804,136	17%	Schools	9,050,000	9,450,377	9,497,660	10,780,000	88%
36,000	29,050	81%	25,406	14%	Highway Lighting	318,000	300,322	300,924	374,000	80%
-	(143)	-	-	-	Public Authorities	-	-	-	-	-
-	-	-	-	-	Fire Protection	-	-	-	-	-
20,486,000	**20,155,611**	**98%**	**17,756,354**	**14%**	***Total Sales of Energy and Water***	**221,078,000**	**222,888,336**	**228,532,082**	**261,674,000**	**85%**
100,000	66,348	66%	98,248	-32%	Borderline Electric Sales	1,052,500	728,403	1,038,003	1,247,500	58%
510,000	1,144,455	224%	2,015,371	-43%	Wholesale Market Sales	5,100,000	17,718,351	8,356,641	6,120,000	290%
610,000	**1,210,803**	**198%**	**2,113,619**	**-43%**	***Total Other Utility Sales***	**6,152,500**	**18,446,755**	**9,394,644**	**7,367,500**	**250%**
226,600	185,903	82%	256,615	-28%	Forfeited Discounts	2,006,100	1,934,659	1,980,549	2,360,000	82%
128,800	217,522	169%	914,012	-76%	Connect/Disconnect Fees	2,522,500	1,751,970	3,154,106	2,775,800	63%
5,000	100,833	2,017%	106,257	-5%	Tower/Pole Attachment Rentals	1,542,000	1,903,643	1,847,126	1,830,000	104%
-	-	-	-	-	Ash Disposal	-	-	-	-	-
1,900	1,248	66%	-	-	Diversion Fines	19,000	10,145	9,491	22,800	44%
900	1,400	156%	1,750	-20%	Service Fees	15,800	331,800	18,250	17,100	1,940%
14,543	(565,876)	-3,891%	(1,169,072)	-52%	Other Miscellaneous Revenues	145,106	(439,130)	(922,777)	174,193	-252%
-	-	-	-	-	Deferred Revenue-Fuel/PP-Amort	-	9,658,617	4,087,528	-	-
-	-	-	-	-	Deferred Revenue-Fuel/PP-Recog	-	-	-	-	-
377,743	**(58,970)**	**-16%**	**109,563**	**-154%**	***Total Other Revenues***	**6,250,506**	**15,151,704**	**10,174,274**	**7,179,893**	**211%**
2,425,400	2,507,004	103%	2,649,386	-5%	Payment In Lieu Of Taxes	26,378,506	25,727,307	27,488,726	31,207,961	82%
2,425,400	**2,507,004**	**103%**	**2,649,386**	**-5%**	***Total Payment In Lieu Of Taxes***	**26,378,506**	**25,727,307**	**27,488,726**	**31,207,961**	**82%**
$ 23,899,143	**$ 23,814,447**	**100%**	**$ 22,628,921**	**5%**	**TOTAL OPERATING REVENUES**	**$ 259,859,512**	**$ 282,214,101**	**$ 275,589,725**	**$ 307,429,354**	**92%**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
E-Electric
For The Period Ending October 2025

Monthly						Year-To-Date & Annual				
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2025 Year To Date Budget	2025 Year To Date Actuals	2024 Year To Date Actuals	2025 Annual Budget	Percent Actual To Annual Budget
					OPERATING EXPENSES					
3,772,733	3,442,738	91%	3,810,253	-10%	Production	35,772,031	36,183,795	30,941,859	43,132,905	84%
3,943,506	3,480,359	88%	2,232,096	56%	Purchased Power	50,416,636	40,587,385	50,194,562	59,793,870	68%
1,440,873	2,462,789	171%	2,638,168	-7%	Fuel	26,041,702	41,393,463	27,049,598	29,109,671	142%
3,671,794	3,861,323	105%	3,795,631	2%	Transmission and Distribution	32,248,617	29,634,571	27,383,801	38,656,158	77%
403,364	320,523	79%	402,753	-20%	Customer Account Expense	3,394,967	3,163,302	2,838,576	4,065,991	78%
3,126,594	2,109,208	67%	3,087,329	-32%	General and Administrative	27,196,615	22,629,942	22,539,272	32,392,760	70%
2,906,232	3,120,625	107%	3,013,618	4%	Depreciation and Amortization	29,062,322	30,837,495	30,096,021	34,874,787	88%
-	-	-	-	-	Dfrd Fuel & Purch Power-Amort	-	-	-	-	-
$ 19,265,094	**$ 18,797,566**	**98%**	**$ 18,979,848**	**-**	**TOTAL OPERATING EXPENSES**	**$ 204,132,891**	**$ 204,429,954**	**$ 191,043,689**	**$ 242,026,142**	**84%**
$ 4,634,049	**$ 5,016,881**	**108%**	**$ 3,649,073**	**37%**	**OPERATING INCOME**	**$ 55,726,620**	**$ 77,784,147**	**$ 84,546,037**	**$ 65,403,212**	**119%**
					NON OPERATING INCOME/EXPENSE					
330,700	245,541	74%	343,888	-29%	Investment Interest	3,307,000	2,986,476	3,349,223	3,968,400	75%
(1,434,461)	(1,434,461)	100%	(1,493,047)	-4%	Interest - Long Term Debt	(14,813,301)	(14,883,776)	(15,357,719)	(17,682,222)	84%
(22,700)	(63,173)	278%	(22,170)	185%	Interest - Other	(227,000)	(221,049)	(221,843)	(272,400)	81%
(2,425,400)	(2,507,004)	103%	(2,649,386)	-5%	PILOT Transfer Expense	(26,378,506)	(25,727,307)	(27,488,726)	(31,207,961)	82%
-	-	-	-	-	Disposal of Assets-Gain/Loss	-	-	-	-	-
42,829	50,435	118%	40,574	24%	Other Income	436,240	486,218	491,539	524,898	93%
-	-	-	-	-	Other Expense	-	-	(134)	-	-
$ (3,509,032)	**$ (3,708,661)**	**106%**	**$ (3,780,142)**	**-2%**	**TOTAL NONOPERATING INCOME/EXPENSES**	**$ (37,675,567)**	**$ (37,359,438)**	**$ (39,227,660)**	**$ (44,669,286)**	**84%**
$ 1,125,017	**$ 1,308,220**	**116%**	**$ (131,069)**	**-1,098%**	**INCOME BEFORE TRANSFER & CONTRIB.**	**$ 18,051,054**	**$ 40,424,709**	**$ 45,318,376**	**$ 20,733,926**	**195%**
					TRANSFER AND CONTRIBUTION TO/FROM					
-	-	-	-	-	NExch-Main, Design & Ext Fee	-	-	-	-	-
$ 1,125,017	**$ 1,308,220**	**116%**	**$ (131,069)**	**-1,098%**	**TOTAL CHANGE IN NET POSITION**	**$ 18,051,054**	**$ 40,424,709**	**$ 45,318,376**	**$ 20,733,926**	**195%**

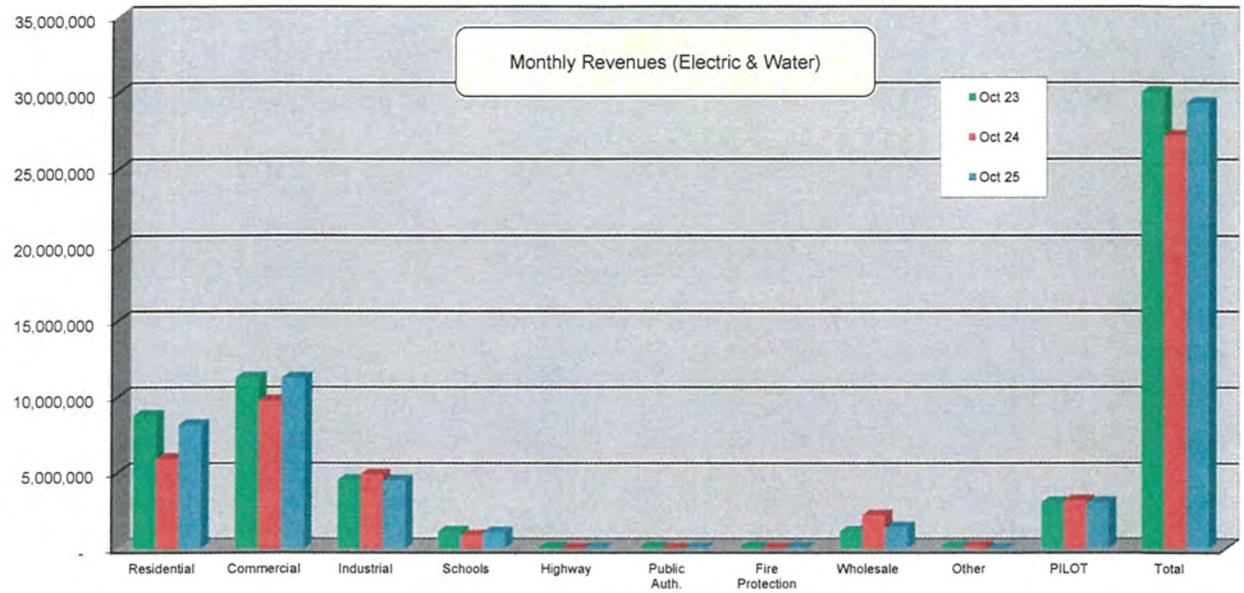
KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
W-Water
For The Period Ending October 2025

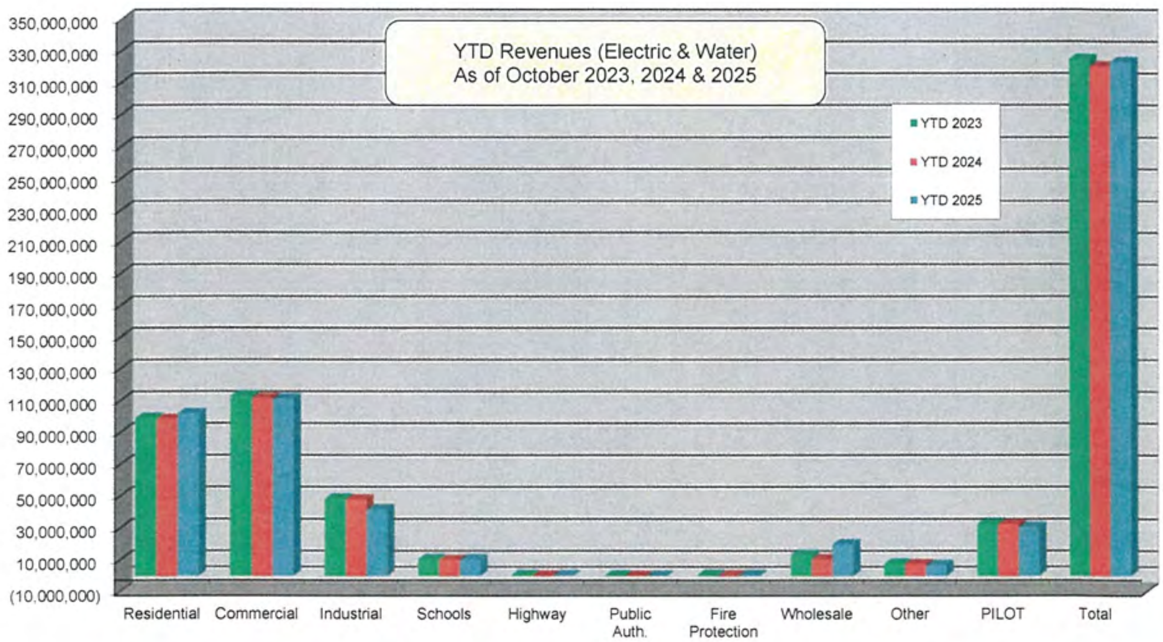
Monthly						Year-To-Date & Annual				
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2025 Year To Date Budget	2025 Year To Date Actuals	2024 Year To Date Actuals	2025 Annual Budget	Percent Actual To Annual Budget
					OPERATING REVENUES					
					Sales of Energy and Water					
2,494,000	2,496,358	100%	2,007,372	24%	Residential Sales	23,622,000	23,708,136	22,325,388	28,296,000	84%
1,370,000	1,432,045	105%	1,175,959	22%	Commercial Sales	12,150,000	12,488,692	11,763,660	14,375,000	87%
456,000	778,025	171%	560,053	39%	Industrial Sales	4,773,000	5,249,312	5,626,152	5,582,000	94%
70,000	112,635	161%	86,584	30%	Schools	610,700	796,036	663,479	720,700	110%
-	-	-	-	-	Highway Lighting	-	-	-	-	-
28,000	27,980	100%	28,000	-	Public Authorities	28,000	28,000	56,000	28,000	100%
49,000	54,327	111%	51,028	6%	Fire Protection	497,500	531,508	501,412	595,500	89%
4,467,000	**4,901,371**	**110%**	**3,908,996**	**25%**	***Total Sales of Energy and Water***	**41,681,200**	**42,801,683**	**40,936,091**	**49,597,200**	**86%**
-	-	-	-	-	Borderline Electric Sales	-	-	-	-	-
126,000	187,977	149%	102,540	83%	Wholesale Market Sales	983,000	1,275,099	1,139,790	1,175,000	109%
126,000	**187,977**	**149%**	**102,540**	**83%**	***Total Other Utility Sales***	**983,000**	**1,275,099**	**1,139,790**	**1,175,000**	**109%**
56,000	46,476	83%	64,154	-28%	Forfeited Discounts	491,000	483,665	495,167	577,000	84%
26,000	25,133	97%	23,970	5%	Connect/Disconnect Fees	260,000	239,314	225,299	312,000	77%
500	25,451	5,090%	26,564	-4%	Tower/Pole Attachment Rentals	358,000	184,864	182,326	388,000	48%
-	-	-	-	-	Ash Disposal	-	-	-	-	-
500	1,936	387%	-	-	Diversion Fines	5,000	7,699	3,686	6,000	128%
120,873	37,644	31%	29,134	29%	Service Fees	881,920	545,645	627,339	1,003,960	54%
1,200	(251,104)	-20,925%	(103,746)	142%	Other Miscellaneous Revenues	12,000	(251,104)	(103,746)	14,400	-1,744%
-	-	-	-	-	Deferred Revenue-Fuel/PP-Amort	-	-	-	-	-
-	-	-	-	-	Deferred Revenue-Fuel/PP-Recog	-	-	-	-	-
205,073	**(114,465)**	**-56%**	**40,076**	**-386%**	***Total Other Revenues***	**2,007,920**	**1,210,083**	**1,430,071**	**2,301,360**	**53%**
553,623	537,461	97%	539,954	-	Payment In Lieu Of Taxes	5,155,684	4,930,459	5,010,353	6,123,900	81%
553,623	**537,461**	**97%**	**539,954**	-	***Total Payment In Lieu Of Taxes***	**5,155,684**	**4,930,459**	**5,010,353**	**6,123,900**	**81%**
$ 5,351,696	**$ 5,512,344**	**103%**	**$ 4,591,565**	**20%**	**TOTAL OPERATING REVENUES**	**$ 49,827,804**	**$ 50,217,325**	**$ 48,516,305**	**$ 59,197,460**	**85%**

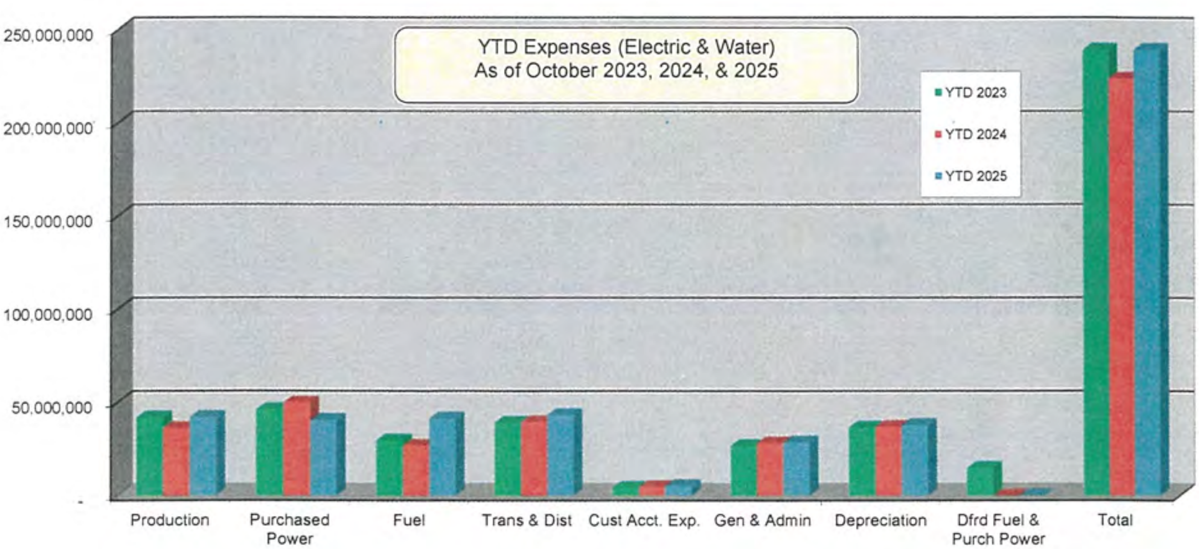
KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
W-Water
For The Period Ending October 2025

Monthly						Year-To-Date & Annual				
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2025 Year To Date Budget	2025 Year To Date Actuals	2024 Year To Date Actuals	2025 Annual Budget	Percent Actual To Annual Budget
					OPERATING EXPENSES					
765,666	535,453	70%	771,799	-31%	Production	6,668,583	5,930,829	5,637,169	7,986,887	74%
-	-	-	-	-	Purchased Power	-	-	-	-	-
-	-	-	-	-	Fuel	-	-	-	-	-
1,743,820	981,869	56%	1,555,847	-37%	Transmission and Distribution	14,983,076	13,588,421	12,314,321	17,966,389	76%
245,577	207,220	84%	239,345	-13%	Customer Account Expense	2,107,172	1,982,719	1,875,202	2,526,356	78%
818,587	621,587	76%	812,263	-23%	General and Administrative	7,103,817	6,008,184	5,967,094	8,466,827	71%
682,281	708,635	104%	700,552	1%	Depreciation and Amortization	6,822,815	7,062,541	7,017,539	8,187,378	86%
-	-	-	-	-	Dfrd Fuel & Purch Power-Amort	-	-	-	-	-
$ 4,255,931	$ 3,054,765	72%	$ 4,079,806	-25%	**TOTAL OPERATING EXPENSES**	$ 37,685,462	$ 34,572,695	$ 32,811,324	$ 45,133,836	77%
$ 1,095,765	$ 2,457,579	224%	$ 511,759	380%	**OPERATING INCOME**	$ 12,142,342	$ 15,644,631	$ 15,704,981	$ 14,063,624	111%
					NON OPERATING INCOME/EXPENSE					
60,150	57,883	96%	81,279	-29%	Investment Interest	601,500	675,131	746,712	721,800	94%
(60,197)	(60,197)	100%	(66,405)	-9%	Interest - Long Term Debt	(986,835)	(1,580,619)	(1,287,995)	(1,107,229)	143%
(5,019)	(14,481)	289%	(5,735)	153%	Interest - Other	(48,285)	(48,188)	(50,798)	(58,266)	83%
(553,623)	(537,461)	97%	(539,954)	-	PILOT Transfer Expense	(5,155,684)	(4,930,459)	(5,010,353)	(6,123,900)	81%
-	-	-	-	-	Disposal of Assets-Gain/Loss	-	-	-	-	-
1,400	86	6%	197	-56%	Other Income	12,700	1,649	(7,095)	15,700	11%
-	-	-	-	-	Other Expense	-	-	-	-	-
$ (557,289)	$ (554,171)	99%	$ (530,618)	4%	**TOTAL NONOPERATING INCOME/EXPENSES**	$ (5,576,604)	$ (5,882,486)	$ (5,609,528)	$ (6,551,895)	90%
$ 538,477	$ 1,903,408	353%	$ (18,859)	-10,193%	**INCOME BEFORE TRANSFER & CONTRIB.**	$ 6,565,738	$ 9,762,145	$ 10,095,453	$ 7,511,729	130%
					TRANSFER AND CONTRIBUTION TO/FROM					
65,000	-	-	295,503	-100%	NExch-Main, Design & Ext Fee	650,000	2,500,057	2,407,125	780,000	321%
$ 603,477	$ 1,903,408	315%	$ 276,644	588%	**TOTAL CHANGE IN NET POSITION**	$ 7,215,738	$ 12,262,202	$ 12,502,578	$ 8,291,729	148%

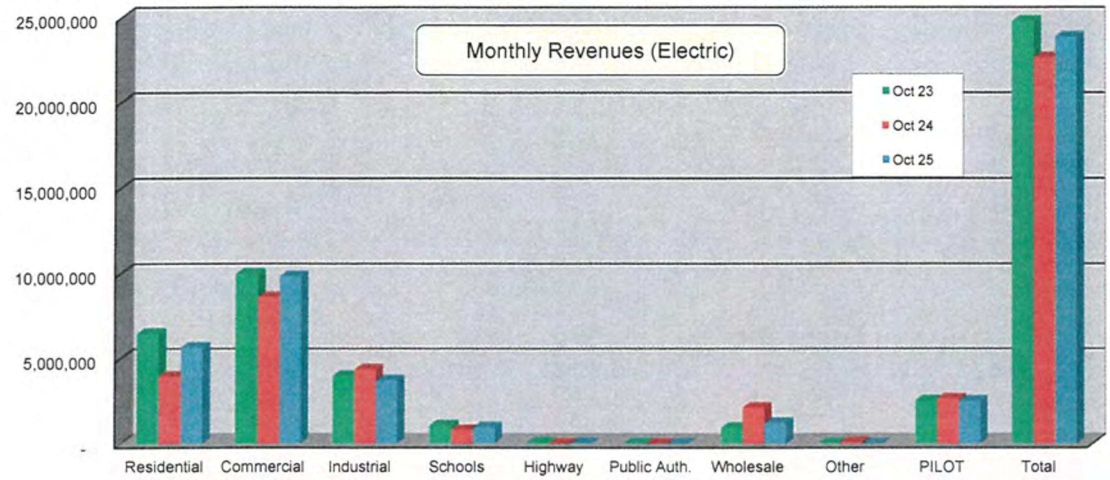
COMBINED (Electric/Water)
October 31, 2025

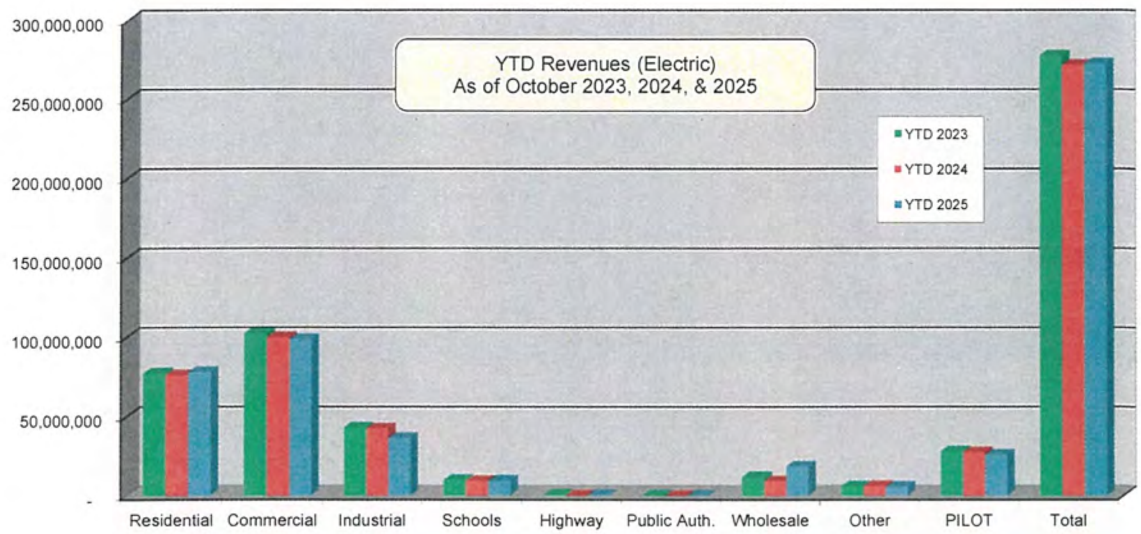


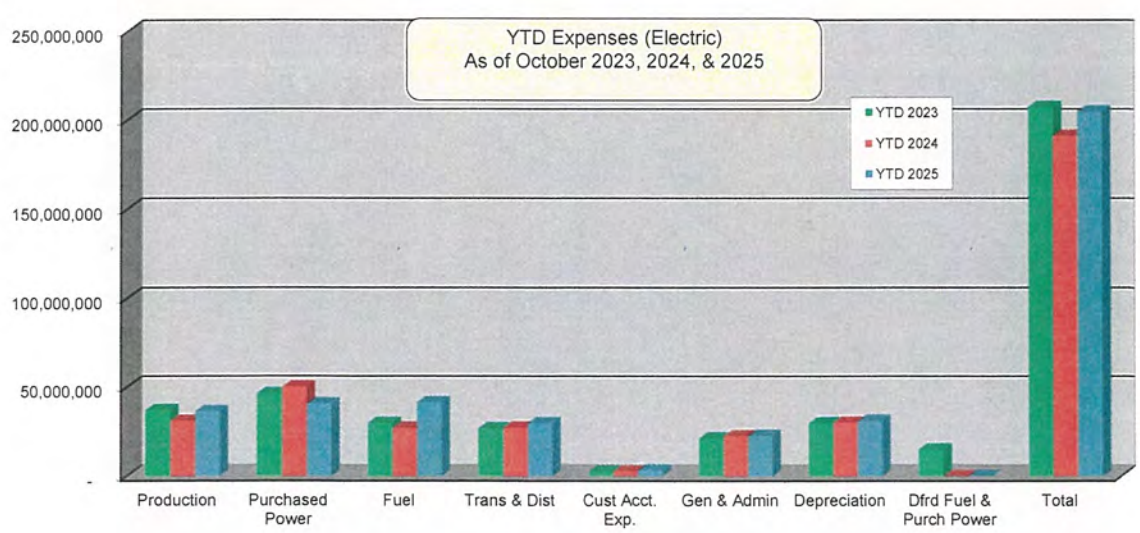




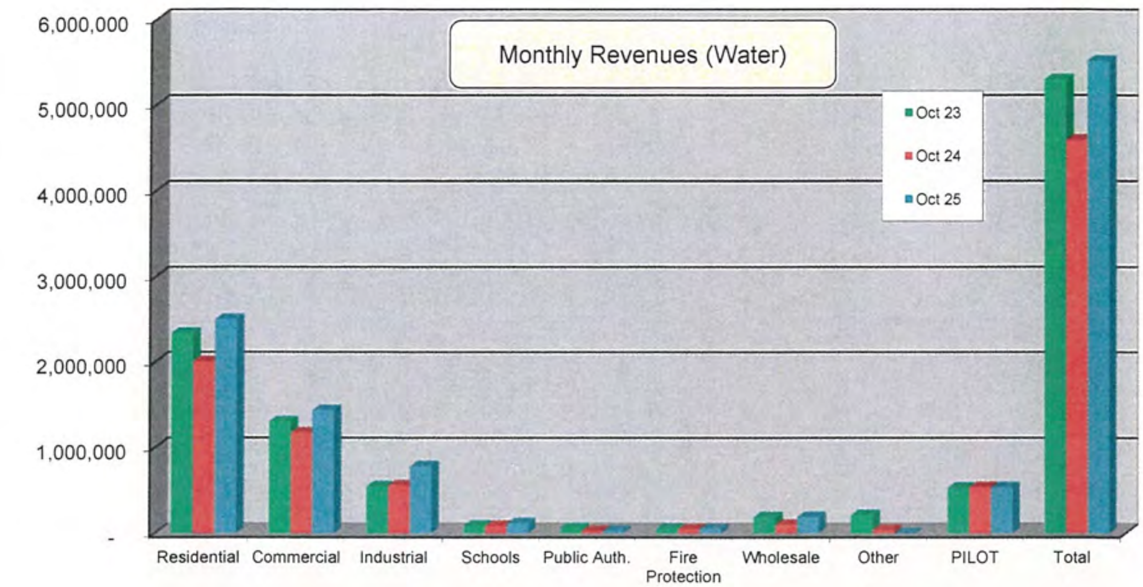
Electric
October 31, 2025

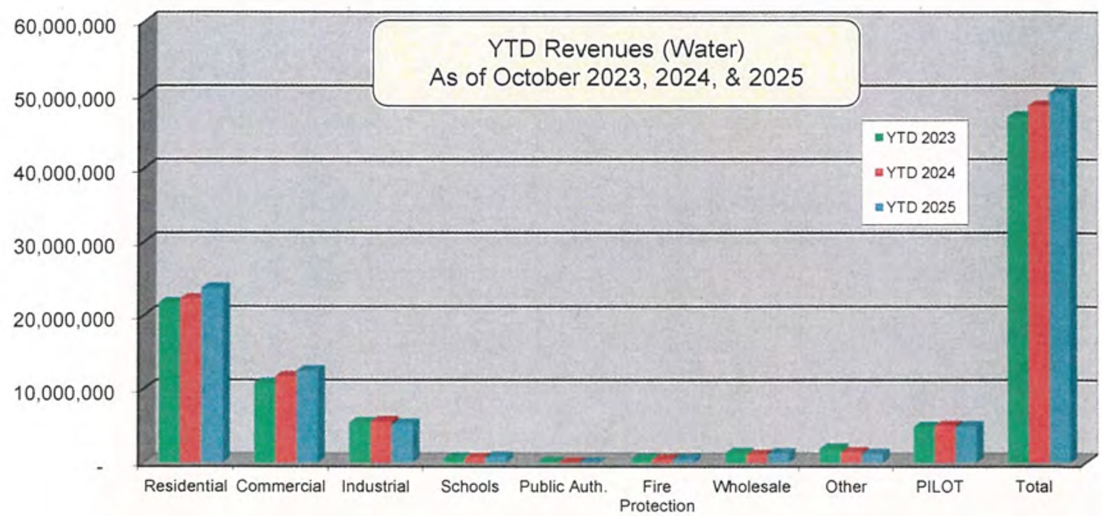


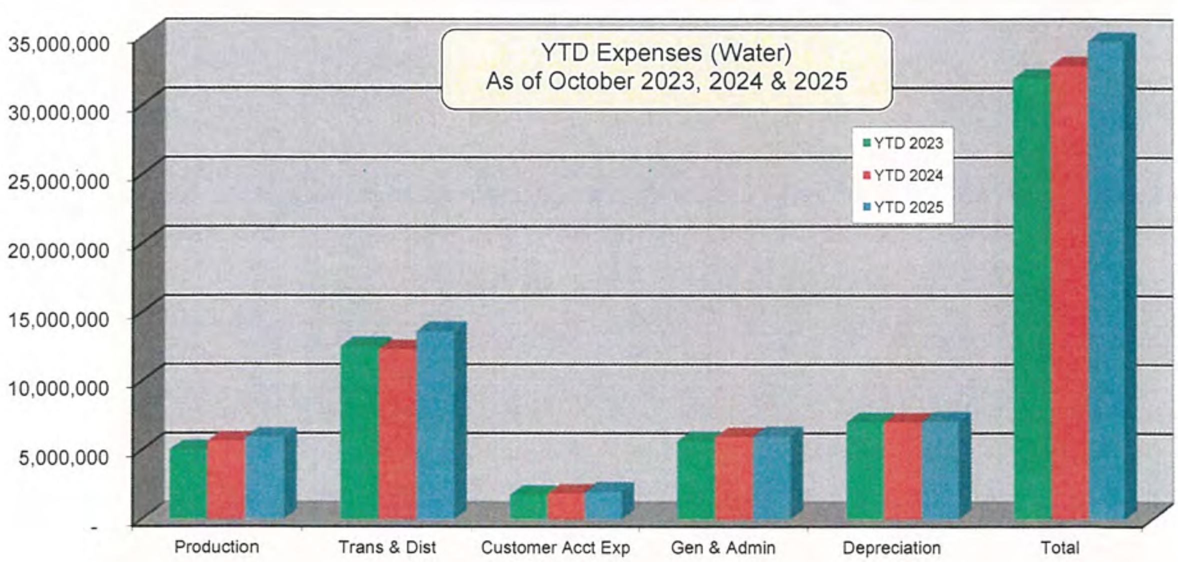




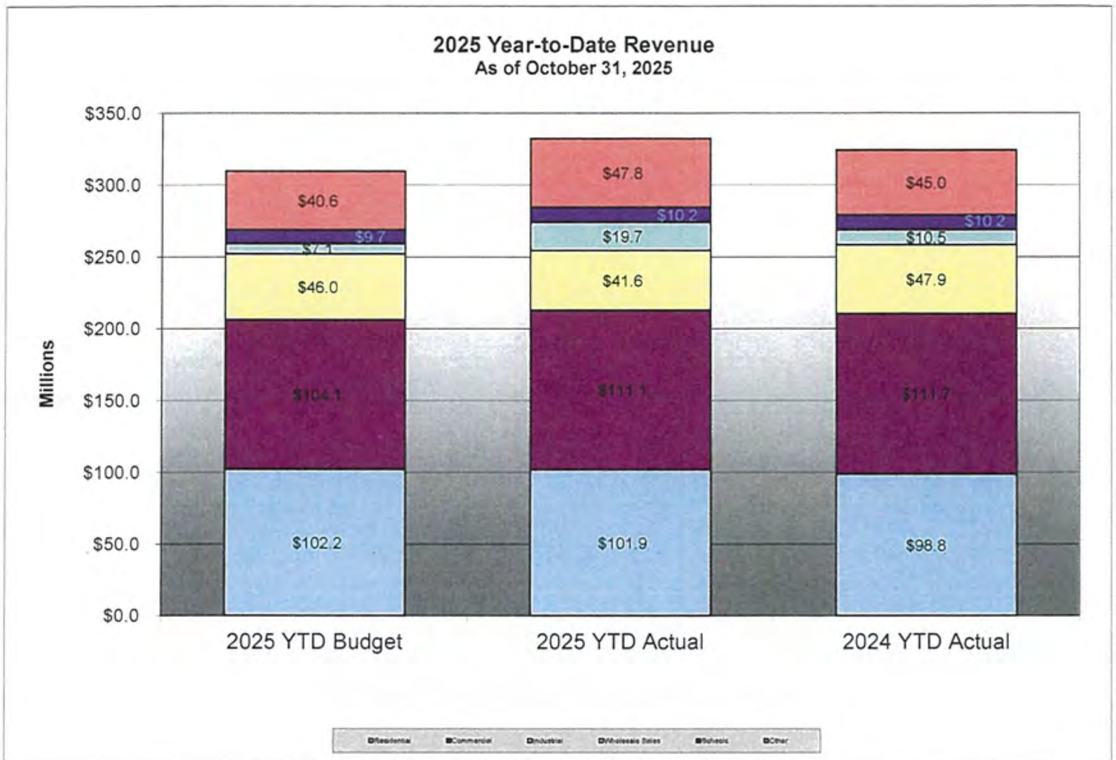
Water
October 31, 2025

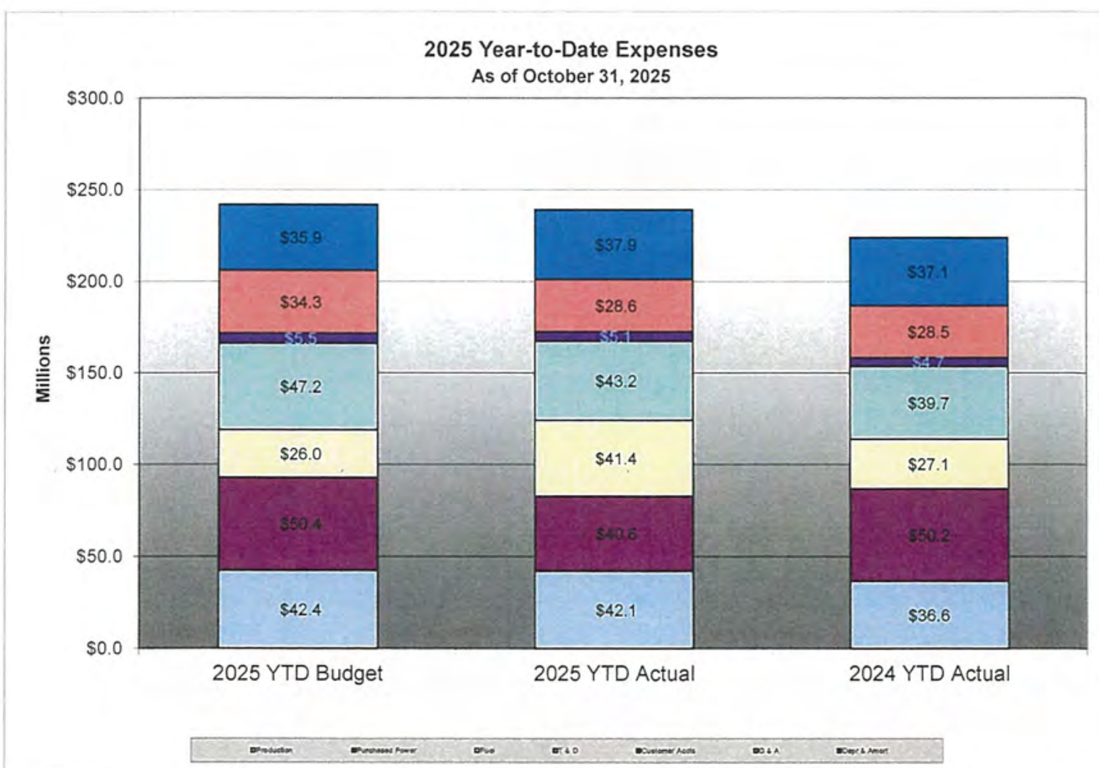




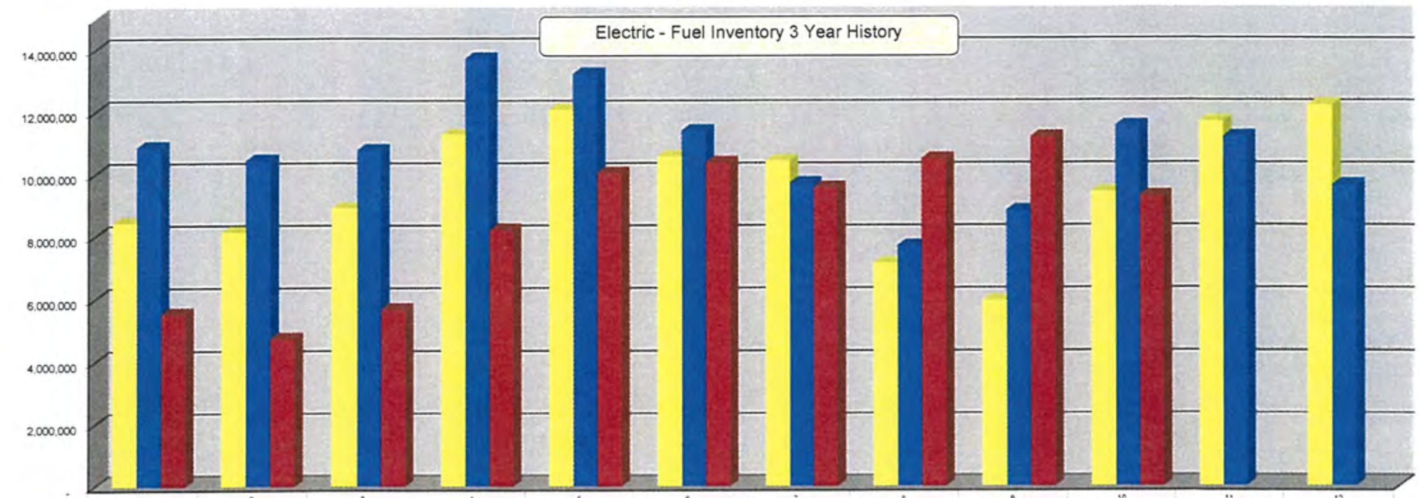


YTD Revenues and Expenses
October 31, 2025

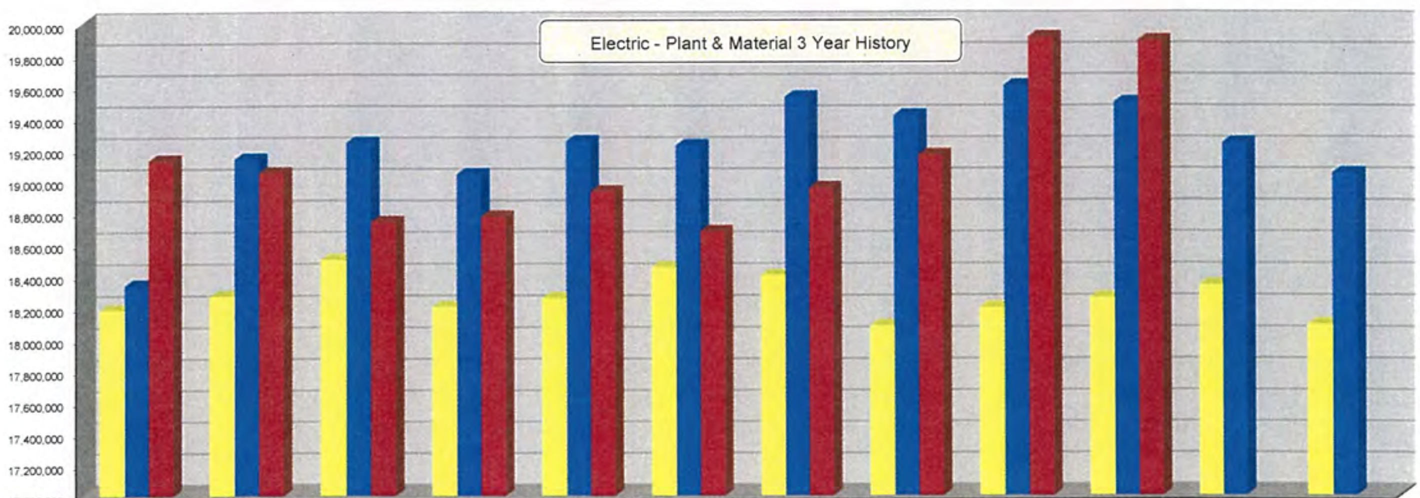




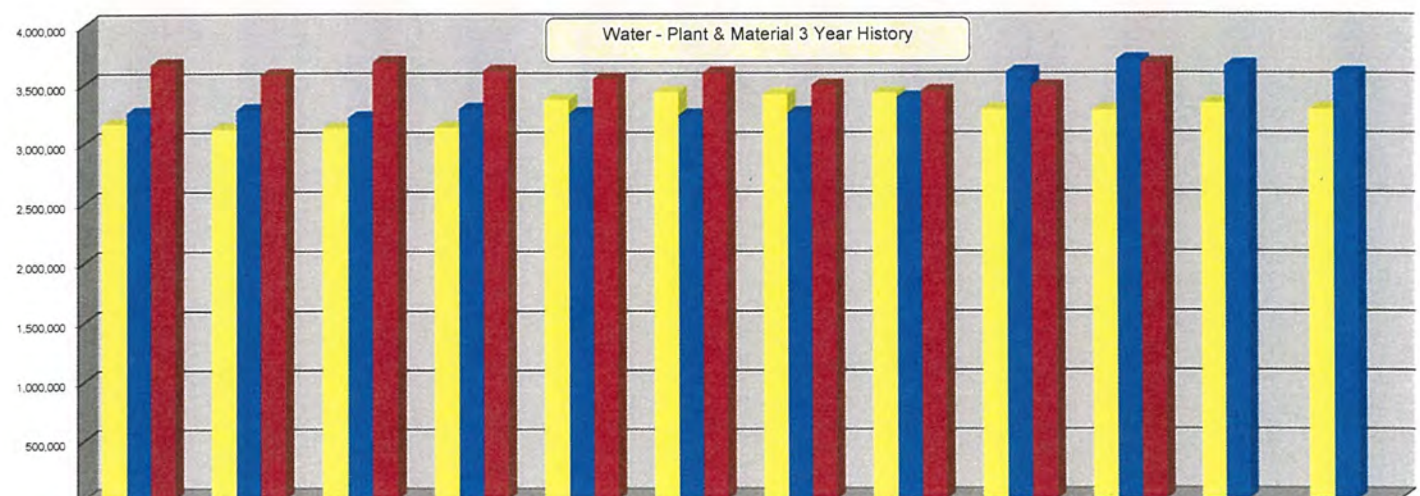
BPU - Inventory
October 31, 2025



	1	2	3	4	5	6	7	8	9	10	11	12
Fuel 2023	8 434 748	8 140 809	8 895 726	11 243 936	12 040 710	10 546 573	10 403 656	7 127 328	5 929 183	9 402 202	11 656 080	12 189 611
Fuel 2024	10 857 889	10 424 260	10 751 642	13 692 604	13 196 051	11 372 865	9 699 663	7 676 911	8 806 189	11 521 917	11 167 667	9 623 111
Fuel 2025	5 534 582	4 744 575	5 663 185	8 210 420	10 031 686	10 366 317	9 556 629	10 474 280	11 173 135	9 277 881		

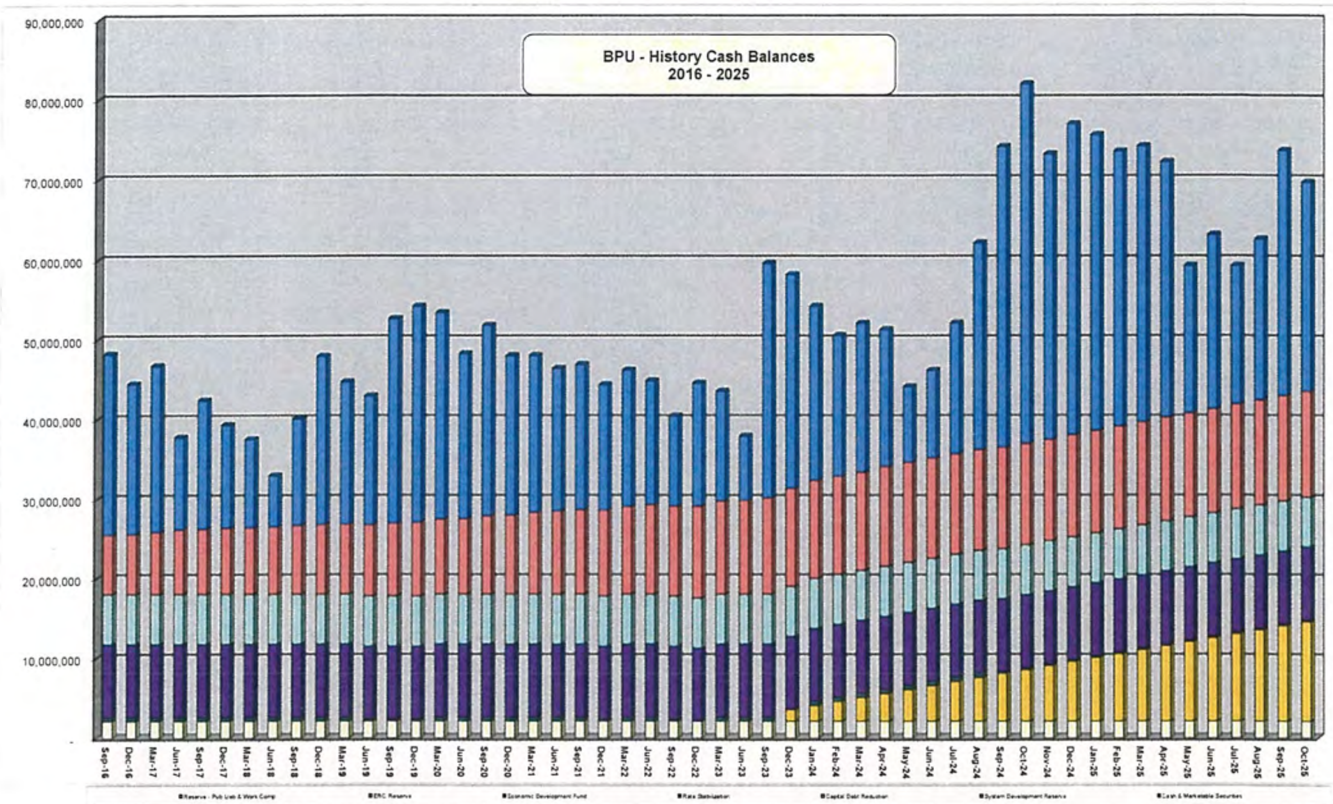


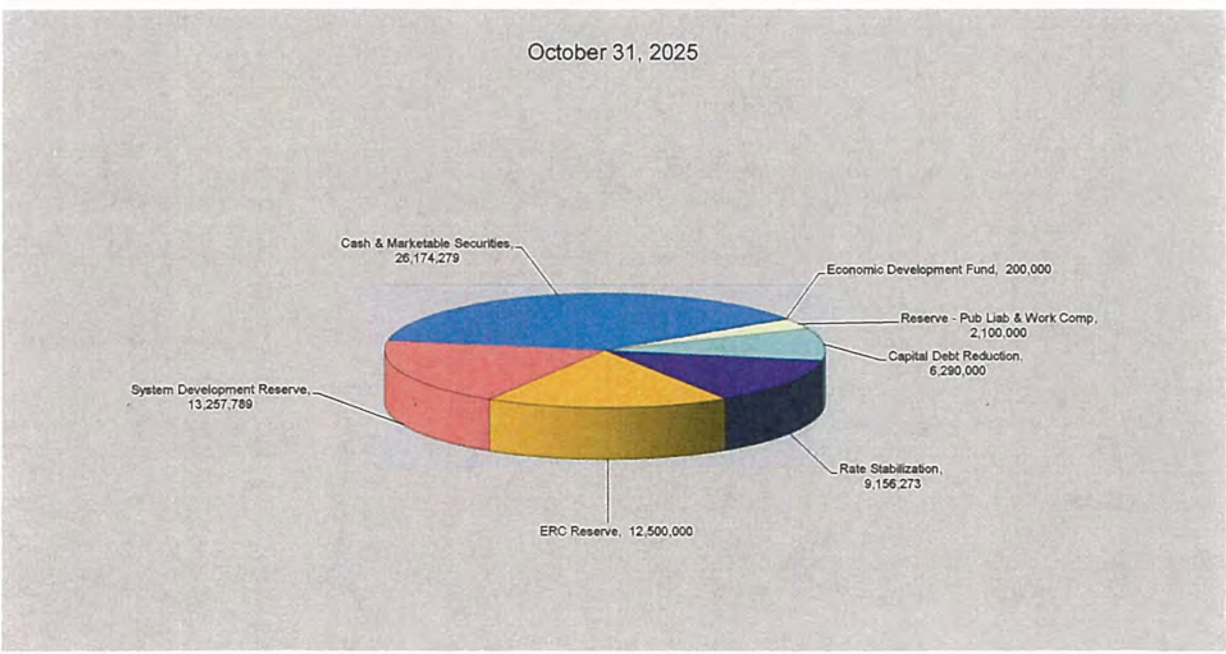
	1	2	3	4	5	6	7	8	9	10	11	12
Plant & Mat. 23	18 179 458	18 263 032	18 491 328	18 197 590	18 249 700	18 442 963	18 392 047	18 076 076	18 190 623	18 249 991	18 328 365	18 082 194
Plant & Mat. 24	18 329 745	19 131 081	19 234 112	19 033 306	19 243 068	19 216 075	19 525 415	19 406 311	19 596 438	19 487 531	19 230 359	19 036 596
Plant & Mat. 25	19 123 774	19 043 683	18 733 931	18 767 510	18 924 500	18 671 633	18 947 964	19 156 614	19 905 673	19 883 401		



	1	2	3	4	5	6	7	8	9	10	11	12
Plant & Mat. 23	3 162 350	3 120 442	3 122 430	3 131 751	3 359 602	3 424 918	3 407 434	3 417 722	3 282 274	3 272 006	3 332 333	3 283 148
Plant & Mat. 24	3 255 426	3 277 791	3 213 680	3 287 367	3 248 852	3 236 639	3 254 895	3 381 997	3 599 082	3 696 717	3 652 754	3 586 871
Plant & Mat. 25	3 667 127	3 577 946	3 685 028	3 610 071	3 542 245	3 591 683	3 487 966	3 439 367	3 476 434	3 670 191		

Cash Balances
October 31, 2025





KANSAS CITY BOARD OF PUBLIC UTILITIES
Budget Comparison
October 2025

	2025 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
PERSONNEL				
1010-Regular Labor	55,890,884	42,968,191	12,922,693	23.12%
1020-Overtime/Special Pay	4,559,772	3,966,334	593,438	13.01%
1030-Health Care/Medical Benefit	14,607,445	9,181,883	5,425,561	37.14%
1040-Medical Insurance-Retirees	2,673,585	-	2,673,585	100.00%
1050-Pension Benefit	6,112,211	4,226,591	1,885,620	30.85%
1070-Life Insurance Benefit	1,111,678	635,747	475,931	42.81%
1080-Unemployment Benefit	60,451	50,541	9,910	16.39%
1090-OASDI/HI (FICA)	4,624,475	3,780,806	843,669	18.24%
1100-Liability Insurance/Work Co	711,474	428,523	282,951	39.77%
1110-Compensatory Balance Reserve	1,028,302	330,191	698,111	67.89%
1130-Disability Pay Benefit	739,266	558,337	180,929	24.47%
1140-Employee Education Assistance	60,000	44,327	15,673	26.12%
1170-Board Per Diem	6,000	1,600	4,400	73.33%
1180-Long-Term Care	111,168	71,036	40,132	36.10%
1990-Other Employee Benefits	55,000	56,333	(1,333)	(2.42)%
TOTAL PERSONNEL	**92,351,709**	**66,300,440**	**26,051,268**	**28.21%**
SERVICES				
2010-Tree Trimming Services	4,336,402	4,575,299	(238,897)	(5.51)%
2011-Contract Line Services	2,000	-	2,000	100.00%
2020-Legal Services	283,000	(584,980)	867,980	306.71%
2030-Engineering Services	1,531,650	902,563	629,088	41.07%
2040-Accounting/Costing Services	18,000	18,296	(296)	(1.64)%
2050-Auditing Services	431,500	205,662	225,838	52.34%
2060-Actuarial Services	13,500	-	13,500	100.00%
2070-Banking/Cash Mgmt/Treasury	1,250,600	1,043,747	206,853	16.54%
2080-Financial Advisory	39,000	-	39,000	100.00%
2090-General Management Services	75,000	311	74,689	99.59%
2100-Human Resource Services	177,600	171,797	5,803	3.27%
2110-Environmental Services	969,900	774,265	195,635	20.17%
2130-Computer Hardware Maintenance	280,800	199,465	81,335	28.97%
2131-Computer Software Maintenance	5,596,154	3,794,778	1,801,376	32.19%
2140-Advertising/Marketing/Sales	429,500	242,868	186,632	43.45%
2150-Janitorial Services	1,270,240	771,285	498,954	39.28%
2151-Trash Disposal	81,962	53,638	28,324	34.56%
2160-Travel/Mileage	461,271	224,637	236,634	51.30%
2170-Outside Printing & Duplicating	622,100	485,870	136,230	21.90%
2180-Insurance Services	2,537,000	3,886,867	(1,349,867)	(53.21)%
2190-Dues/Memberships/Subscription	375,239	223,066	152,173	40.55%
2200-Telecommunications Services	538,636	563,159	(24,523)	(4.55)%
2210-Clerical/Office/Tech Services	205,800	43,455	162,345	78.88%
2211-Copier Services	400	-	400	100.00%
2220-Security Services	1,773,000	544,252	1,228,748	69.30%
2230-Collection Services	90,000	138,782	(48,782)	(54.20)%
2240-Building Maintenance Service	1,393,946	1,067,506	326,440	23.42%
2241-Building Maint Srvc - HVAC	680,950	202,934	478,016	70.20%
2242-Building Maint Srvc - Elevator	142,320	183,586	(41,266)	(28.99)%
2243-Pest & Bird Control	19,600	-	19,600	100.00%
2244-Grounds Maintenance	243,150	55,667	187,482	77.11%
2250-Mailing/Shipping Services	19,780	15,909	3,871	19.57%
2260-Meter Testing/Protection	5,500	-	5,500	100.00%
2270-Public Notice	80,250	42,429	37,821	47.13%
2282-IT Prof Contracted Services	2,458,800	2,245,398	213,402	8.68%
2300-Equipment Maintenance	987,205	510,180	477,025	48.32%

KANSAS CITY BOARD OF PUBLIC UTILITIES
Budget Comparison
October 2025

	2025 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
2310-City Wide Yard Restoration	15,000	514	14,487	96.58%
2320-City Street Repairs	720,000	815,086	(95,086)	(13.21)%
2330-Right Of Way/Easements	112,000	50,274	61,726	55.11%
2340-Auxiliary Boiler Maintenance	12,500	68	12,432	99.46%
2351-Control System Support Service	160,000	130,659	29,341	18.34%
2370-Liab-Inj Damages	1,790,400	543,495	1,246,905	69.64%
2380-Sponsorships	771,600	517,308	254,293	32.96%
2390-Risk Mngmnt & Consulting Srv	5,000	32,910	(27,910)	(558.21)%
2400-Company Training/Safety	314,750	215,626	99,124	31.49%
2500-Dogwood Gas Plant O&M	5,721,281	4,806,862	914,419	15.98%
2990-Other Professional Services	861,125	540,958	320,167	37.18%
TOTAL SERVICES	**39,905,411**	**30,256,448**	**9,648,963**	**24.18%**
FUELS				
3010-Main Flame Fuel	24,615,627	39,081,678	(14,466,051)	(58.77)%
3012-Building Heat Fuel	1,500	652	848	56.54%
3020-Start Up Fuel	2,734,044	802,108	1,931,937	70.66%
3025-AQC - Reagents	1,760,000	1,509,678	250,322	14.22%
3030-Ash Handling	1,530,000	1,536,084	(6,084)	-
3040-On Road Vehicle Fuel	624,000	483,170	140,830	22.57%
3050-Purchase Power Energy	24,719,795	10,513,656	14,206,139	57.47%
3055-Purchased Power - Renewables	27,428,265	24,749,489	2,678,776	9.77%
3070-Purch Pwr Capacity NonEconomic	3,280,000	2,282,241	997,759	30.42%
3080-Purchased Power Transmission	6,345,810	5,309,759	1,036,051	16.33%
3110-Off Road Fuel	107,500	174,689	(67,189)	(62.50)%
3600-Renewable Energy Certificates	(1,980,000)	(2,267,760)	287,760	14.53%
3990-Other Purchased Power	312,400	295,062	17,338	5.55%
TOTAL FUELS	**91,478,941**	**84,470,506**	**7,008,435**	**7.66%**
SUPPLIES				
4010-Office Supplies & Materials	154,900	92,951	61,949	39.99%
4020-Laboratory Supplies	32,000	42,691	(10,691)	(33.41)%
4030-Janitorial Supplies	35,800	16,755	19,045	53.20%
4040-Comp/Srvr/Ntwrk Hrdwr Equip	989,150	442,202	546,948	55.29%
4041-Comp/Srvr/Ntwrk Sftwr & Lic	151,773	48,909	102,864	67.77%
4050-Small Tools & Machinery	258,900	207,635	51,265	19.80%
4060-Water Treatment Chemicals	745,000	557,935	187,065	25.11%
4070-Ferric Chemicals	200,000	182,786	17,214	8.61%
4080-Lime/Caustic Chemicals	150,000	157,757	(7,757)	(5.17)%
4090-Chlorine Chemicals	700,000	589,191	110,809	15.83%
4100-Other Chemicals & Supplies	307,500	250,227	57,272	18.63%
4110-Clothing/Uniforms	416,600	416,465	135	-
4120-Vehicle/Machinery Parts	725,000	603,630	121,370	16.74%
4130-Building/Structural Supplies	797,450	479,211	318,239	39.91%
4131-Bldg/Strctl Supp-Leeves/Dikes	130,000	5,458	124,543	95.80%
4132-Blg/Strctl Supp-Roads/Rails	70,000	3,762	66,238	94.63%
4133-Bld/Strctl Supp-Filter Srvcs	21,000	-	21,000	100.00%
4140-Plant Equipment	297,200	225,024	72,176	24.29%
4150-T&D Equipment	2,000	-	2,000	100.00%
4160-Office Equipment	39,500	7,770	31,730	80.33%
4170-Electric Usage	-	54,688	(54,688)	-
4180-Water Usage	-	26,079	(26,079)	-
4190-Environmental Supplies	68,600	64,342	4,258	6.21%
4195-Flue Gas Treatment	325,000	246,508	78,492	24.15%
4200-Hazardous Waste Supplies	1,100	44	1,056	95.98%
4210-Safety Supplies	120,200	165,682	(45,483)	(37.84)%
4220-Communication Supplies	63,100	45,653	17,447	27.65%
4230-Meter Parts & Supplies	62,500	118,058	(55,558)	(88.89)%

KANSAS CITY BOARD OF PUBLIC UTILITIES
Budget Comparison
October 2025

	2025 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
4250-General Parts & Supplies	10,000	7,281	2,719	27.19%
4251-General Parts & Supp Coal Conv	564,300	578,046	(13,746)	(2.44)%
4252-General Parts & Supp Coal Dust	6,000	-	6,000	100.00%
4253-General Parts & Supp Wash-Down	6,000	766	5,234	87.24%
4260-Transmission Parts & Supplies	50,000	6,749	43,251	86.50%
4270-Distribution Parts & Supplies	3,167,000	3,958,676	(791,676)	(25.00)%
4280-Books/Manuals/Reference	12,700	6,674	6,026	47.45%
4300-Boiler Maint-Forced Outages	545,000	1,006,894	(461,894)	(84.75)%
4301-Boiler Maint-Elec & Control	87,000	98,155	(11,155)	(12.82)%
4302-Boiler Maint-Mechancial	465,000	596,675	(131,675)	(28.32)%
4303-Boiler Maint-Motor	60,000	98,493	(38,493)	(64.15)%
4304-Boiler Maint-Steel & Duct	465,000	324,618	140,382	30.19%
4305-Boiler Maint-Coal & Ash	745,000	489,385	255,615	34.31%
4306-Boiler Maint-Boiler Cleaning	200,000	80,556	119,445	59.72%
4307-Boiler Maint-Insulation	200,000	447,266	(247,266)	(123.63)%
4308-Boiler Maint-Planned Outages	300,000	288,355	11,645	3.88%
4309-Boiler Maint-Lab Equip	121,900	15,420	106,480	87.35%
4310-Turbine Maintenance	4,466,377	5,166,218	(699,840)	(15.67)%
4320-Balance Of Plant Maintenance	709,600	1,077,672	(368,072)	(51.87)%
4321-Balance of Plant Mnt-Comp Air	34,000	9,293	24,707	72.67%
4322-Balance of Plant Mnt-Crane Svc	53,000	34,496	18,504	34.91%
4323-Balance of Plant Mnt-Comm	17,000	-	17,000	100.00%
4324-Balance of Plant Mnt-Pumps	73,000	7,658	65,342	89.51%
4325-Balance Plant Mnt-Mechanical	45,000	63,782	(18,782)	(41.74)%
4326-Balance Plant Mnt-Electrical	70,000	53,551	16,449	23.50%
4327-Balance Plant Mnt-Chem Feed	25,000	15,160	9,840	39.36%
4328-Balance Plant Mnt-Risk Mngmnt	60,000	58,335	1,665	2.78%
4329-Balance Plant Mnt-Filters	6,000	2,338	3,662	61.04%
4330-Compressed Gases	188,000	242,089	(54,089)	(28.77)%
4990-Other Parts & Supplies	38,000	17,277	20,723	54.53%
TOTAL SUPPLIES	**19,654,150**	**19,803,291**	**(149,141)**	**-**
OTHER				
5020-Demand Side Management Program	-	10,329	(10,329)	-
5060-Other Board Expenses	10,000	4,939	5,061	50.61%
5080-Doubtful Account Expense	615,000	724,000	(109,000)	(17.72)%
5110-Outside Regulatory Expenses	316,400	105,995	210,405	66.50%
5150-WPA Billing Credit	(727,476)	(721,170)	(6,306)	(0.87)%
5200-NERC Reliability Compliance	493,680	147,834	345,846	70.05%
5900-Payment In Lieu of Taxes	37,331,861	30,657,766	6,674,095	17.88%
TOTAL OTHER	**38,039,465**	**30,929,693**	**7,109,771**	**18.69%**
TOTAL EXPENSES	**281,429,675**	**231,760,379**	**49,669,296**	**17.65%**

THE POWER OF COMMUNITY

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Oct-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Common Capital Projects				
Admin Services Technology	389,800	234,163	155,637	40%
Administrative Services	**$389,800**	**$234,163**	**$155,637**	**40%**
Common Automobiles	120,000	73,933	46,067	38%
Common Tools	7,500	-	7,500	100%
Common Work Equipment	5,000	-	5,000	100%
Common Equipment	**$132,500**	**$73,933**	**$58,567**	**44%**
Security Improvements	25,000	-	24,999	100%
540 Minnesota Facilities	160,000	53,727	106,272	66%
Admin Building Furnish & Equip	30,000	5,027	24,972	83%
540 Minnesota Grounds	55,000	-	54,999	100%
Replace Dock Leveler	17,000	-	17,000	100%
Common Facilities Improvements	**$287,000**	**$58,755**	**$228,242**	**80%**
IT ERP Technology Development	150,000	152,988	(2,988)	-
IT Desktop/Network Development	195,000	149,173	45,827	24%
IT Security Improvements	65,000	14,170	50,829	78%
IT App Dev System Enhancements	210,000	-	210,000	100%
IT Enterprise Service Bus Development	250,000	188,955	61,044	24%
IT Enterprise Asset Management Development	-	43,349	(43,348)	-
IT BI/Analytics Development	150,000	150,000	-	-
IT EAM Mobility	250,000	293,628	(43,628)	-

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Oct-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
IT AMI Development	25,000	-	24,999	100%
IT HCM Enhancements	100,000	20,700	79,299	79%
IT Customer Information System Development	425,000	296,157	128,843	30%
IT Rollout Identity Management	25,000	-	24,999	100%
IT DR Infrastructure	155,000	44,955	110,044	71%
IT DR for Security	50,000	-	50,000	100%
IT DR Development	40,000	-	39,999	100%
IT GIS Enhancements	150,000	155,222	(5,221)	-
IT Business Portal Development	25,000	24,999	-	-
IT Enterprise Wireless Mobility	50,000	-	50,000	100%
IT Quality Assurance Automation	30,000	80,472	(50,472)	-
IT Electronic Document Management System	20,000	20,000	-	-
IT Utility Ops Technology Development	185,000	224,934	(39,933)	-
IT Cloud Services Development	75,000	75,000	-	-
IT General Systems Enhancements	225,000	218,634	6,365	3%
IT Analog to Digital Services	75,000	14,994	60,006	80%
IT IVR Service Development	120,000	-	120,000	100%
IT Mobile Device Management(MDM)	80,000	44,087	35,912	45%
IT Virtual Desktop Deployment	70,000	-	69,999	100%
IT Meter Data Management System Upgrade	50,000	-	50,000	100%
Enterprise Technology	**$3,245,000**	**$2,212,417**	**$1,032,575**	**32%**
HR Security	50,000	2,361	47,638	95%
Human Resources Security	**$50,000**	**$2,361**	**$47,638**	**95%**
All Common Capital Projects	**$4,104,300**	**$2,581,629**	**$1,522,659**	**37%**

BPU THE POWER OF COMMUNITY

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Oct-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Electric Capital Projects				
Dogwood Capital Costs	2,741,277	3,587,274	(845,997)	-
Dogwood Plant Common	**$2,741,277**	**$3,587,274**	**($845,997)**	**(31)%**
ECC SCADA Software	-	719,600	(719,600)	-
EMS Operations Control Room Mapboard	394,940	387,458	7,482	2%
Electric Control Center	**$394,940**	**$1,107,058**	**($712,118)**	**(180)%**
Service Center Facility Improvements	505,000	265,913	239,086	47%
Service Center Furnishings & Equipment	25,000	2,126	22,873	91%
Service Center Security Improvements	120,000	29,160	90,840	76%
Nearman Facility Improvements	81,870	-	81,870	100%
Nearman Furnishings & Equipment	10,000	-	9,999	100%
Nearman Grounds	50,000	17,100	32,900	66%
Nearman Security Improvements	180,000	-	180,000	100%
Energy Control Facility Improvements	7,500	-	7,500	100%
Energy Control Furnishings & Equipment	5,000	-	5,000	100%
Energy Control Grounds	5,000	-	5,000	100%
Energy Control Security Improvements	5,000	-	5,000	100%
Electric Facility Improvements	**$994,370**	**$314,299**	**$680,068**	**68%**
Electric Production carry deck mobile crane	-	24,406	(24,405)	-
Electric General Equipment	**-**	**$24,406**	**($24,405)**	**-**

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THE POWER OF COMMUNITY

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Oct-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Annual Meter Program	900,000	1,104,634	(204,633)	-
Electric Meters	**$900,000**	**$1,104,634**	**($204,633)**	**(23)%**
Electric Ops Automobiles	240,000	245,908	(5,907)	-
Electric Ops Facility Improvements	-	24,790	(24,789)	-
Electric Ops Furnishings & Equipment	25,000	21,508	3,491	14%
Electric Ops Grounds	5,000	-	5,000	100%
Electric Ops Radio	126,000	232,307	(106,306)	-
Electric Ops Technology	50,000	11,225	38,775	78%
Electric Ops Tools	105,000	87,343	17,656	17%
Electric Ops Work Equipment	1,140,000	595,801	544,199	48%
Electric Ops General Construction	**$1,691,000**	**$1,218,881**	**$472,119**	**28%**
15 KV OH Feeders Rebuild Program	929,000	3,150	925,850	100%
OH Distribution Automation	100,000	92	99,907	100%
Rosedale 161kV Sub OH Feeders	150,000	4,102	145,898	97%
Piper OH Feeders - Urban Outfitters	1,250,000	523,346	726,653	58%
Transmission Pole Replacement	550,000	444,301	105,698	19%
Annual OH Construction	1,850,000	2,778,359	(928,359)	-
Distribution Pole Inspection Replacement	4,028,000	2,802,775	1,225,225	30%
EO Downtown KCKCC Campus	200,000	12,353	187,646	94%
EO Yards II	350,000	66,910	283,089	81%
98th St OH Feeder Relocation	-	130	(130)	-
Nearman Feeder Extension for Holiday Sand - Gravel	100,000	-	99,999	100%
Electric Overhead Distribution	**$9,507,000**	**$6,635,519**	**$2,871,476**	**30%**

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THE POWER OF COMMUNITY

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Oct-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Annual Reimbursable Construction	100,000	996,013	(896,013)	-
American Royal UG	-	1,561	(1,561)	-
Woodlands	-	1,579	(1,578)	-
EO Homefield Development	-	30,224	(30,223)	-
Electric Reimbursable	**$100,000**	**$1,029,378**	**($929,375)**	**(929)%**
Storms - Electric Repairs	100,000	2,631,843	(2,531,842)	-
Electric Storm Expense	**$100,000**	**$2,631,843**	**($2,531,842)**	**(2,532)%**
Substation Breakers	120,000	178,146	(58,145)	-
Substation Relays	191,200	131,990	59,210	31%
Substation Improvements	200,000	104,556	95,444	48%
EO Substation Battery Upgrades	25,000	27,376	(2,375)	-
EO Mill Street 161kV Substation	-	2,072	(2,071)	-
Fisher Sub - Decommission	200,000	2,054	197,945	99%
Electric Substation	**$736,200**	**$446,193**	**$290,008**	**39%**
Overhead Transformers	600,000	386,364	213,635	36%
Underground Transformers	3,100,000	2,646,118	453,882	15%
Electric Transformers	**$3,700,000**	**$3,032,482**	**$667,517**	**18%**
Transmission Line FO Additions	160,000	31,122	128,877	81%
Misc Transmission Projects	-	42,153	(42,153)	-

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Oct-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
EO Victory West to Quindaro Trans Line	25,000	753,321	(728,321)	-
EO Victory West to Maywood Trans Line	25,000	41,716	(16,715)	-
Electric Transmission	**$210,000**	**$868,313**	**($658,312)**	**(313)%**
Downtown UG Rebuild	-	6,572	(6,572)	-
Switch Improvement & Replacement	350,000	-	350,000	100%
Annual UG Construction	2,200,000	1,732,668	467,332	21%
Electric Underground Distribution	**$2,550,000**	**$1,739,240**	**$810,760**	**32%**
Street Light Improvements	200,000	23,042	176,958	88%
Traffic Signal Improvements	10,000	1,589	8,410	84%
Unified Govt OH Construction	20,000	223	19,776	99%
Unified Govt UG Distribution	25,000	-	24,999	100%
EO Levee Rebuild Along Kansas River	250,000	48,962	201,038	80%
Electric Unified Government Projects	**$505,000**	**$73,816**	**$431,181**	**85%**
CT4 Control System Upgrade	100,000	29,552	70,447	70%
CT4 Primary and secondary spare nozzles	900,000	1,341,058	(441,058)	-
CT4 Turbine lube oil conditioning permanent skid (varnish)	-	46,909	(46,909)	-
Nearman Plant CT4	**$1,000,000**	**$1,417,520**	**($417,520)**	**(42)%**
NC Coal handling equipment structural review/repairs	-	18,124	(18,124)	-
Nearman Plant Common	**-**	**$18,124**	**($18,124)**	**-**

BPU
THE POWER OF COMMUNITY

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Oct-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
N1 No 5 FWH Replacement	350,000	439,930	(89,929)	-
N1 Drum & Heater Inst Upgrade	130,000	56,849	73,150	56%
N1 MCC/Load Center Replace	-	54,506	(54,505)	-
N1 SCR Catalyst Layer	1,674,500	689,498	985,002	59%
EP N1 ID Fan VFD Chillers	-	43,673	(43,673)	-
EP N1 PJFF Bags / Cages Replacement	1,590,000	1,586,309	3,690	0%
N1 Economizer ash diversion to bottom ash silo	-	6,095	(6,094)	-
N1 Mill dampers HA,CA, Vel,	-	24,048	(24,048)	-
N1 Steam inert piping modification	100,000	58,345	41,655	42%
EP N1 Flame Scanners	175,000	-	174,999	100%
Nearman Plant Unit 1	**$4,019,500**	**$2,959,253**	**$1,060,247**	**26%**
CT2 Control System Upgrade	1,250,000	990,767	259,232	21%
EP CT2 GSU & Bus work recondition	250,000	453,145	(203,144)	-
Quindaro Plant CT2	**$1,500,000**	**$1,443,912**	**$56,088**	**4%**
CT3 Control System Upgrade	1,250,000	984,821	265,178	21%
Quindaro Plant CT3	**$1,250,000**	**$984,821**	**$265,178**	**21%**
QC Levee Improvements per COE	350,000	-	350,000	100%
Quindaro Plant Common	**$350,000**	**$0**	**$350,000**	**100%**
All Electric Capital Projects	**$32,249,287**	**$30,636,965**	**$1,612,316**	**5%**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Oct-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Water Capital Projects				
Water Development Main Expense	370,500	596,628	(226,127)	-
Reimbursable Water Mains	**$370,500**	**$596,628**	**($226,127)**	**(61)%**
Water Distrib System Relocations	285,000	80,946	204,053	72%
Water Distrib System Improvements	500,000	528,857	(28,857)	-
UG/CMIP Water Distrib Projects	750,000	714,605	35,395	5%
Water Distrib Valve Improvements	600,000	673,270	(73,270)	-
Water Distrib Fire Hydrant Program	500,000	669,603	(169,602)	-
Non Revenue Water Leak Detection	25,000	13,172	11,828	47%
Water Distrib Leak Project	150,000	41,381	108,619	72%
Corrosion Control Anode Installation	70,000	-	69,999	100%
Water Distrib 12 Inch Main James St to Kansas Ave Bridge	500,000	89,005	410,995	82%
Water Distrib 12 inch Main Pacific at I-70 to Central Ave Bridge	600,000	-	600,000	100%
Aged Water Main Replacement	5,000,000	5,194,441	(194,440)	-
Water Distribution	**$8,980,000**	**$8,005,280**	**$974,720**	**11%**
Water Automobiles	136,000	80,841	55,158	41%
Water Radios	1,000	-	999	100%
Water Tools	50,000	58,708	(8,707)	-
Water Work Equipment	427,000	113,635	313,365	73%
Water Equipment	**$614,000**	**$253,184**	**$360,815**	**59%**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Oct-25

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Civil Engineering Facility Improvement	-	14,849	(14,848)	-
Water Oper Facility Improvement	-	7,592	(7,591)	-
Water Prod Facility Improvement	25,000	59,203	(34,203)	-
Civil Engineering Technology	10,000	-	9,999	100%
Water Operations Technology	21,400	-	21,399	100%
Water Production Technology	5,000	-	5,000	100%
Water Engineering Facility Improvements	192,000	8,392	183,608	96%
Water Engineering Furnishings & Equipment	25,000	43,887	(18,886)	-
Water Engineering Grounds	8,000	-	8,000	100%
Water Engineering Security Improvements	5,000	-	5,000	100%
Muncie Facility Improvements	100,000	5,693	94,307	94%
Muncie Furnishings & Equipment	18,000	-	18,000	100%
Muncie Grounds	5,000	-	5,000	100%
Muncie Security Improvements	71,000	19,074	51,926	73%
Nearman Water Facility Improvements	92,100	-	92,100	100%
Nearman Water Furnishings & Equipment	10,000	-	9,999	100%
Nearman Water Grounds	17,000	-	17,000	100%
Nearman Water Security Improvements	20,000	-	20,000	100%
Water Facility Improvements	**$624,500**	**$158,689**	**$465,810**	**75%**
AMI-Automated Meter Reading	45,000	16,880	28,119	62%
6"-10" Water Meter Replacement	35,000	729	34,271	98%
1-1/2"-4" Water Meter Replacement	52,000	25,102	26,898	52%
5/8"-1" Water Meter Replacement	150,000	92,633	57,366	38%
12" & Over Water Meter Replacement	35,000	16	34,984	100%
Water Meters	**$317,000**	**$135,360**	**$181,638**	**57%**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Oct-25

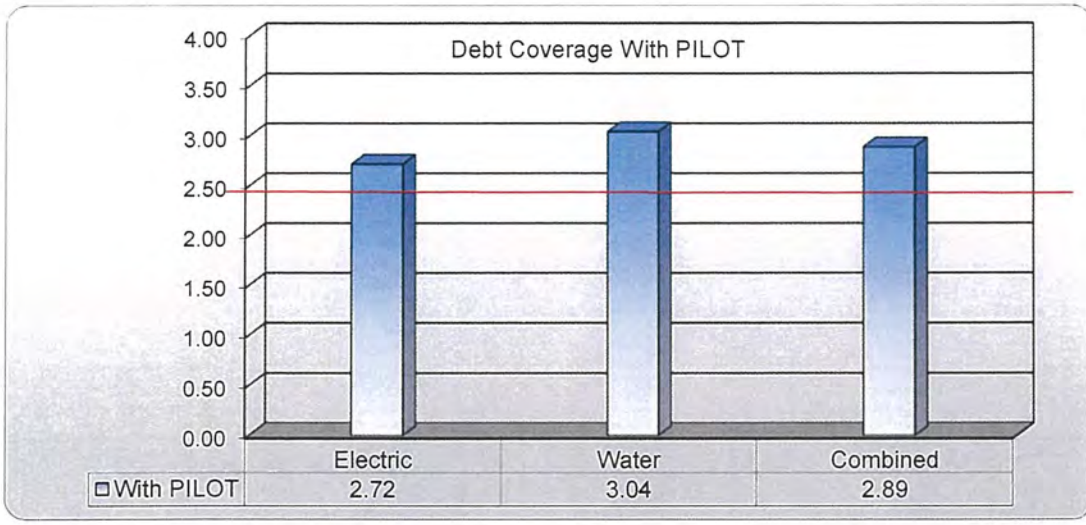
PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
NWTP Water Plant Emergency Generator	200,000	30,931	169,069	85%
NWTP Misc Projects	25,000	-	24,999	100%
NWTP Raw Water Pump Rehab	600,000	270,139	329,861	55%
Water Facility Control System Improvements	115,000	-	114,999	100%
Water Prod Basin Improvements	250,000	133,777	116,222	46%
Water Prod Facility Electrical Improvements	30,000	63,036	(33,035)	-
Water Production Projects	**$1,220,000**	**$497,882**	**$722,115**	**59%**
3" - 6" Water Service Replacement	28,000	30,212	(2,211)	-
1-1/4" - 2" Water Service Replacement	40,000	28,063	11,936	30%
3/4"-1" Water Service Replacement	600,000	442,107	157,893	26%
8" & Over Water Service Replacement	40,000	59,683	(19,683)	-
Water Services	**$708,000**	**$560,065**	**$147,935**	**21%**
Argentine 7 MG Tank Replace	1,550,000	258,356	1,291,644	83%
Water Pump Station Controls	25,000	-	24,999	100%
Water Storage Improvements	25,000	-	24,999	100%
Water Transmission Improvement	265,000	455,582	(190,581)	-
Water Transmission Valve Improve	360,000	202,039	157,961	44%
UG/CMIP Water Transmission Projects	3,100	-	3,099	100%
WO Trans Main 98th & Parallel	500,000	-	499,999	100%
WO KDOT 18th Street Bridge 24 Inch Trans Main Replacement	25,000	3,781	21,219	85%
WO Kansas River Crossing	2,000,000	4,186,897	(2,186,897)	-
Parallel Pump Station Electrical Improvements	2,580,000	80,986	2,499,014	97%
Transmission Main Inspection	150,000	34,404	115,596	77%

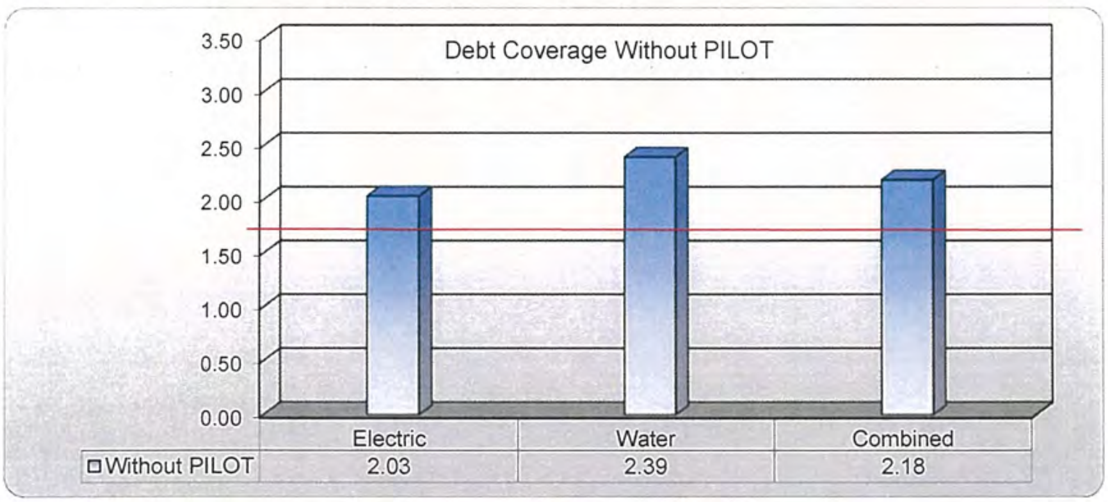
KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Oct-25

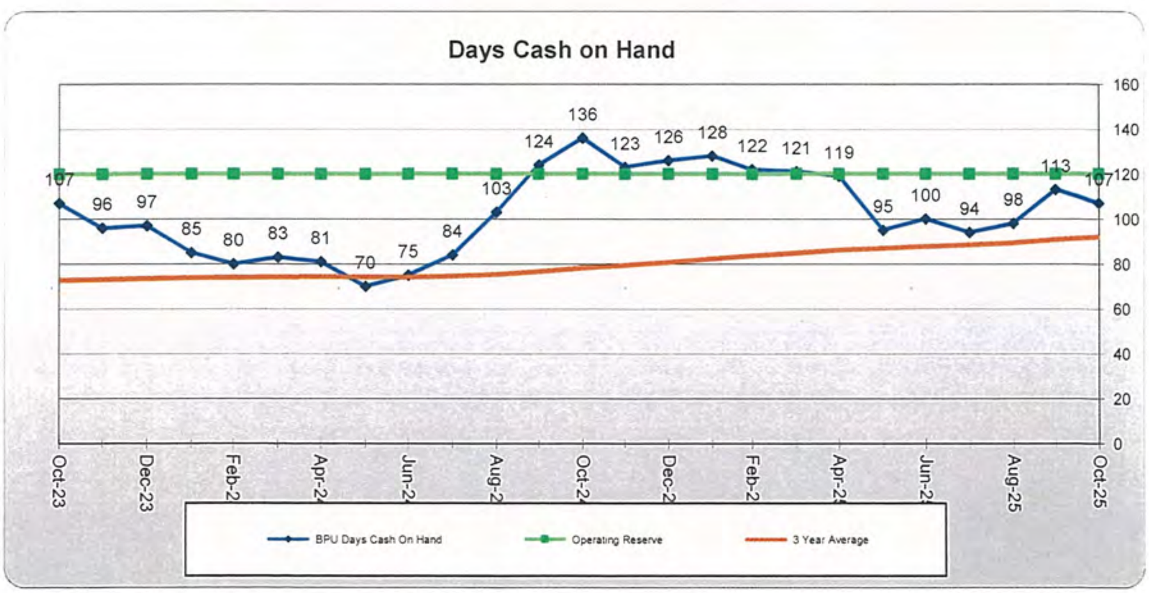
PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Water Storage and Transmission	$7,483,100	$5,222,044	$2,261,052	30%
All Water Capital Projects	$20,317,099	$15,429,132	$4,887,958	24%
Grand Total	**$56,670,686**	**$48,647,725**	**$8,022,933**	**14%**

BPU - Financial Metrics

October 31, 2025







Note: Red Line indicates stated BPU's Financial Guidelines (PA-120-001) and targeted metrics in the 2023 Cost of Service Study.

Certificate of Calculation
Of Net Revenues for the
Board of Public Utilities
For The Month Ended
October 2025

According to the requirements of the Supplemental Indentures, as defined in the Second Amended and Restated Trust Indenture, dated as of June 1, 2014, effective as of December 8, 2016 and any Supplemental Indentures as defined in the Second Amended and Restated Trust Indenture, the Board of Public Utilities is required to calculate the Net Revenues of the Utility System for the twelve month period ending with such calendar quarter.

"Net Revenues" means the Revenues of the Utility System, less Operation and Maintenance Expenses.

		Electric 12 Months Ending October 31, 2025	Water 12 Months Ending October 31, 2025	Combined 12 Months Ending October 31, 2025
Revenues	$	325,829,526	60,273,247	386,102,773
Operating and Maintenance Expenses		(203,871,081)	(32,553,284)	(236,424,365)
Net Revenues	$	121,958,445	27,719,963	149,678,408
Maximum Annual Debt Service - Total Debt	$	44,880,036	9,111,438	51,836,048
Coverage - Electric/2029 Water/2026 Combined/2026		2.72	3.04	2.89
Maximum Annual Debt Service - Parity	$	44,668,378	5,590,107	47,988,426
Coverage - Electric/2030 Water/2025 Combined/2025		2.73	4.96	3.12

Andrew Ferris
CFO

Exhibit 1

REVENUES

Total Utility Revenues	Electric 12 Months Ending October 31, 2025	Water 12 Months Ending October 31, 2025	Combined 12 Months Ending October 31, 2025
Residential Sales	$ 90,928,211	28,382,802	119,311,013
Commercial Sales	116,470,993	14,470,202	130,941,195
Industrial Sales	43,950,556	6,301,145	50,251,701
Schools	11,192,637	927,785	12,120,422
Other Sales (1)	360,618	632,841	993,459
Wholesale Sales	19,810,296	1,501,177	21,311,473
Payment In Lieu Of Taxes	30,757,353	5,904,126	36,661,479
Interest Income and Other (2)	12,358,862	2,153,169	14,512,031
Bond Cost of Issuance	-	-	-
Deferred Revenue - Fuel/PP*	-	-	-
Less: Construction Fund Earnings	-	-	-
Total Revenues	$ 325,829,526	60,273,247	386,102,773

*Revenue deferred for Energy Rate Component (ERC) reconciliation adjustment (FAS 71)

"Revenues" mean all income and revenue derived by the BPU from the management, operation and control of the Utility System or any Project or other part thereof, whether resulting from extensions, enlargements, repairs or betterments to the Utility System or otherwise, and includes all revenues received by the BPU from the Utility System, including rates and charges imposed by the BPU with respect to the Utility System and from the sale and use of services and products of such Utility System, and includes all income derived from the investment of monies in any of the Funds established herein (the Indenture of Trust dated June, 2014) except those monies in the Construction Fund derived from Bond proceeds, but such term shall not include proceeds paid with respect to any loss incurred by the Utility System covered by an appropriate insurance policy and shall not include extraordinary revenues.

Notes: (1) Other sales includes: highway lighting, public authorities, fire protection and other non-operating income

(2) Interest income and other includes: forfeited discounts, connect/disconnect fees, tower/pole attachment rental, ash disposal, interest on investments and other miscellaneous non-operating revenues.

Exhibit 2

OPERATIONS AND MAINTENANCE EXPENSES

		Electric 12 Months Ending October 31, 2025	Water 12 Months Ending October 31, 2025	Combined 12 Months Ending October 31, 2025
Operating Expenses*	$	271,543,926	46,906,410	318,450,336
Less: Depreciation And Amortization		(36,915,492)	(8,449,000)	(45,364,492)
Less: Payment In Lieu of Taxes		(30,757,353)	(5,904,126)	(36,661,479)
Operating & Maintenance Expenses	$	203,871,081	32,553,284	236,424,365

*Excludes interest expense on outstanding Revenue Bonds.

"Operation and Maintenance Expenses" means the funds necessary to maintain and operate the Utility System, including, but not limited to, amounts of money reasonably required to be set aside for such items, the payment of which is not then immediately required, including all money necessary for the payment of the costs of ordinary repairs, renewals and replacements, salaries and wages, employees' health, hospitalization, pension and retirement expenses, insurance premiums, legal, engineering, accounting and financial advisory fees and expenses and the cost of additional consulting and technical services, taxes (but not including payments in lieu thereof), other governmental charges, fuel costs, the cost of purchased power and transmission service, any current expenses or obligations required to be paid by the BPU by ordinance of the City or by Law, to the extent properly allocable to the Utility System under generally accepted accounting principles, the fees and expenses of any fiduciary, including those of the Trustee hereunder, and any other costs which are considered to be Operating and Maintenance Expenses in accordance with generally accepted accounting principles. Operation and Maintenance Expenses do not include payments in lieu of taxes, depreciation or obsolescence charges or reserves therefor, extraordinary or materially unusual or infrequently occurring expense items, amortization of intangibles, interest charges and charges for the payment of principal or amortization of bonded or other indebtedness of the City or the BPU, costs, or charges made therefor for capital additions, replacements, betterments, extensions or improvements to, or retirements from, the sale, abandonment, reclassification, revaluation or other disposition of any properties of the Utility System, and such property items, including taxes and fuel, which are capitalized by the BPU.

KANSAS CITY BOARD OF PUBLIC UTILITIES
CASH AND INVESTMENTS

	October 31, 2025 Electric	October 31, 2025 Water	October 31, 2025 Combined
Beginning Cash and Investments As of 01/01/25	$ 81,670,634	$ 24,457,745	$ 106,128,379
Cash Receipts Year to Date	413,049,499	48,346,791	461,396,290
Cash Payments Year to Date	(428,201,193)	(49,101,956)	(477,303,149)
Cash and Investments as of 10/31/25	$ 66,518,940	$ 23,702,580	$ 90,221,520
Restrictions of Cash and Investments			
Customer Deposit	$ 5,753,464	$ 1,253,800	$ 7,007,264
Self Insurance Reserve - Public Liability	800,000	200,000	1,000,000
Self Insurance Reserve -Workers' Comp	880,000	220,000	1,100,000
ERC Reserve	12,500,000	-	12,500,000
Debt Service Fund	10,641,285	$ 1,394,630	12,035,915
Debt Reduction Fund	-	6,290,000	6,290,000
Rate Stabilization Fund	9,156,273	-	9,156,273
Improvement and Emergency Fund	1,350,000	150,000	1,500,000
Ongoing Construction Reserve for 2025	4,425,000	679,000	5,104,000
System Development	-	13,257,789	13,257,789
Remaining Operating Reserve Requirement	34,988,394	2,024,464	37,012,858
Economic Development Fund	110,000	90,000	200,000
Total Restrictions	$ 80,604,416	$ 25,559,683	$ 106,164,099
Unrestricted Cash and Investments	$ (14,085,476)	$ (1,857,103)	$ (15,942,579)

* The unrestricted cash balance represents the amount needed to fully fund the reserve funds as established in the BPU Financial Guideline Policy 02-100-007

c. Approval of the 2026 Environmental Surcharge

KANSAS CITY BPU
THE POWER OF COMMUNITY

MEMO

TO: BPU Board of Directors

FROM: Andrew Ferris, Chief Financial Officer

DATE: 11/24/2025

SUBJECT: Notification of the 2026 Environmental Surcharge

In accordance with Rider E17, the Environmental Surcharge Rider, the Kansas City Board of Public Utilities (BPU) calculates the Environmental Surcharge (ESC) each fourth quarter and applies the updated rate to customer bills beginning January 1 of the following calendar year.

For calendar year 2026, the ESC rate remains closely aligned with the 2025 level and reflects minor adjustments based on the debt service schedule. Below is a summary comparison of the estimated monthly impact across customer rate classes.

Rate Class	**Typical Usage**	**2025 Monthly ESC**	**2026 Monthly ESC**	**2025 Estimated Customer Impact** *(Based on typical kW or kWh usage)*	**2026 Estimated Customer Impact** *(Based on typical kW or kWh usage)*
Rate 100	800 kWh	0.01292 kWh	0.01316 kWh	$ 10.34 / month	$ 10.53 / month
Rate 200	5,000 kWh	0.01419 kWh	0.01446 kWh	$ 70.95 / month	$ 72.30 / month
Rate 250	500 kW	4.52919 kW	4.59463 kW	$ 2,264.60 / month	$ 2,297.32 / month
Rate 300	1,500 kW	4.52248 kW	4.61183 kW	$ 6,783.72 / month	$ 6,917.75 / month
Rate 400	4,500 kW	3.581330 kW	3.58838 kW	$ 15,809.85 / month	$ 16,147.71 / month
Rate 500	10,000 kWh	0.01341 kWh	0.01365 kWh	$ 134.10 / month	$ 136.50 / month

The ESC continues to fund eligible environmental projects in accordance with the approved financing plan. The surcharge reflects BPU's ongoing commitment to environmental responsibility while maintaining transparency and fairness in rate recovery.

If there are any questions or further details needed, I will be available to provide information during the December board meeting.

General Manager/Team Reports
Agenda Item #VI

RESOLUTION NO: 5318

A RESOLUTION APPROVING, ADOPTING AND APPROPRIATING THE BUDGET OF THE KANSAS CITY BOARD OF PUBLIC UTILITIES AN ADMINISTRATIVE AGENCY OF THE UNIFIED GOVERNMENT OF WYANDOTTE COUNTY/ KANSAS CITY, KANSAS FOR THE 2026 BUDGET FOR THE YEAR BEGINNING JANUARY 1, 2026, AS ATTACHED IN EXHIBIT A.

WHEREAS, the governing body of the Kansas City Board of Public Utilities an administrative agency of the Unified Government of Wyandotte County/Kansas City, Kansas ("KCBPU") has reviewed the proposed budget, attached in Exhibit A, which includes an annual operating and construction forecast reflecting proposed operating and capital expenditures of any utility for the ensuing calendar year.

NOW, THEREFORE, BE IT RESOLVED AND ORDAINED BY THE KANSAS CITY BOARD OF PUBLIC UTILITIES:

In compliance with the Unified Government Charter Ordinance 5-01, Section 13(c) the 2026 Annual Budget of the KCBPU which includes an annual operating and construction forecast reflecting proposed operating and capital expenditures of any utility for the ensuing calendar year, as submitted by the General Manager and as set out in Attachment A, is hereby approved and adopted.

ADOPTED BY THE GOVERNING BODY OF THE KANSAS CITY BOARD OF PUBLIC UTILITES THIS 3rd DAY OF DECEMBER, 2025.

By: ______________________________
Thomas W. Groneman, President

Attest: ____________________________
Brett Parker, Board Secretary

Approved as to form:

RESOLUTION NO: 5319

RESOLUTION BY THE KANSAS CITY BOARD OF PUBLIC UTILITIES AN ADMINISTRATIVE AGENCY OF THE UNIFIED GOVERNMENT OF WYANDOTTE COUNTY/ KANSAS CITY, KANSAS REVISING AND REPLACING THE RECENTLY REVISED CUSTOMER SERVICE ADOPTED FEE AND DEPOSIT SCHEDULE.

WHEREAS, the Board adopted revised Customer Service Policies and the Customer Service Adopted Fee and Deposit Schedule on November 6, 2024, and made corrections and updates on November 20, 2024; and

WHEREAS, the Board wishes to add the Revert to Landlord Service Initiation Fee at $5.00; and

WHEREAS, the updated Customer Service Adopted Fee and Deposit Schedule reflecting same is attached hereto;

NOW, THEREFORE, BE IT RESOLVED AND ORDAINED BY THE KANSAS CITY BOARD OF PUBLIC UTILITIES:

That the Kansas City Board of Public Utilities hereby replaces the previous Customer Service Adopted Fee and Deposit Schedule in its entirety and replaces it with the Schedule attached hereto. The corrected Schedule will be effective immediately upon passage.

ADOPTED BY THE GOVERNING BODY OF THE KANSAS CITY BOARD OF PUBLIC UTILITIES THIS 3rdth DAY OF DECEMBER, 2025.

By:____________________________
Thomas W. Groneman, Board President

Attest:________________________
Brett Parker, Board Secretary

Approved as to form:

1.00 Customer Service Adopted Fee and Deposit Schedule

1.01	1. Service Fees	
	a. Service Initiation Fee	$75.00
	~~a~~ b. Revert to Landlord Service Initiation Fee	$5.00
	~~b~~ c. Disconnection Fee (Residential Postpaid)	$10.00
	• Electric Meter	$35.00
	• Water Meter	
	~~c~~ d. Disconnection Fee (Residential FlexPay)	$0.00
	• Electric Meter	$35.00
	• Water Meter	$150.00
	~~d~~ e. Disconnection Fee (Non-Residential 3-Phase)	5% of Outstanding Current Bill
	~~e~~ f. Late Payment Charge	
1.02	2. Residential Homeowner / Renter Deposit (Postpaid)	
	a. No Credit Risk/No Credit History	$0.00
	b. Limited Liability Risk	
	• Electric/Water	$225.00
	• Water Only	$75.00
	c. Substantial Liability Risk	
	• Electric/Water	$375.00
	• Water Only	$125.00
	d. Maximum Deposit	$500.00
	3. Contractor Deposit (Postpaid)	$250.00 up to the Maximum
	a. Maximum Deposit	$500.00
	4. Residential Homeowner / Renter Deposit (FlexPay)	
	• Electric/Water	$0.00
	5. Non-Residential Deposit (Postpaid)	
	a. Electric/Water – Vacant Landlord Commercial Property	$250.00
	b. Electric/Water – Same type of business that occupied the Service location previously	2.5 x the highest bill of the previous occupant over the past 12 months
	c. Electric/Water – If the new Applicant is not the same type of business that occupied the Service location previously, which includes new construction at a location	2.5 x the highest bill of the same type of business of the new Applicant elsewhere in the community over the past 12 months