# BOARD INFORMATION PACKET

KANSAS CITY BPU

**Board of Public Utilities**
**Kansas City, Kansas**

**Regular Meeting of**

# September 3, 2025

RP3™
Reliable Public Power Provider

ASSOCIATION OF METROPOLITAN WATER AGENCIES

Gold Award for Competitiveness Achievement

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## September 3, 2025

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**Approval of Agenda**

Agenda Item #III

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# BOARD AGENDA

## Regular Session
September 3, 2025 – 6:00 P.M.

I. Call to Order

II. Roll Call

____Brett Parker, District 3
____Mary L. Gonzales, At Large, Position 1
____Tom Groneman, District 2
____David Haley, At Large, Position 2
____Stevie A. Wakes, Sr., District 1
____Rose Mulvany Henry, At Large, Position 3

III. Approval of Agenda

IV. Consent Agenda Approvals

a. *Approval of the Minutes of the Regular Session of August 6, 2025*
b. *Approval of the Preliminary July 2025 Financials*

V. 20/20 Leadership – Marnie Morgan

VI. The Learning Club – Brooke VanHecke

VII. General Manager / Team Reports

a. 2025 BPU Scholarship Presentation
b. Resolution #5317 – Appointing Interim Ethics Administrator and Temporarily Transferring the Role of the Ethics Commission to the Ethics Administrator

VIII. Public Comments

IX. Miscellaneous Comments

X. Board Comments

XI. Adjourn

**Consent Agenda Approvals**

Agenda Item #IV

a. Approval of the Minutes of the Regular Session of August 6, 2025

**REGULAR SESSION –WEDNESDAY, AUGUST 6, 2025**

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**CITY OF KANSAS CITY )**

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Regular Session on Wednesday, August 6, 2025 at 6:00 PM. The following Board Members were present: David Haley, President; Rose Mulvany Henry, Vice President; Brett Parker, Secretary; Mary Gonzales, Stevie A. Wakes Sr., and Thomas Groneman.

Also present: Jeremy Ash, General Manager; Angela Lawson, Acting Chief Counsel; Andrew Ferris, Chief Financial Officer; Abbey Frye, Chief Administrative Officer; Leigh Mulholland, Chief Compliance Officer; Jerry Sullivan, Chief Information Officer; Jerin Purtee, Interim Chief Operations Officer; Steve Green, Executive Director Water Operations; Doug Bowen, Direct Elect Prod Ops/Maint; Steve Nirschl, Director Water Processing; Amber Oetting; Director Communications & Marketing; Nick Moreno, Stakeholder Engagement Manager; Dominique Hampton, Communications Specialist; Dennis Dumovich, Director of Human Resources; Ashley Culp, HR Manager; Claudia Vazquez-Puebla, Talent Specialist; Karen Johnson, HR Spec- Employee Relations; Evelia Soto, Recruiting Coordinator; Steve Hargis, Supervisor Water Operations; Brandon Sisk, Project Engineer III; Phillip Brown, Senior Civil Engineer; Durward Johnson, Senior Civil Engineer; Brian Laverack, Director of Network Operations; Rhonda Burgin, Systems Programmer Analyst III; Tyler Addington, Security & Network Ops Analyst; Armando Morones, Desktop Support Technician II; and Robert Kamp, IT Project Manager.

A video of this meeting is on file at the Board of Public Utilities and can be found on the BPU website, www.bpu.com.

Mr. Haley called the Board meeting to order at 6:00 PM. He welcomed all that were listening to or viewing the meeting. He informed all that the meeting was being recorded including video and audio. During the public comments section, community members who wished to speak to the Board would be asked to provide their name and address. Members of the public who wished to speak to the Board using Zoom needed to use the raise hand feature at the bottom of the application or window to signal that they wish to address the board during the public comment section. Members of the public connected by phone only, needed to press *9 to indicate they wished to address the Board in the public comment sections. Those attending in person should sign up on the sheet located near the entry. Public comments would be limited to five minutes and should be addressed to the Board. No confidential information should be shared, including, account information. Staff would not provide individual account information during an open meeting. As always, the public could also email or call the BPU with any concerns. He informed all participants to act respectfully to each other; personal attacks or accusations would not be tolerated. All concerns would be directed to the Board only, they would then determine staff involvement. If side discussion was necessary, it was to

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be conducted outside of the Board room to avoid interfering with presenters or other attendees. If any rules were breached during this meeting, the attendee was subject to removal.

Mr. Haley introduced himself and the other Board members along with the General Manager, and Legal Counsel.

Roll call was taken and all Board members were present.

**Item #3 – Approval of Agenda**

A motion was made to approve the Agenda, by Ms. Gonzales, seconded by Mr. Parker, and unanimously carried.

**Item #4– Consent Agenda**

A motion was made to approve the Consent Agenda of August 6, 2025, by Mr. Parker, seconded by Mr. Wakes, and unanimously carried.

**Consent Items:**

a. Approval of the Minutes of the Regular Session of July 2, 2025
b. Approval of the Preliminary June 2025 Financials
c. Approval of Resolution #5315 – Western Fuels Assoc. Delegates

**Item #5– General Manager / Team Reports**

a) *2025 Second Quarter Financials:* Mr. Andrew Ferris, Chief Financial Officer, presented the 2025 Second Quarter Financials to the Board. (See attached PowerPoint.)

b) *Summer Interns Recap:* Ms. Claudia Vazquez-Puebla, Talent Specialist, welcomed BPU summer interns up to share their program experiences with the Board. Each intern reviewed their individual projects, shared the knowledge they gained during their time with BPU, and spoke about their future plans. The interns shared additional feedback and thanked BPU for the opportunity via a prerecorded video. (See attached PowerPoint.)

c) *Low Income Rebate Discussion:* The Board discussed details regarding the Resolution Reauthorizing a Low Income Rebate Program presented by Mr. Andrew Ferris, Chief Financial Officer, with BPU staff. It was decided the resolution would be retroactive, effective July 1st, 2025. Mr. Ferris said this would be included in the yearly budget discussion going forward to make sure it was addressed before its expiration.

A motion was made to approve Resolution #5316, Reauthorizing a Low Income Rebate Program, by Mr. Groneman, seconded by Mr. Parker, and unanimously carried.

**Item #6– Public Comments**

Mr. Ken Snyder, Rose Hill Subdivision, expressed his thoughts on Board compensation.

Mr. Zach Howard, 3014 Oak St. KCMO, voiced his appreciation for the BPU Internship Program.

Louise Lynch, Kansas City, KS, spoke about the BPU Internship Program and Board representation in the community.

**Item #7– Miscellaneous Comments**

Mr. Ash reviewed items from the July Community Impact Report. Highlights included, Nearman reaching a 460-megawatt (MW) peak, the restoration of over 12,000 power outages due to recent storms, and 2500 hours of safety training logged across the utility. He recognized and thanked Mr. Steve Green, Executive Director Water Operations, and all who assisted with the trench collapse incident that occurred in the community.

He said BPU had awarded $31,000 in scholarships to Wyandotte County students pursing education in STEM, technical trades, and utility careers, and spoke about Public Affairs holding the first Young Leaders Day event. He informed the Board about the translation service now available to BPU customers and welcomed Dominique Hampton, Communications Specialist, to the Communications team.

He provided a brief update regarding potential federal grant funds that would go towards transmission improvements in the KU and Rosedale area, and wished Mr. Wakes a belated birthday.

**Item #8– Board Comments**

Ms. Mulvany Henry thanked the interns for sharing their experiences, and thanked the Board for their discussion and action regarding the low-income rebate resolution. She reflected

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about the recent loss the community had experienced but noted the resilience of BPU and the Unified Government (UG) for their ability to join together through tough times.

Ms. Gonzales said the community had endured some sadness recently, but hearing the interns share their experiences brought hope. She also wished Mr. Wakes a Happy Birthday.

Mr. Parker thanked the interns for sharing their experiences and wished them well as they moved forward. He thanked Mr. Ferris and Mr. Ash for their updates, and wished Mr. Wakes a Happy Birthday.

Mr. Wakes echoed the prior Board member's comments and spoke about his pride in BPU and the fact that the Board's duties included more than one meeting per month and that compensation was deserved.

Mr. Groneman echoed previous Board comments and thanked those in attendance.

Mr. Haley thanked the interns for coming and giving the Board an update, Mr. Ferris for the financial presentation, and wished Mr. Wakes a Happy Birthday. He also thanked the Board for the Low Income Rebate discussion and spoke about his advocacy regarding Board compensation. He noted that he may not be available for a proposed meeting between BPU Board and the Unified Government due to a prior engagement.

**Item 9 – Adjourn**

At 7:47 PM a motion to adjourn was made by Mr. Wakes, seconded by Mr. Parker, and unanimously carried.

ATTEST: APPROVED:

______________________________ ______________________________
Secretary President

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# 2025 Second Quarter Financial Results

## August 6, 2025

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# Financial Results

## 2025 Billed kWh (YTD June)

| Electric | (CY) 2025 YTD | (PY) 2024 YTD | |
|---|---|---|---|
| Residential | 266,337,170 | 249,131,727 | |
| Commercial | 467,974,161 | 465,642,096 | |
| Industrial | 214,443,446 | 245,174,277 | |
| | 948,754,777 | 959,948,100 | -1.2% |

Residential – Up 7%  Commercial – Up 1%  Industrial – Down 13%

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# Financial Results

## 2025 Billed CCF's (YTD June)

| Water | (CY) 2025 YTD | (PY) 2024 YTD | |
|---|---|---|---|
| Residential | 1,674,103 | 1,671,218 | |
| Commercial | 1,223,749 | 1,255,622 | |
| Industrial | 710,361 | 827,334 | |
| | 3,608,213 | 3,754,174 | -3.9% |

Residential – Flat    Commercial – Down 3%    Industrial – Down 14%

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# Financial Results

## Revenues – 2nd Quarter 2025

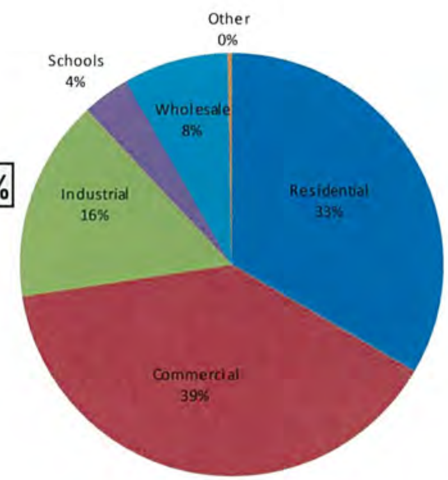
| | (CY) 2025 2nd Quarter | (PY) 2024 2nd Quarter | | Budget 2025 2nd Quarter | (CY) 2025 2nd Quarter | |
|---|---|---|---|---|---|---|
| Electric | $ 74.581 | $ 73.127 | | $ 71.473 | $ 74.581 | |
| Water | 14.191 | 13.491 | | 13.791 | 14.191 | |
| Combined | $ 88.772 | $ 86.618 | 2.5% | $ 85.264 | $ 88.772 | 4.1% |

# Financial Results

## Revenues – 2025 YTD

| | (CY) 2025 YTD | (PY) 2024 YTD | | Budget 2025 YTD | (CY) 2025 YTD | |
|---|---|---|---|---|---|---|
| Electric | $ 160.152 | $ 151.320 | | $ 146.622 | $ 160.152 | |
| Water | 27.568 | 26.794 | | 27.515 | 27.568 | |
| Combined | $ 187.720 | $ 178.114 | 5.4% | $ 174.137 | $ 187.720 | 7.8% |

**Dollars in millions




**Variance** – YTD comparing Budget to Actual for 2025

| Electric: | Up 9% | Water: | *Flat* |
|---|---|---|---|
| Residential | ($ 2.5M) | Residential | ($ 125K) |
| Commercial | $ 1.9M | Commercial | ($ 106K) |
| Industrial | ($ 2.8M) | Industrial | $ 408K |
| Schools | $ 13K | Wholesale | $ 163K |
| Wholesale | $ 8.3M | | |

Recognized 6 months of 6 of the 2024 ERC Over Recovery of the ERC - $9,658,617

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# Financial Results

## Operating Expenses – 2nd Quarter 2025

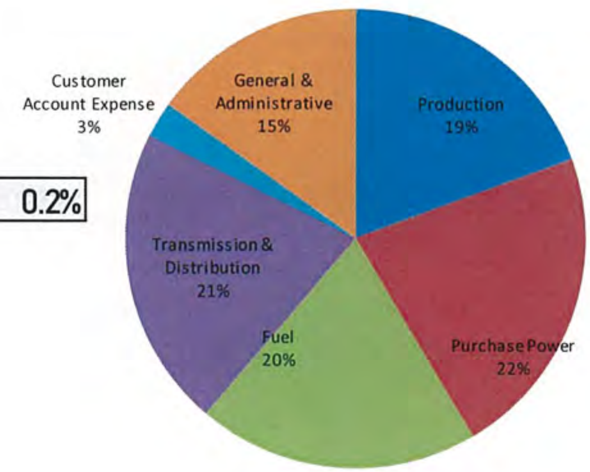
| | (CY) 2025 2nd Quarter | (PY) 2024 2nd Quarter | | Budget 2025 2nd Quarter | (CY) 2025 2nd Quarter | |
|---|---|---|---|---|---|---|
| Electric | $ 61.578 | $ 56.978 | | $ 61.958 | $ 61.578 | |
| Water | 10.704 | 9.019 | | 11.397 | 10.704 | |
| Combined | $ 72.282 | $ 65.997 | 9.5% | $ 73.355 | $ 72.282 | -1.5% |

# Financial Results

## Operating Expenses – 2025 YTD

| | (CY) 2025 YTD | (PY) 2024 YTD | | Budget 2025 YTD | (CY) 2025 YTD | |
|---|---|---|---|---|---|---|
| Electric | $ 122.757 | $ 118.244 | | $ 121.067 | $ 122.757 | |
| Water | 20.936 | 18.675 | | 22.373 | 20.936 | |
| Combined | $ 143.693 | $ 136.919 | 4.9% | $ 143.440 | $ 143.693 | 0.2% |

**Dollars in millions




***Actual Compared to 2025 Budget***

- Electric – Up 1%
- Water - Down 6%
- Combined – Flat

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# Financial Results

## Operating Expenses – 2025 YTD less Depreciation

| | (CY) 2025 YTD | (PY) 2024 YTD | | Budget 2025 YTD | (CY) 2025 YTD | |
|---|---|---|---|---|---|---|
| Electric | $ 104.367 | $ 100.206 | | $ 103.630 | $ 104.367 | |
| Water | 16.714 | 14.460 | | 18.279 | 16.714 | |
| Combined | $ 121.081 | $ 114.666 | 5.6% | $ 121.909 | $ 121.081 | -0.7% |

**Dollars in millions

Variance – YTD comparing Budget to Actual 2025

Electric:

| | |
|---|---|
| Purchased Power | ($ 4.2M) |
| Fuel | $ 10.2M |
| Production | ($ 1.5M) |
| T&D | ($ 1.8M) |
| G&A | ($ 1.7M) |

Water:

| | |
|---|---|
| Production | ($ 494K) |
| T&D | ($ 526K) |
| G&A | ($ 503K) |

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# Financial Results

## Change in Net Position – 2nd Quarter 2025

| | (CY) 2025 2nd Quarter | (PY) 2024 2nd Quarter |
|---|---|---|
| Electric | $ 2.589 | $ 5.018 |
| Water | 3.526 | 4.150 |
| Combined | $ 6.115 | $ 9.168 |

| | Budget 2025 2nd Quarter | (CY) 2025 2nd Quarter |
|---|---|---|
| Electric | $ (1.169) | $ 2.589 |
| Water | 1.133 | 3.526 |
| Combined | $ (0.036) | $ 6.115 |

**Dollars in millions

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# Financial Results

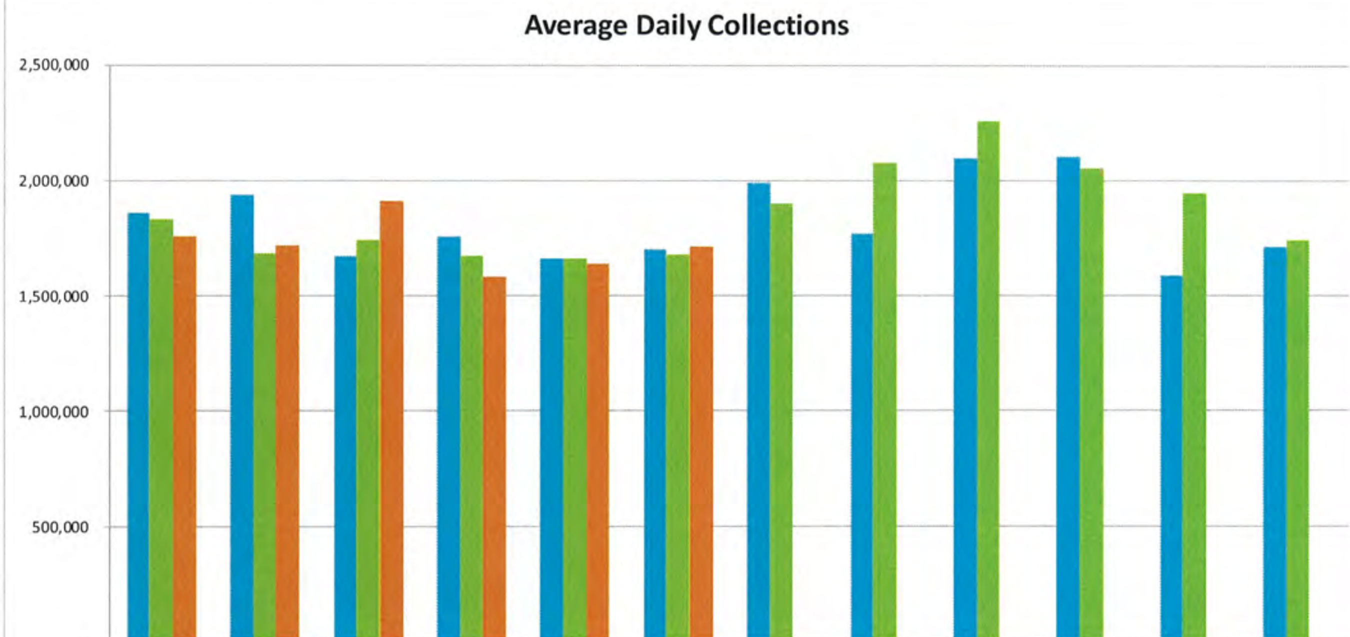
## Change in Net Position – 2025 YTD

| | (CY) 2025 YTD | (PY) 2024 YTD |
|---|---|---|
| Electric | $ 16.149 | $ 10.670 |
| Water | 5.188 | 7.154 |
| Combined | $ 21.337 | $ 17.824 |

| Budget 2025 YTD | (CY) 2025 YTD |
|---|---|
| $ 3.815 | $ 16.149 |
| 2.451 | 5.188 |
| $ 6.266 | $ 21.337 |

**Dollars in millions

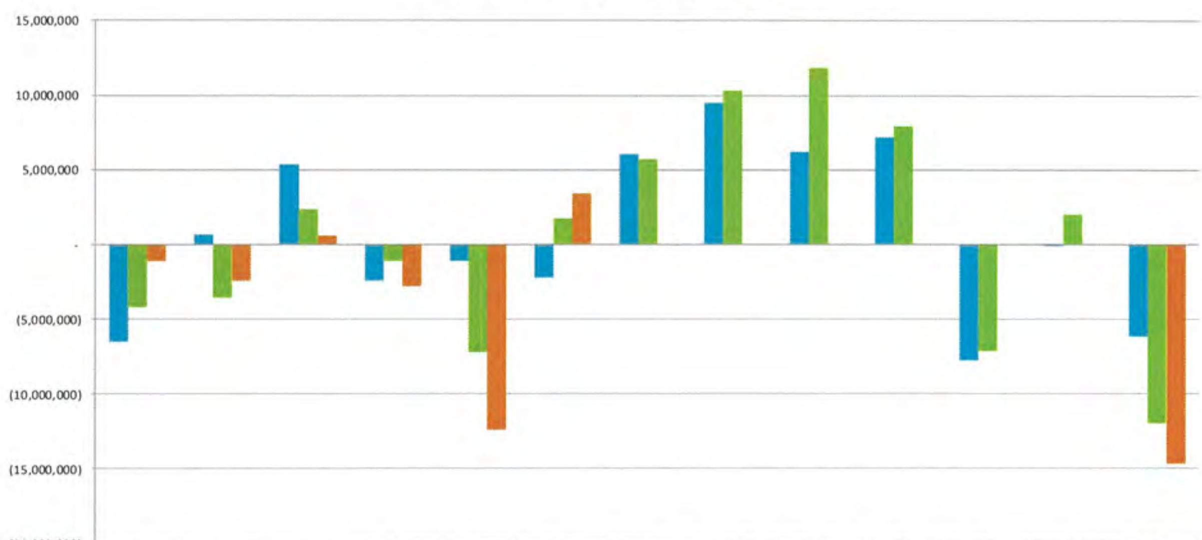
# Financial Results




| | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 2023 | 1,862,967 | 1,938,839 | 1,671,891 | 1,757,358 | 1,659,923 | 1,702,047 | 1,988,948 | 1,770,620 | 2,099,336 | 2,101,461 | 1,591,285 | 1,714,211 |
| 2024 | 1,830,117 | 1,685,265 | 1,740,105 | 1,672,991 | 1,661,003 | 1,681,827 | 1,899,404 | 2,078,098 | 2,255,683 | 2,055,689 | 1,948,140 | 1,740,757 |
| 2025 | 1,756,890 | 1,720,603 | 1,913,471 | 1,585,299 | 1,640,450 | 1,712,306 | | | | | | |

# Financial Results

## Historical Monthly Cash Comparison




| | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | Jun YTD |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 2023 | (6,472,381) | 638,504 | 5,405,785 | (2,409,148) | (1,113,193) | (2,228,268) | 6,063,811 | 9,501,646 | 6,228,358 | 7,167,736 | (7,749,408) | (100,816) | (6,178,700) |
| 2024 | (4,156,502) | (3,527,776) | 2,330,482 | (1,117,461) | (7,193,814) | 1,689,997 | 5,692,241 | 10,261,589 | 11,833,744 | 7,932,460 | (7,163,172) | 2,012,187 | (11,975,074 |
| 2025 | (1,068,000) | (2,412,904) | 581,077 | (2,799,423) | (12,371,180 | 3,397,954 | | | | | | | (14,672,475 |

■2023 ■2024 ■2025

# Financial Results

## Cash Position

| | (CY) 2025 June | (PY) 2024 June | 2025 March |
|---|---|---|---|
| Combined (E&W) | $ 62.95 | $ 45.68 | $ 74.01 |
| Days Cash-on-Hand | 100 | 75 | 121 |

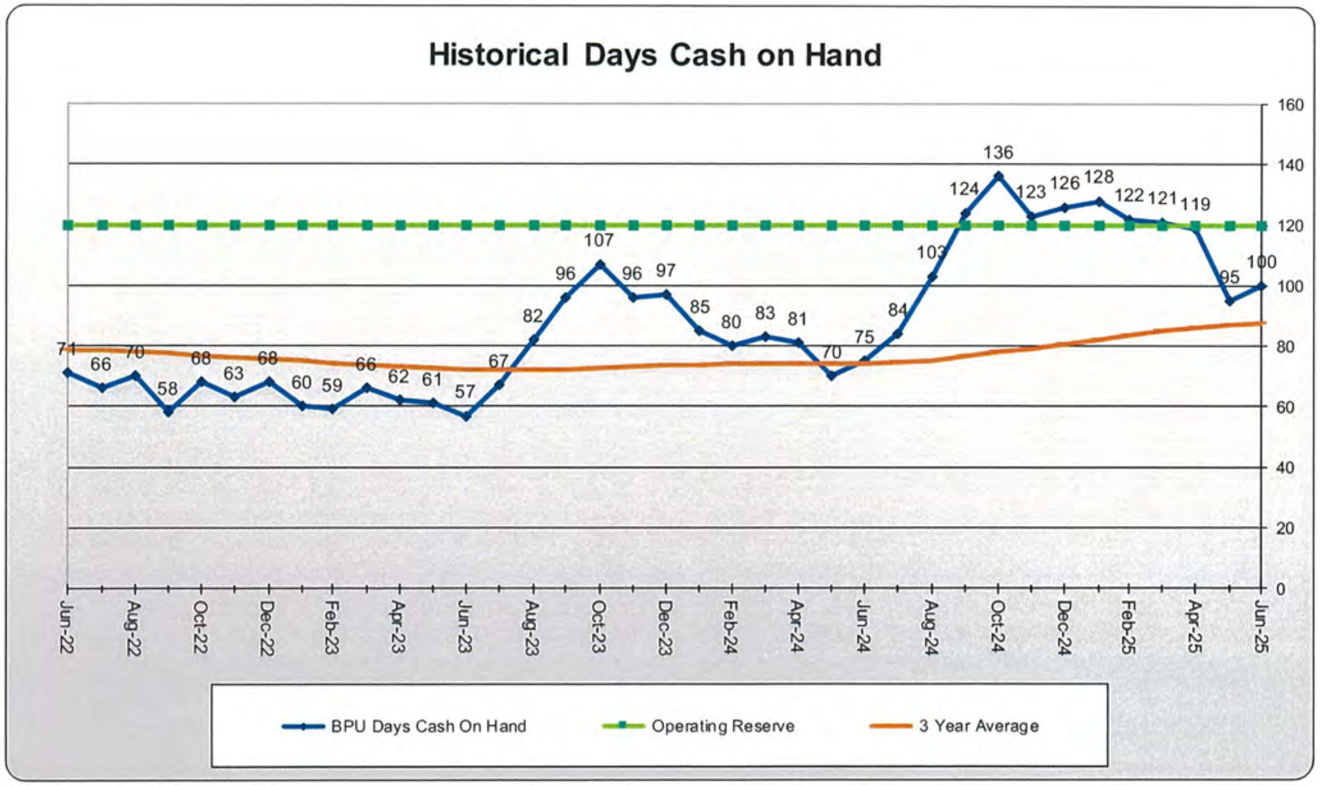
**1 Day = Approximately $600K-$625K**
(Based on 12 month rolling average of expenses)

## Balance Sheet: Notables

| | (CY) 2025 June | (PY) 2024 June |
|---|---|---|
| Fuel Inventory | $ 10.366 | $ 10.752 |

**Dollars in millions

# Financial Results



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# Financial Results

## Capital Spending

| | (CY) 2025 YTD | (PY) 2024 YTD | 2025 Budget YTD | | |
|---|---|---|---|---|---|
| Electric | $ 20.47 | $ 9.52 | $ 32.25 | | |
| Water | 9.34 | 6.25 | 20.32 | | |
| Common | 1.42 | 2.18 | 4.10 | | |
| Total YTD Capital | $ 31.22 | $ 17.94 | $ 56.67 | Remaining | 45% |

**Dollars in millions

**Major projects in 2025:**

Annual OH & UG Construction - $4.1M
Annual Meter Program - $900K
Distribution Pole Inspection - $4.0M
OH & UG Transformers - $3.7M
CT2 and CT3 Control System Upgrade - $2.5M
Aged Water Main Replacement - $5.0M
Parallel Pump Station Improvements - $2.6M
Water Ops Kansas River Crossing - $2.0M

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# Financial Results

## Debt Coverage

Debt Coverage with PILOT

| | (CY) 2025 June | (PY) 2024 June |
|---|---|---|
| Electric | 2.97 | 2.70 |
| Water | 2.89 | 2.95 |
| Combined | 3.08 | 2.86 |

Financial Guideline Target
2.0 times with PILOT

Debt Coverage w/o PILOT

| | (CY) 2025 June | (PY) 2024 June |
|---|---|---|
| Electric | 2.26 | 2.00 |
| Water | 2.24 | 2.34 |
| Combined | 2.35 | 2.14 |

Financial Guideline Target
1.6 times without PILOT

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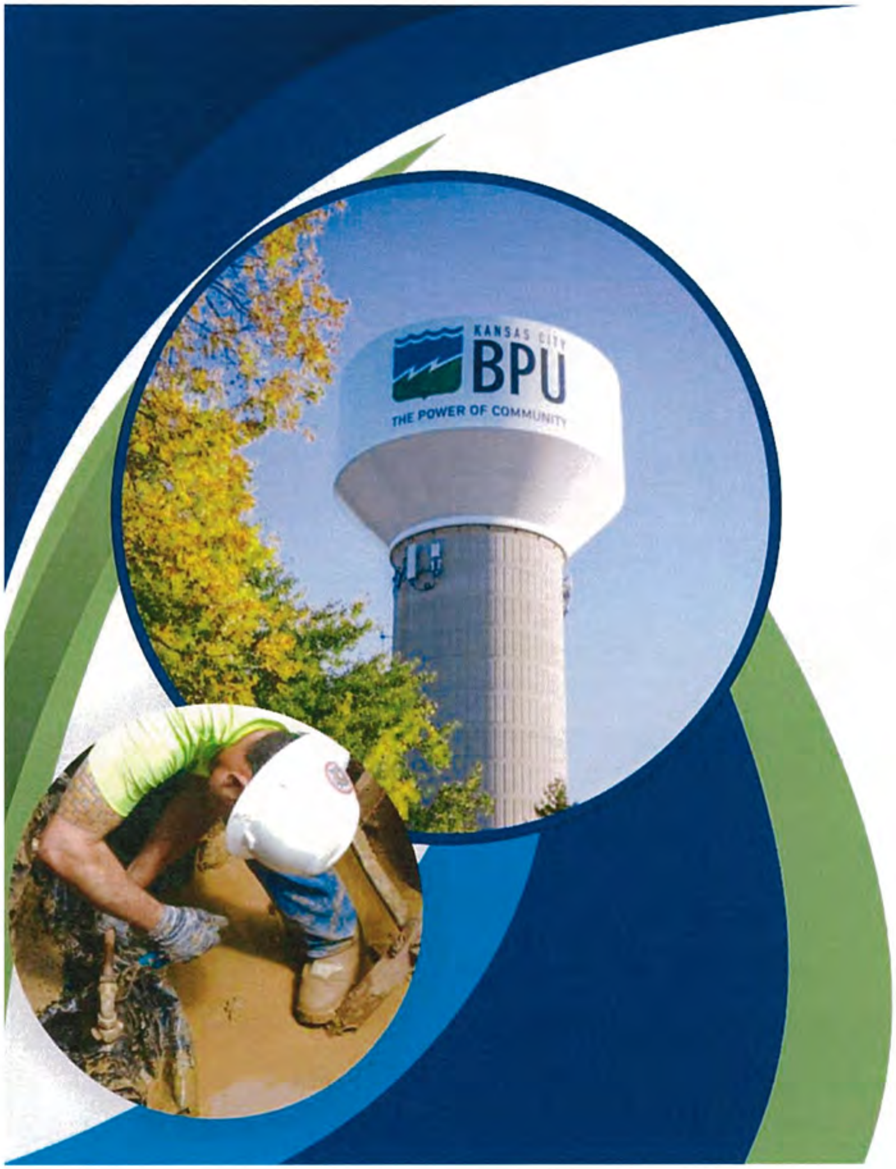
# 2025 Summer Interns




# Dylan Karr

- I’ve graduated from UMKC
  - Bachelor’s Information Technology
  - Minor Business Administration
- Intern as Desktop Support

# My Year at a Glance

- Deployed
  - 90 PCs
  - 12+ Thin Clients
- Worked on over 300 tickets
- Assisted in various size IT projects
- Established many professional connections across departments

# Upon Reflection

- The most impactful skill I've learned: Communication in a business and IT setting.
- I've faced many challenges, encountering problems I did not previously know how to solve.
- A sense of community has always been important to me. Seeing where my efforts fit into BPU's service to Wyandotte County has further emboldened how important the community within BPU really is.


# Melina Moreno-Perez

## Electrical Engineering Intern

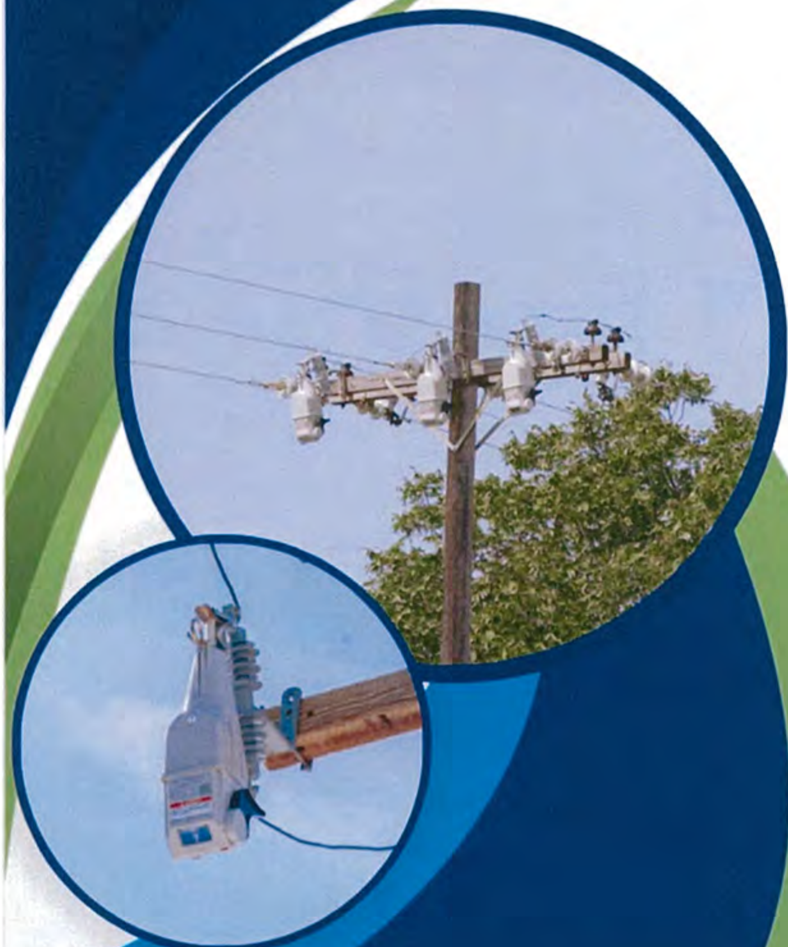
- **School:** Electrical Engineering student at University of Missouri-Kansas City
- **Hometown:** Wyandotte County
- **Career Goal:** Pursuing a career in power systems and utility engineering

# My Role at BPU

- Processed and updated **Work Orders**
- Managed and tracked **Service Requests**
- Reviewed **Distributed Generation (DG) Applications**
- Used **AUD (Autodesk Utility Design)** for utility design and updates
- Assisted engineers with **field visits** to gather site information
- Gained experience with **BPU's workflow and utility service processes**

# What I Learned

- Real-world utility design using **AUD**
- How to process and manage **Work Orders & Service Requests**
- Exposure to **Distributed Generation (DG)** systems and applications
- Importance of **field work** in verifying and planning electrical projects
- Improved **communication** and **coordination** with engineers and departments
- Better understanding of **utility operations** and customer service

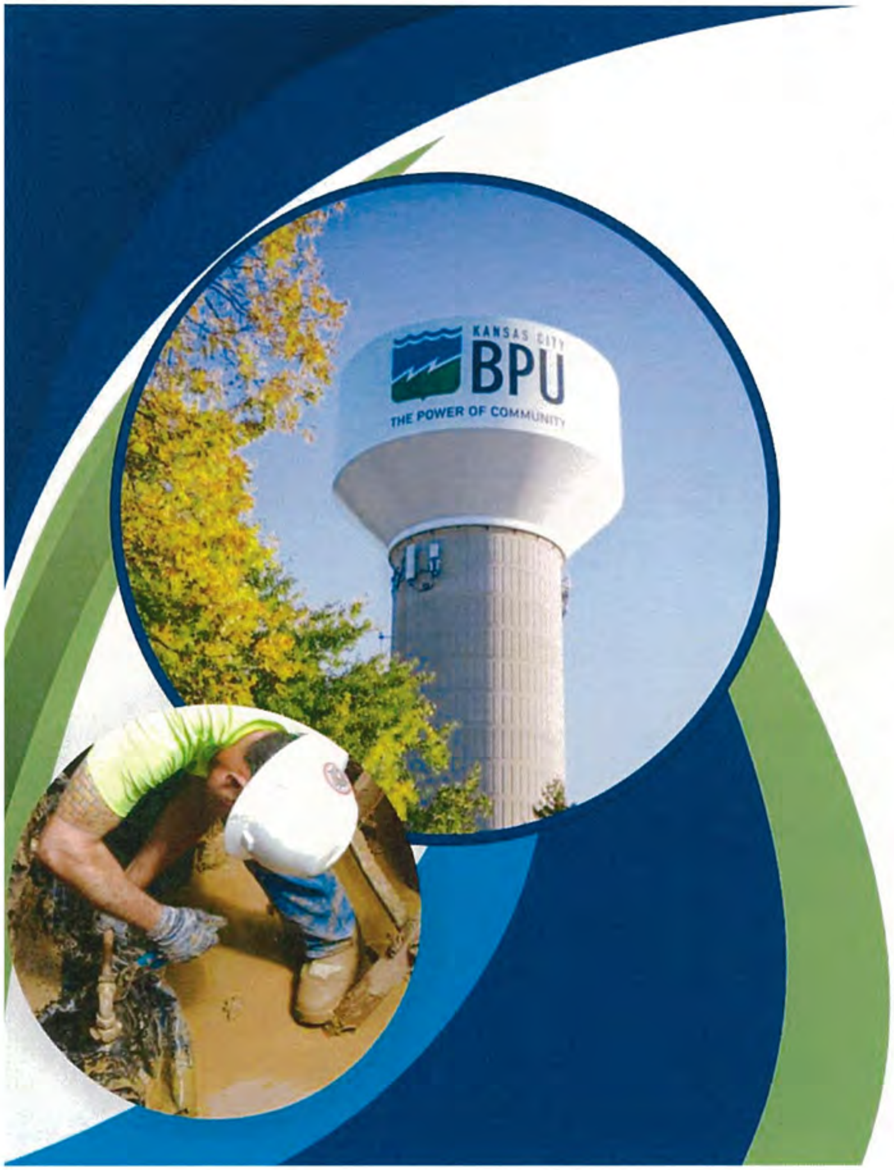


# Main Project: TripSavers (Reclosers)

- Review pole locations with installed TripSavers
- Visited sites to verify presence and condition of TripSavers
- Identified missing, damaged, or outdated devices
- Recorded findings to help determine if replacements or removals were needed
- Helped update information for future maintenance and planning


# Serving the Wyandotte Community

- BPU plays a key role in **powering homes, schools, and businesses** in Wyandotte County
- My work supported efforts to maintain a **reliable and safe electrical system** for the community
- Field visits gave me a better understanding of the **neighborhoods and infrastructure** that we serve
- Proud to contribute to a utility that values **local impact and public service**
- Gained insight into how engineering decisions affect **real people and communities**




# Eric Lebar

## GIS Intern

- **School: Oklahoma State**
- Junior in Geology
    - GIS Certification
- **Hometown:** Olathe, KS
- GIS: (Geographic Information Systems) are used to attach data to geographically referenced information

# Project

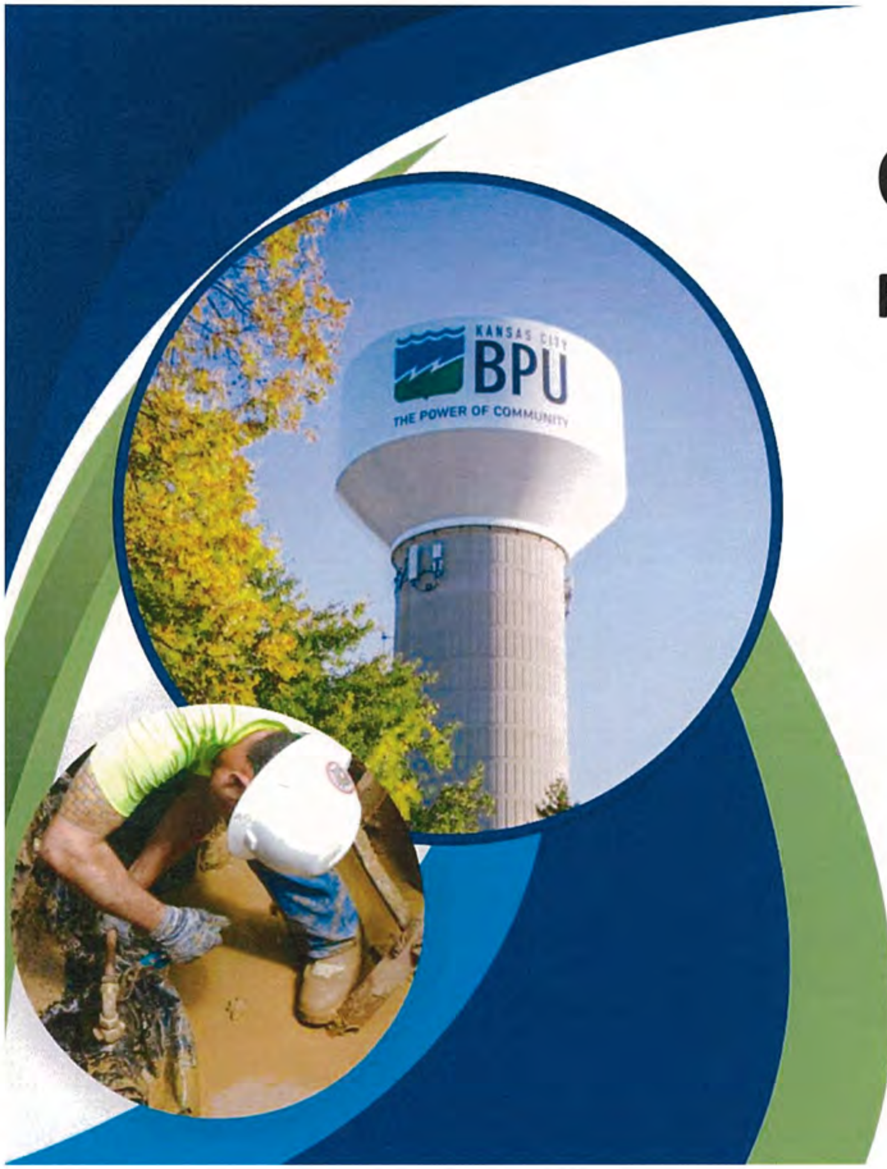
- Mapping secondary and transformer distribution in areas across the county using an ESRI GIS model
- Secondary lines are mapped utilizing Google street view, Pictometry, and field observations
- Identifying the location of secondary lines is used to accurately bid out tree trimming contracts
    - Knowing the extent of secondaries will also reduce the overall cost of bids, as the bidder will not be making any assumptions

# Project

- Updating the GIS model is also important for our Milsoft Outage Management System and our Electric Service Dispatch Center
  - The Outage Management System (OMS) uses the model to locate a customer on a map and notify us what is out and offer a solution
- Incorrect secondary or transformer placement in the model, can inflate OMS numbers
- Verifying that the secondaries and transformers in the model match their real-world placement will make OMS outage predictions and reports more accurate

# My Experience

- Became aware of how GIS is used in different fields
- Learned how to better utilize GIS components
- Gained experience using mobile GIS in the field
- Exposure to the complexity of Utility Networks and gaining an understanding of how it can be made easier with GIS




# Colin Batliner

**Power Plant Electrical Engineering Intern**

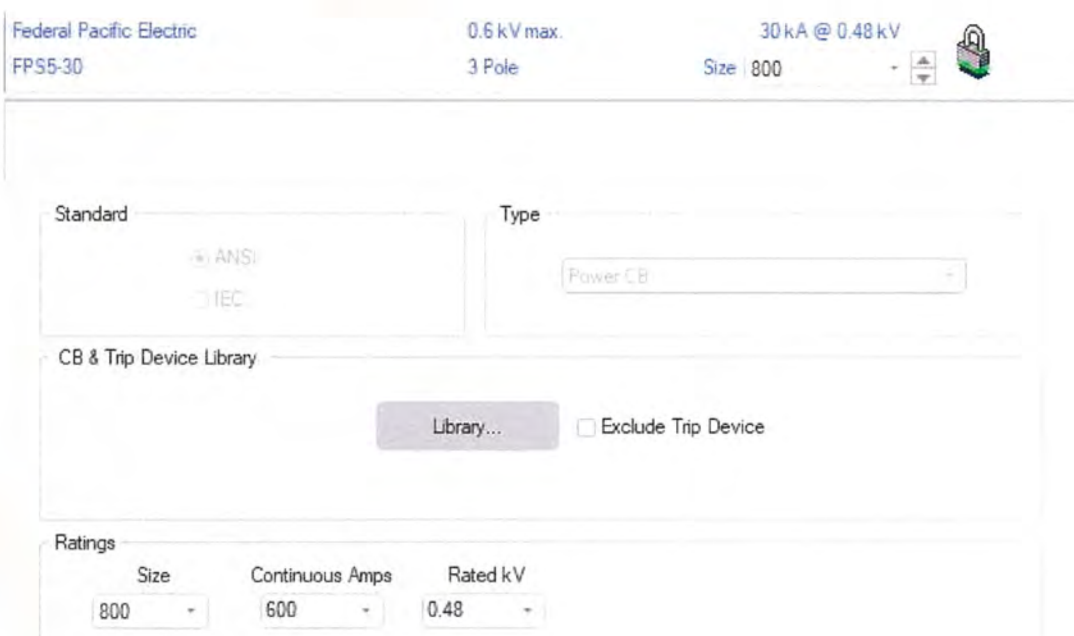
- Senior in Electrical Engineering
  - Specializing in Power Systems
- Kansas State University
- **Hometown:** Edwardsville, Ks

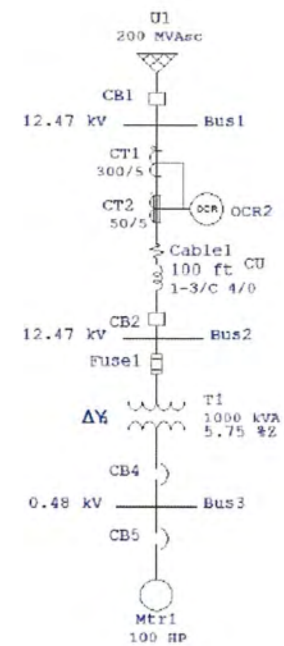
# Project

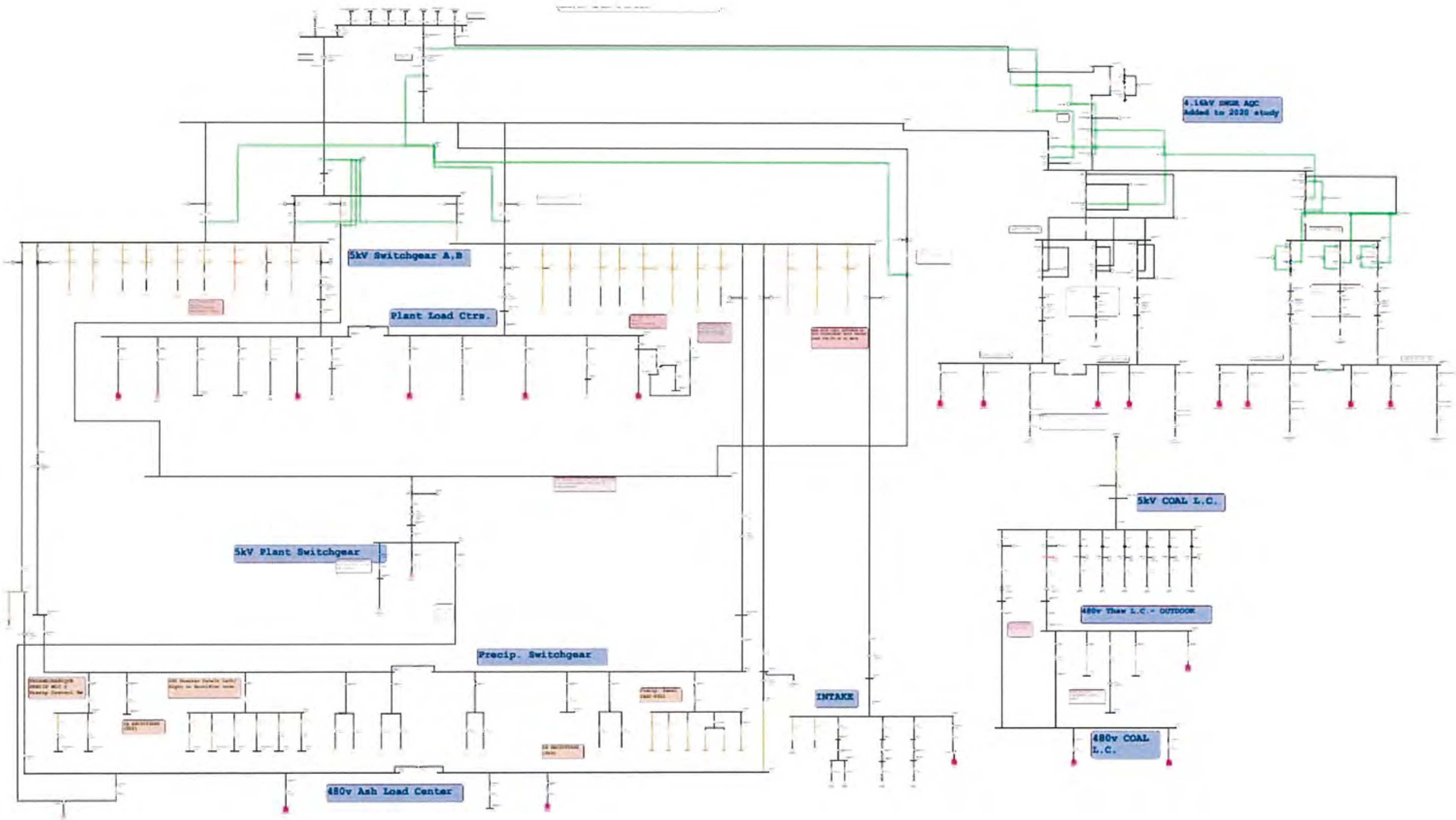
- Revenue Metering System
  - Worked on mapping out the plant's MW output readers to allow for accurate net output readings

# Project

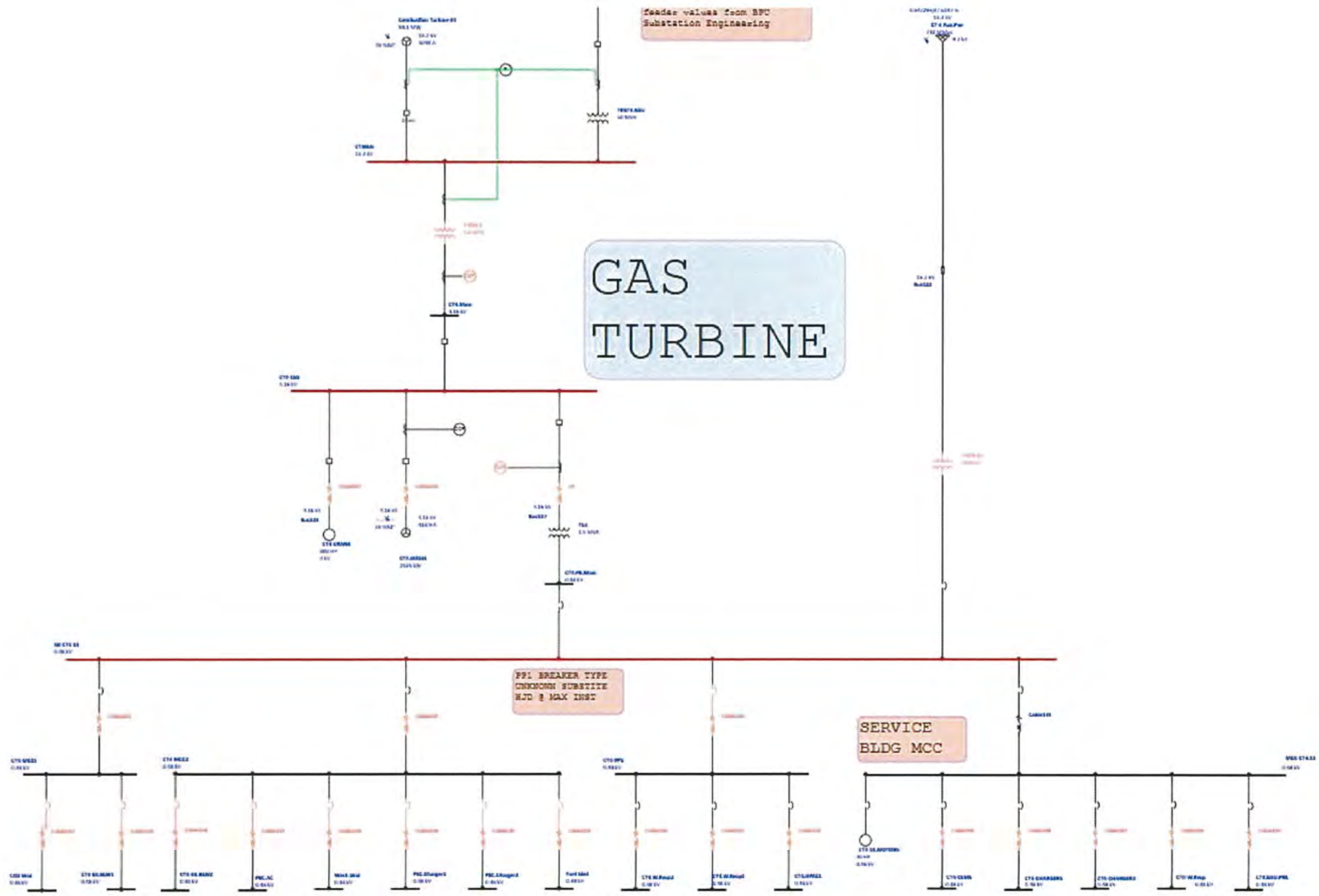
- ETAP Modeling
  - Arc Flash and Fault Analysis
    - All manufacturer nameplate information

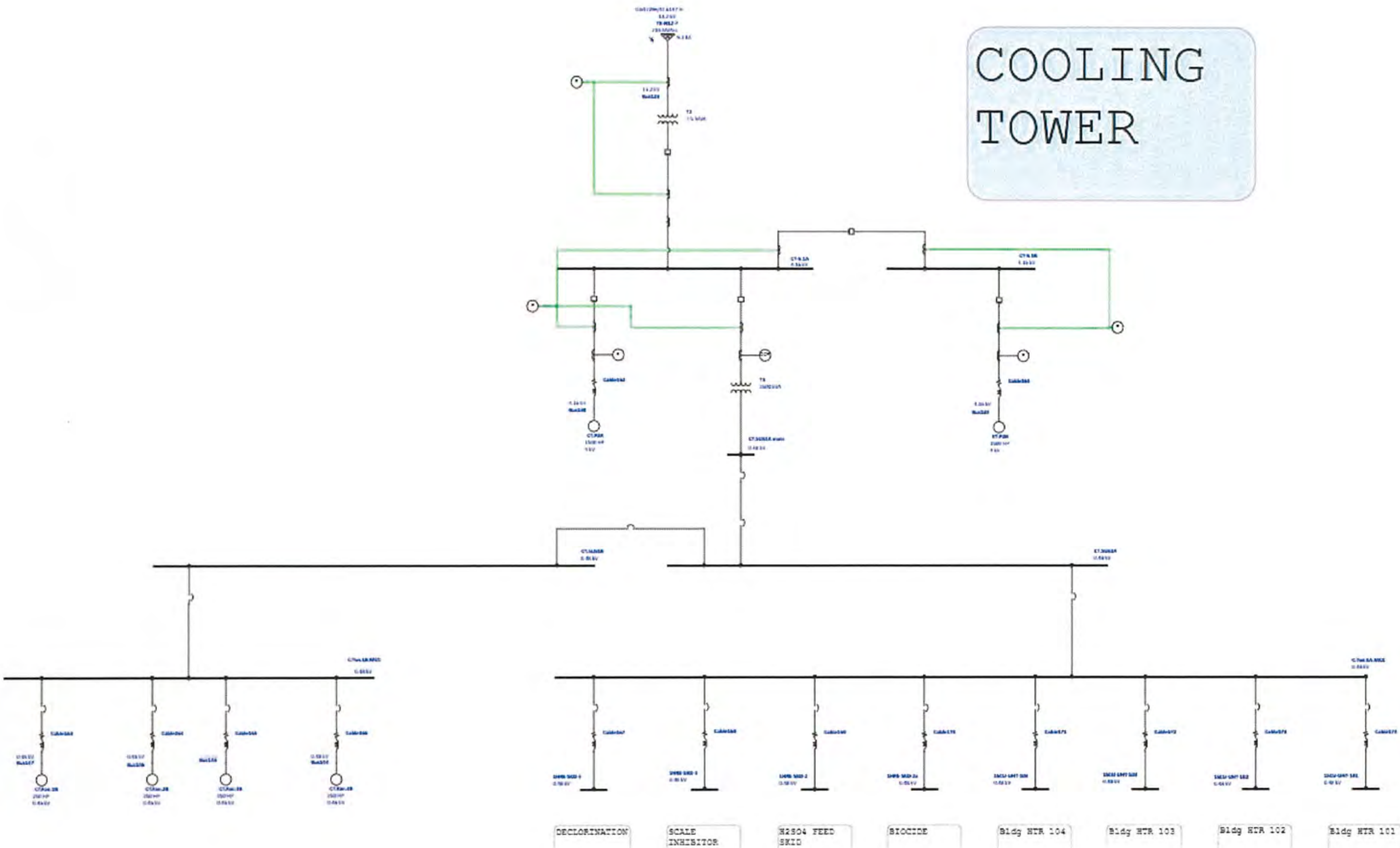




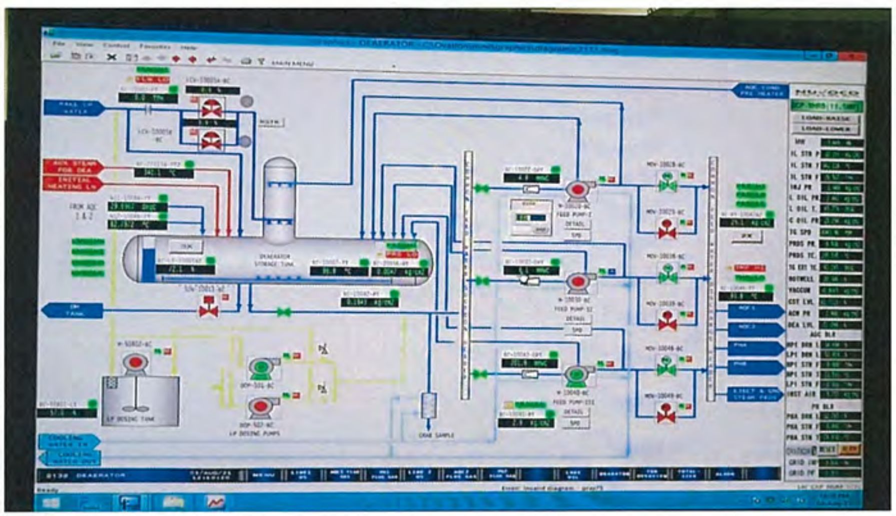
4.16kV SWGR AQC
Added to 2020 study
5kV Switchgear A,B
Plant Load Ctrs.
5kV Plant Switchgear
Precip. Switchgear
480v Ash Load Center
INTAKE
5kV COAL L.C.
480v Thaw L.C.- OUTDOOR
480v COAL
L.C.

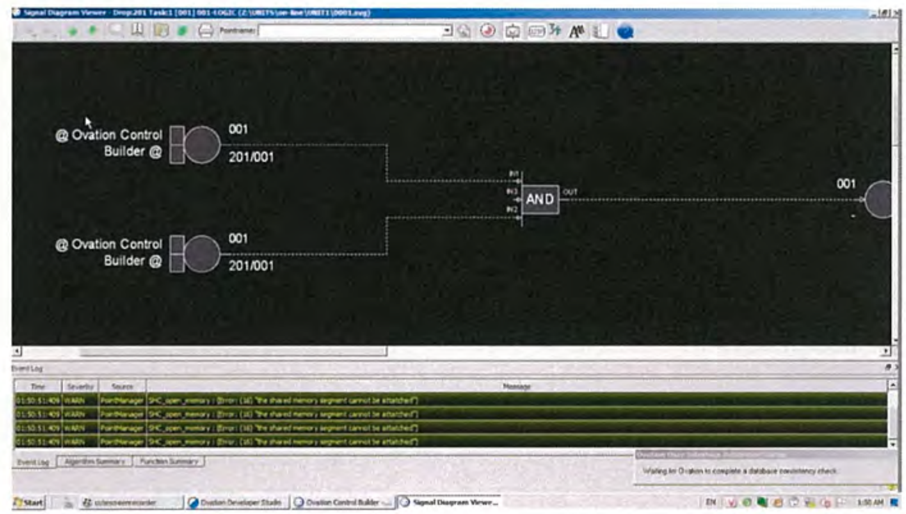

feeder values from BPC
Substation Engineering
GAS
TURBINE
PP1 BREAKER TYPE
UNKNOWN SUBSTITE
HJD @ MAX INST
SERVICE
BLDG MCC


COOLING
TOWER
DECLORINATION
SCALE
INHIBITOR
H2SO4 FEED
SKID
BIOCIDE
Bldg HTR 104
Bldg HTR 103
Bldg HTR 102
Bldg HTR 101

# Project

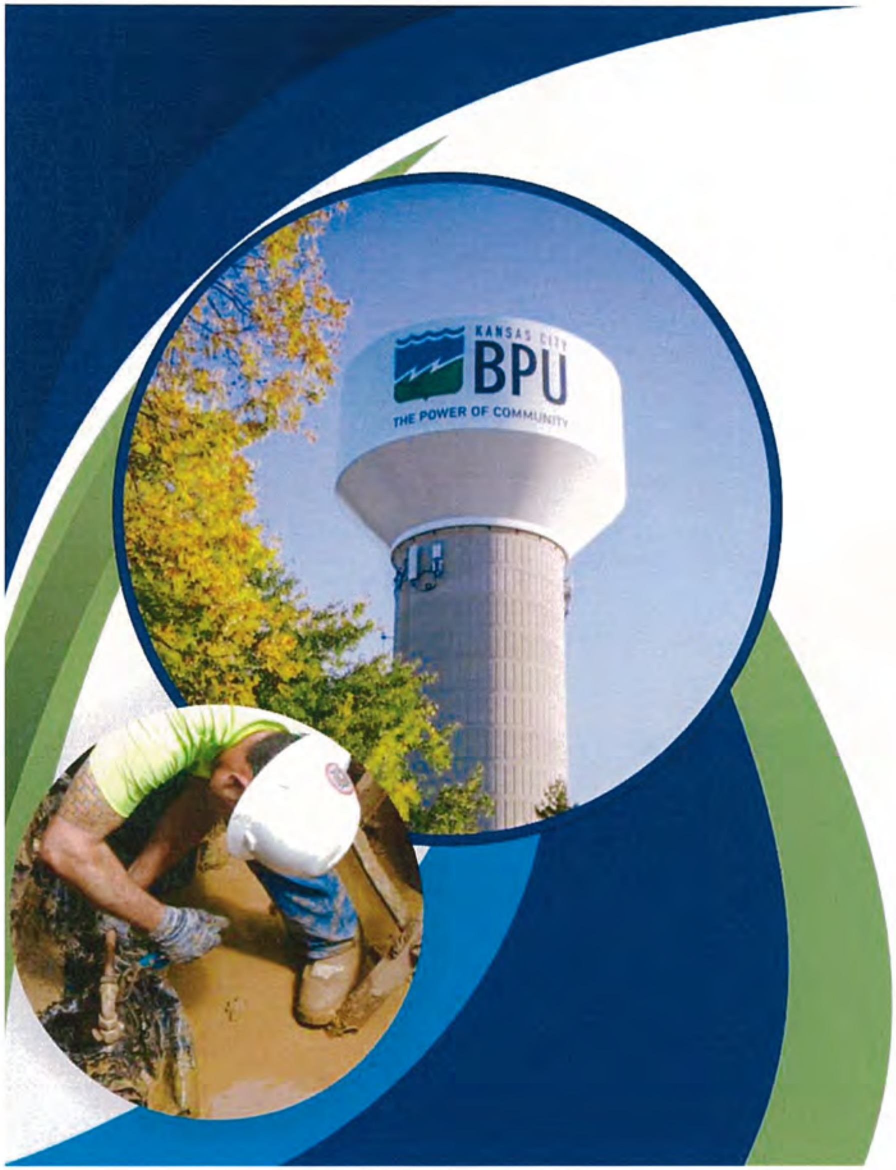
- Ovation Developer Studio
  - Viewing historical data, completed work orders asking to update data point information, creating new graphics menus for the plant controls systems





# Main Takeaways

- Communication Skills
  - Asking Questions
- Gained experience in ETAP and Ovation Developer Studio
- Learned business aspects of engineering while assisting with Controls Upgrade Project




# Eden Prado
## Electrical Engineering Intern

- Major: Electrical and Computer Engineering
- School: University of Missouri-Kansas City (UMKC)
- Hometown: Kansas City, Kansas


# Internship overview

- Learned
  - what it takes to provide water for the city (chemicals, the filtering process, operating)
  - how someone studying what I'm studying fits into this profession

# 1st Main Project

- Data collection of the chemicals used within the plant
- More specifically the daily cost of the water plant.

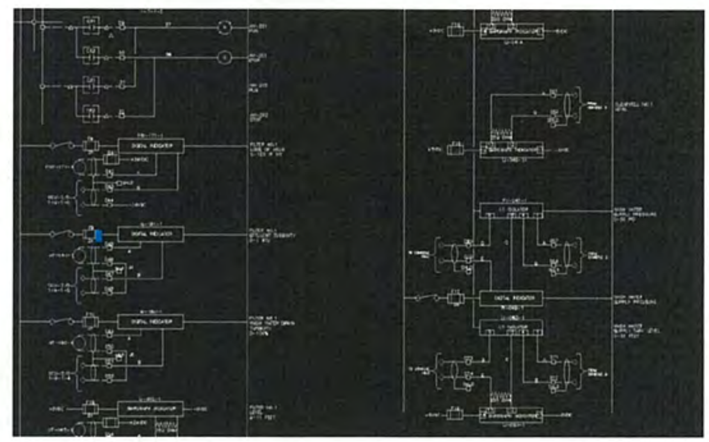

| Z | AA | AB | AC | AD | AE | AF | AG | AH | AI |
|---|---|---|---|---|---|---|---|---|---|
| oduim sulfite mag) | Chlorine | Chlorite | Caustic | Ammonia | Flouride | Polymer | Ferric | Bisulfite | Phos. Acid |
| lbs | $ | $ | $ | $ | $ | $ | $ | $ | $ |
| 116.3 | $ 695.71 | $ 424.00 | $ 281.74 | $ 163.77 | $ 48.16 | $ 116.52 | $ 243.52 | $ 123.35 | $ 52.81 |
| 358.4 | $ 638.91 | $ 383.35 | $ 251.77 | $ 144.02 | $ 42.96 | $ 107.51 | $ 224.14 | $ 150.10 | $ 43.65 |
| 217.0 | $ 626.79 | $ 371.73 | $ 245.14 | $ 142.14 | $ 41.85 | $ 107.00 | $ 216.52 | $ 134.48 | $ 42.10 |
| 351.3 | $ 631.49 | $ 387.66 | $ 254.69 | $ 148.18 | $ 43.39 | $ 107.35 | $ 226.77 | $ 149.31 | $ 43.65 |
| 121.0 | $ 691.69 | $ 420.49 | $ 278.00 | $ 163.57 | $ 47.42 | $ 107.78 | $ 244.56 | $ 123.87 | $ 48.14 |
| 340.3 | $ 676.64 | $ 414.15 | $ 273.41 | $ 163.74 | $ 46.66 | $ 106.90 | $ 242.24 | $ 148.10 | $ 47.14 |
| 309.4 | $ 673.38 | $ 419.76 | $ 276.30 | $ 167.25 | $ 47.15 | $ 107.04 | $ 245.49 | $ 144.69 | $ 47.64 |
| 93.5 | $ 651.15 | $ 406.27 | $ 269.57 | $ 161.87 | $ 46.00 | $ 107.04 | $ 234.22 | $ 109.78 | $ 46.07 |
| 197.9 | $ 714.52 | $ 449.15 | $ 296.15 | $ 178.05 | $ 50.53 | $ 107.02 | $ 261.91 | $ 132.36 | $ 51.31 |
| 188.6 | $ 669.24 | $ 415.12 | $ 273.31 | $ 162.81 | $ 46.64 | $ 107.51 | $ 242.58 | $ 131.34 | $ 46.91 |
| 028.9 | $ 692.18 | $ 427.16 | $ 282.20 | $ 168.49 | $ 48.16 | $ 107.00 | $ 248.22 | $ 113.69 | $ 48.58 |
| 157.9 | $ 788.05 | $ 479.35 | $ 316.00 | $ 181.38 | $ 53.92 | $ 127.76 | $ 279.67 | $ 127.95 | $ 55.19 |
| 160.6 | $ 834.31 | $ 495.91 | $ 327.91 | $ 187.73 | $ 55.96 | $ 127.57 | $ 288.91 | $ 128.24 | $ 57.40 |
| 224.1 | $ 734.97 | $ 435.71 | $ 287.75 | $ 163.44 | $ 49.10 | $ 107.15 | $ 254.17 | $ 135.27 | $ 49.30 |
| 398.1 | $ 874.73 | $ 527.36 | $ 349.44 | $ 200.23 | $ 59.63 | $ 137.45 | $ 306.88 | $ 154.49 | $ 61.44 |
| 713.9 | $ 841.40 | $ 502.95 | $ 331.62 | $ 189.67 | $ 56.59 | $ 117.52 | $ 295.07 | $ 189.39 | $ 58.16 |
| 478.8 | $ 826.47 | $ 491.50 | $ 326.61 | $ 186.65 | $ 55.74 | $ 117.09 | $ 285.59 | $ 163.41 | $ 57.24 |
| 594.8 | $ 774.77 | $ 461.02 | $ 303.17 | $ 177.92 | $ 51.74 | $ 118.06 | $ 274.47 | $ 176.22 | $ 52.58 |
| 684.9 | $ 733.49 | $ 423.52 | $ 280.84 | $ 164.75 | $ 48.13 | $ 97.24 | $ 248.38 | $ 186.18 | $ 48.43 |
| 241.5 | $ 757.64 | $ 444.71 | $ 294.25 | $ 174.48 | $ 50.21 | $ 97.42 | $ 262.00 | $ 137.19 | $ 51.33 |
| 464.9 | $ 814.59 | $ 486.48 | $ 320.63 | $ 189.11 | $ 54.71 | $ 117.68 | $ 287.78 | $ 161.87 | $ 56.58 |
| 416.0 | $ 764.69 | $ 448.12 | $ 230.19 | $ 175.04 | $ 50.61 | $ 106.79 | $ 263.01 | $ 156.47 | $ 51.75 |
| 467.8 | $ 818.83 | $ 495.64 | $ 327.91 | $ 196.16 | $ 55.96 | $ 116.95 | $ 293.78 | $ 162.19 | $ 58.02 |
| 251.6 | $ 786.85 | $ 467.90 | $ 309.96 | $ 185.04 | $ 52.91 | $ 107.10 | $ 275.42 | $ 138.30 | $ 54.18 |
| 456.5 | $ 684.62 | $ 402.25 | $ 263.46 | $ 157.24 | $ 44.97 | $ 97.41 | $ 238.06 | $ 160.95 | $ 44.83 |
| 341.4 | $ 748.27 | $ 444.47 | $ 293.59 | $ 174.64 | $ 50.09 | $ 107.38 | $ 262.23 | $ 148.23 | $ 50.79 |
| 428.5 | $ 702.74 | $ 415.56 | $ 273.74 | $ 164.00 | $ 46.73 | $ 106.74 | $ 245.30 | $ 157.85 | $ 45.88 |
| 322.8 | $ 832.83 | $ 505.46 | $ 336.47 | $ 202.58 | $ 55.23 | $ 117.40 | $ 296.93 | $ 146.17 | $ 57.21 |
| 285.5 | $ 760.86 | $ 449.48 | $ 308.29 | $ 177.78 | $ 47.77 | $ 107.25 | $ 265.03 | $ 142.05 | $ 49.42 |
| 317.4 | $ 863.30 | $ 516.43 | $ 341.59 | $ 198.94 | $ 55.06 | $ 127.60 | $ 305.85 | $ 145.58 | $ 58.22 |
| 287.1 | $ 812.17 | $ 478.95 | $ 316.00 | $ 185.66 | $ 50.94 | $ 107.10 | $ 282.70 | $ 142.22 | $ 53.26 |

# 2nd Main Project

Designed updated schematics for the plant's new water filters and making them available digitally.

Before

After

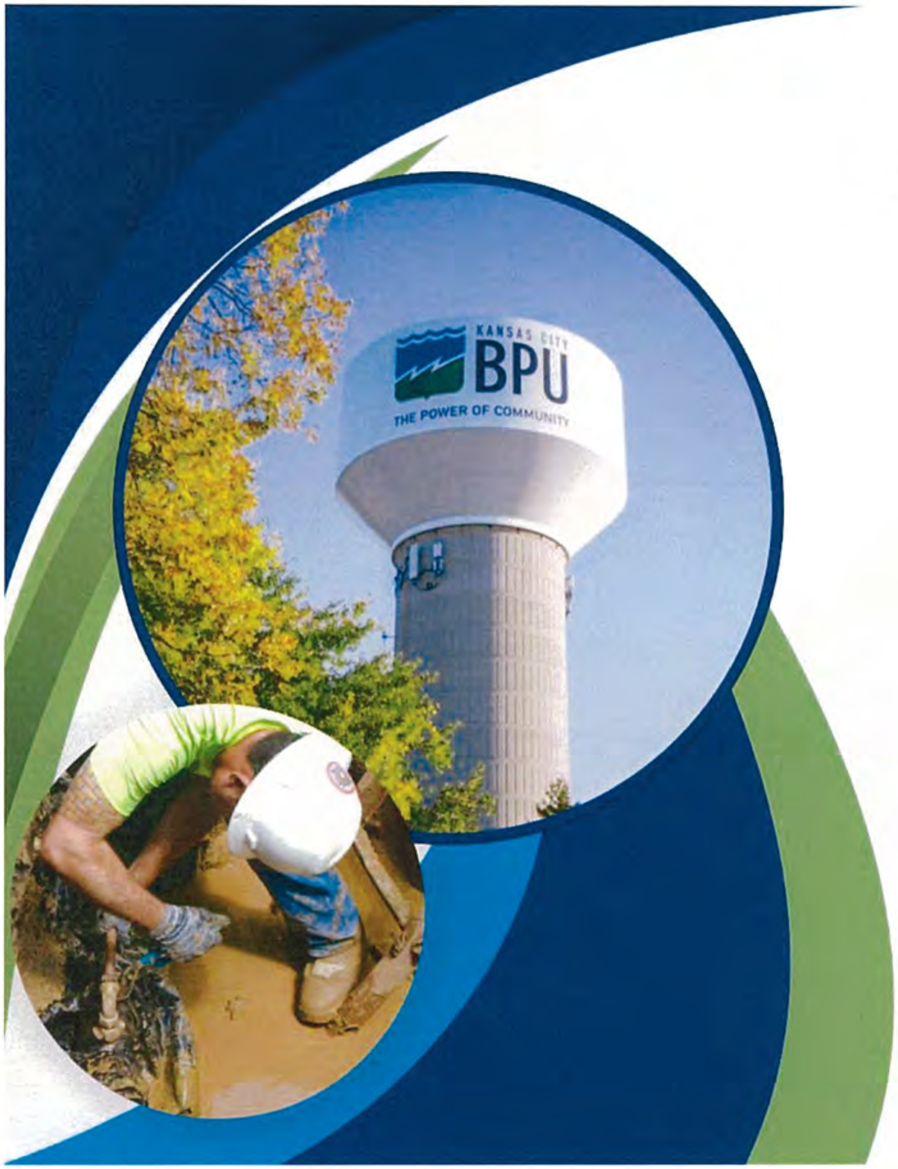


# Skills/Knowledge learned

- Learned
  - new software
    - Hach WIMS
  - refined skills
    - AutoCAD, Microsoft Product
  - improved communication skills
    - Understanding what someone wants
    - Explaining in ways others can understand


# Challenges

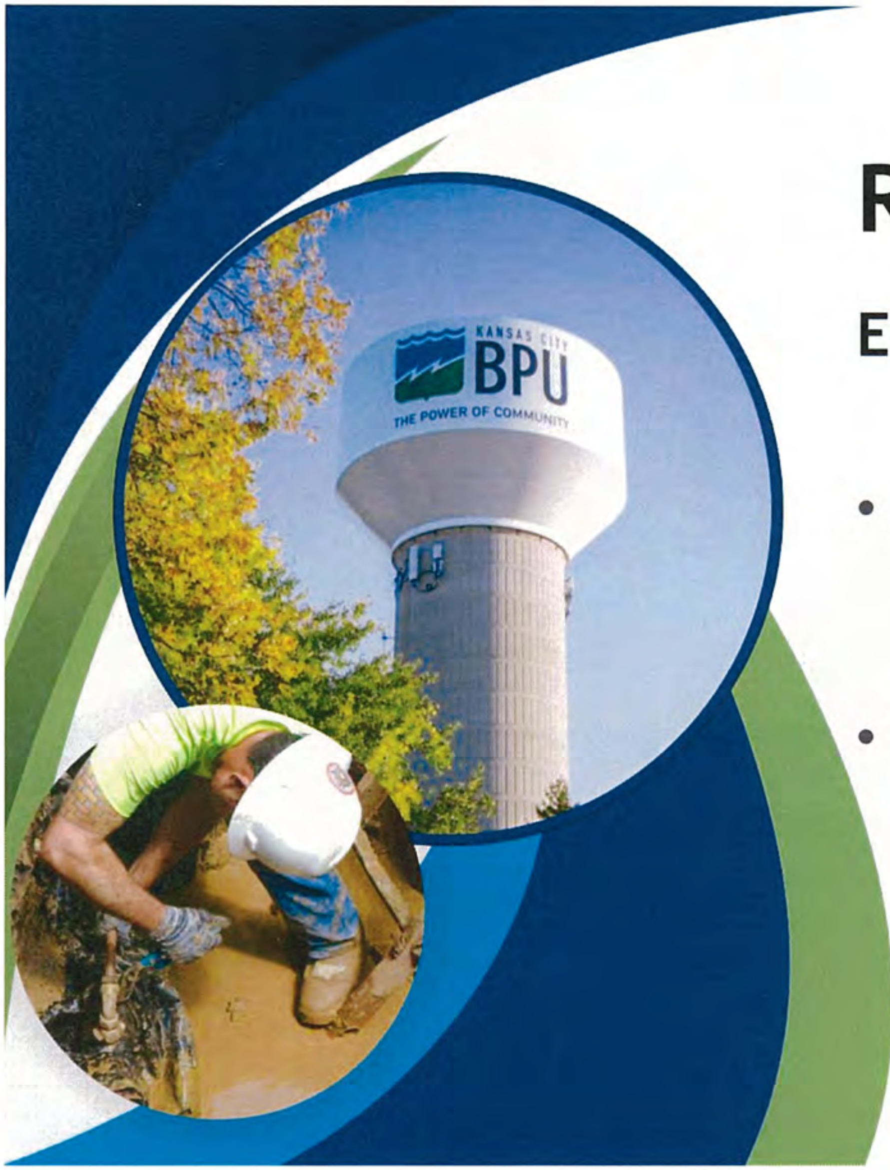
- Getting accustomed to a new work environment for the first few weeks
- No other real challenges




# Community

My definition for community is a group of people who can come together to solve a problem/work on a shared responsibility

My perception on community hasn't changed but has been reaffirmed after working at BPU




# Rickey Brown

## Electrical Engineering Intern

- **Education**
  - Baker University - BS in Physics
  - UMKC – Continuing studies within Engineering
- **Hometown**
  - Kansas City, Kansas


# Summer Overview

- BPU Tours
- Field Visits
- Maximo Work Orders
- Distribution Generation Applications
- Vacuum Fault Interrupter Project
- Water Operations Week

# BPU Tours

- Nearman Water Treatment Plant
- Nearman Power Plant
- Energy Control Center (ECC)
- Rosedale Substation

# Field Visits

- Southwest Boulevard Area Project
  - Improvements in the area

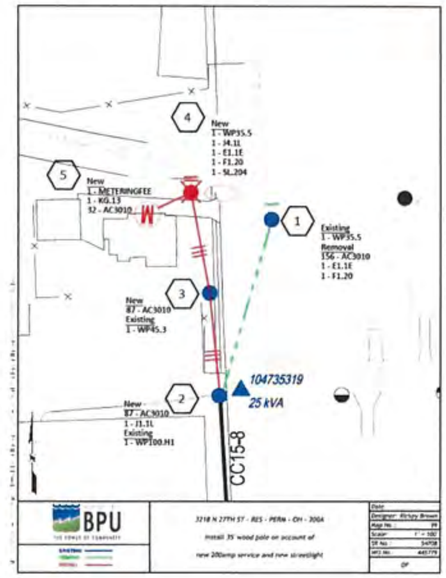
- Rock Island Bridge
  - Project near the county line

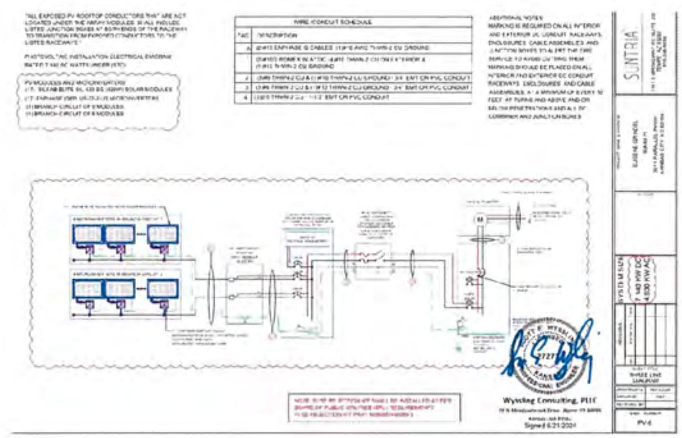
- Various Locations
  - Site Pics
  - Work Order Verifications

# Service Center

- Maximo Work Orders
  - Aided Engineers
  - Further developed skills
  - Able to connect with customers

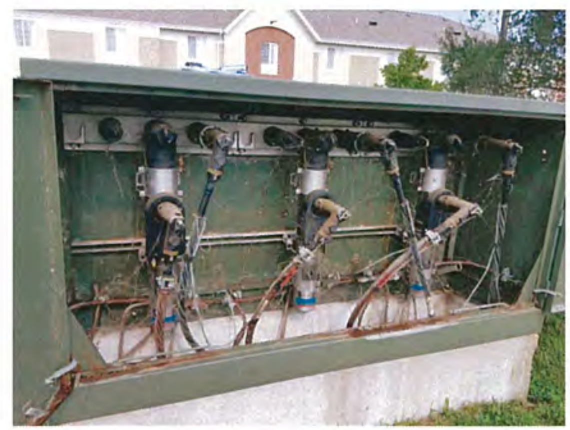
- Distribution Generation Applications
  - Consistent use of BPU standards



# Vacuum Fault Interrupter

- Collaborated with Engineer Luke Terrell
- Reviewed Existing Protection Settings
- Performed Load Analysis
  - Verified current settings compliance and performance
- Explored Switchgear Concepts
  - Protection Schemes
  - System Coordination



# Water Operations

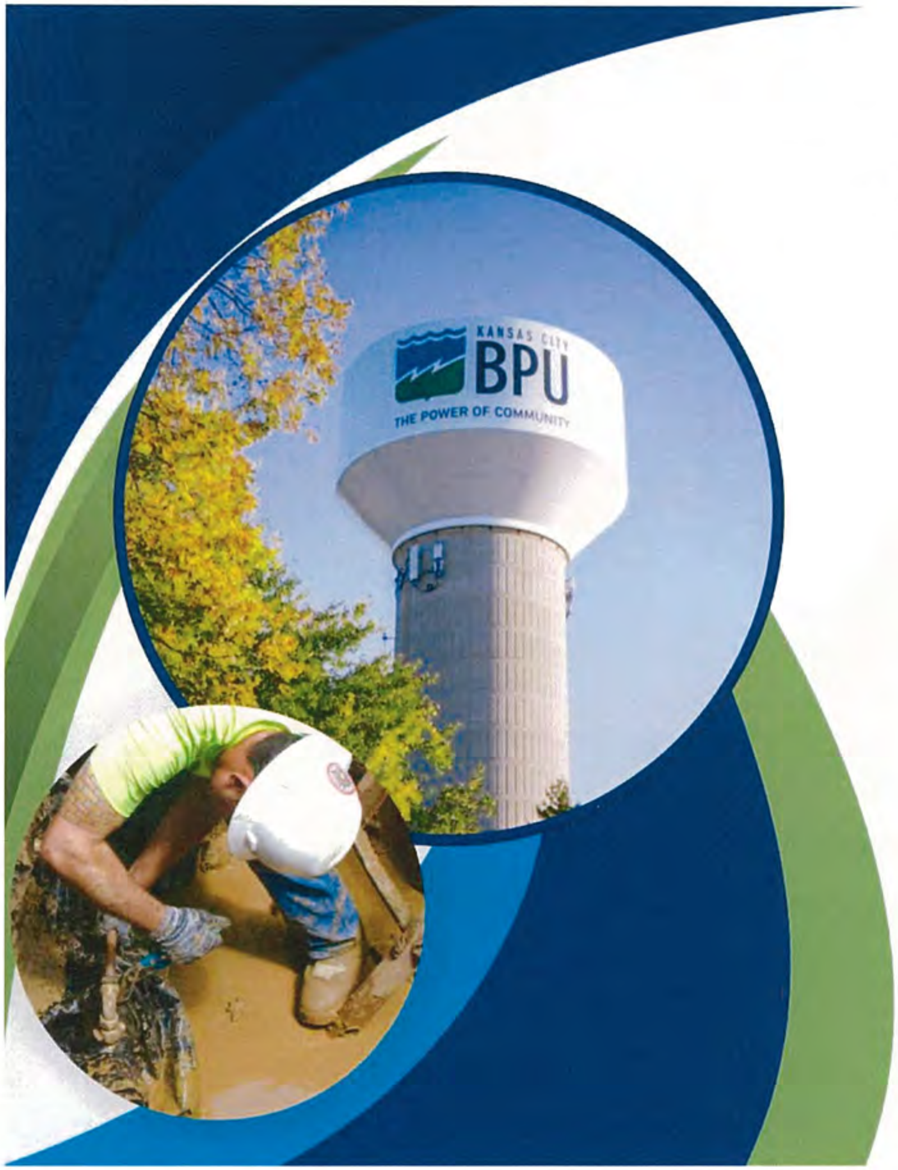
- Work Observed
  - Area Project along Southwest Boulevard
  - Leak maintenance across the county
  - Internal upgrades

- Learning Experience
  - Public Land Survey System (PLSS)
  - General department concepts
  - GPS location device

# My Experience

- Enhanced overall skills
- Explored more careers within BPU
- Collaborated with interns and engineers
- Connected with vast amount of people
- Assisted the advancement of Wyandotte County

# Thank You For This Experience!




# About Me

- **Name:** Laurel Sutter
- **University:** University of Missouri-Kansas City
- **Degree:** BSE Civil Engineering – 3rd Year
- **Internship Role:** Water Engineering Intern (May-August 2025)
- **Interests:** Dirt, Concrete, and Cats
- **Future Plans:** Planning on pursuing a masters in Geotechnical Engineering
- **Fun Fact:** I originally studied Computer Science to design video games

# Internship Overview

## Jobsite Safety and PPE

- Attended safety meetings and following all PPE protocol (hard hats, boots, vest, safety glasses, etc.)
- Gained hands on experience with safety measures on active construction sites

## Design and Cost Estimation

- Assisted in design process for Piper Creek Estates
- Helped estimate costs for materials and labor

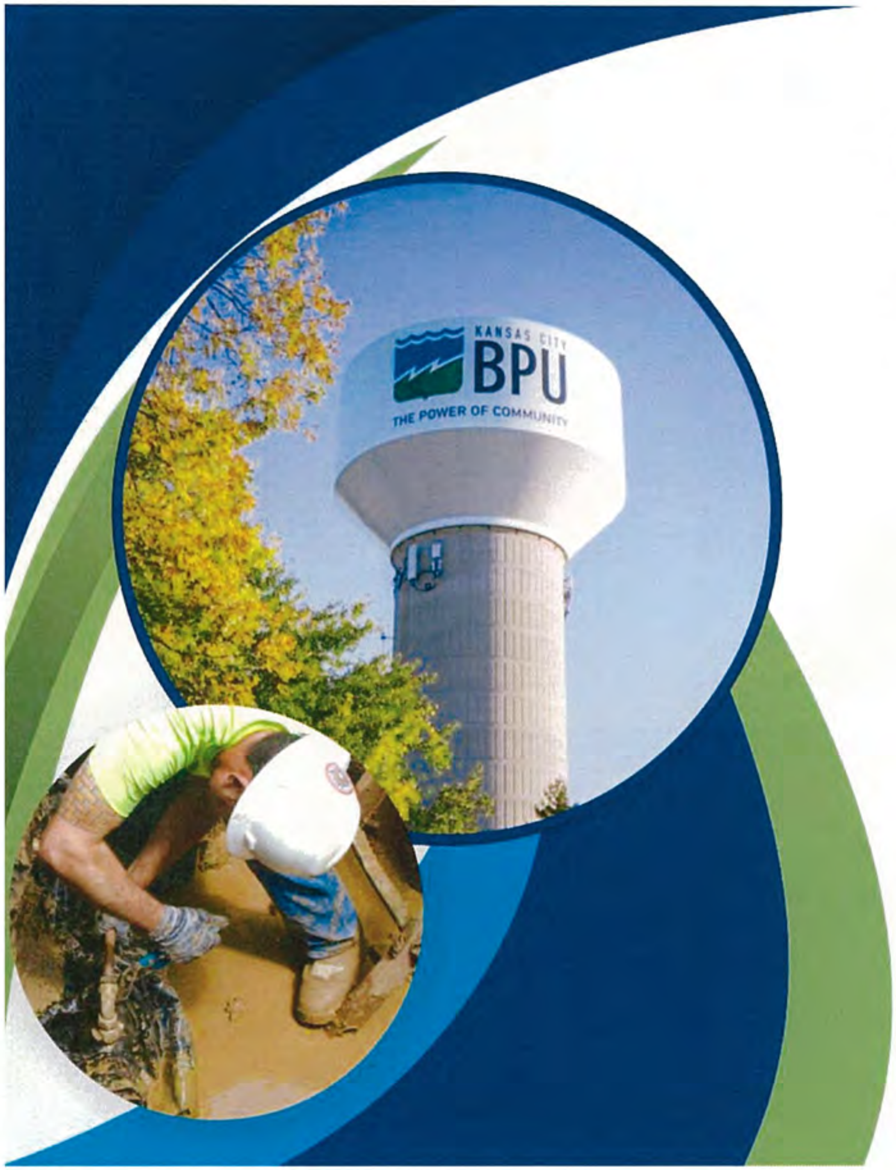
## GIS Mapping and Engineering Aide Field Work

- Supported GPS mapping and data entry
- Used GPS equipment to record installed material (Pipe, valves, services, etc.)
- Participated in field testing: fire hydrant flow tests, pressure tests, chlorination procedures
- Used equipment to locate existing mains and services (metal detector, radio-pipe locator, D-drawings)

# Community & BPU

- Education and communication with people from Wyandotte County about their utility
- Every project had someone in the community in mind
- High quality product and effective service
- Tours and education for staff at BPU

# Thank you BPU!


# Victoria Wegley

## Substation Engineering Intern

- **Major**: Sophomore in Electrical Engineering
- **School**: Missouri University of Science and Technology
- **Hometown**: Lee's Summit, MO

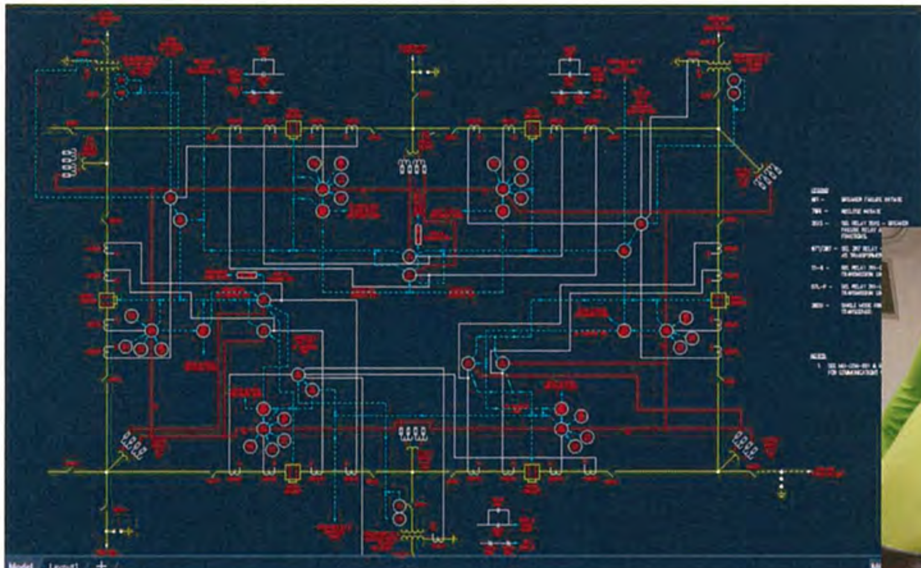

# Internship Overview

- Learned
  - how substations and transmission lines work
  - the hardware and software of relays
- Worked
  - with other substation engineers
  - assisting with projects

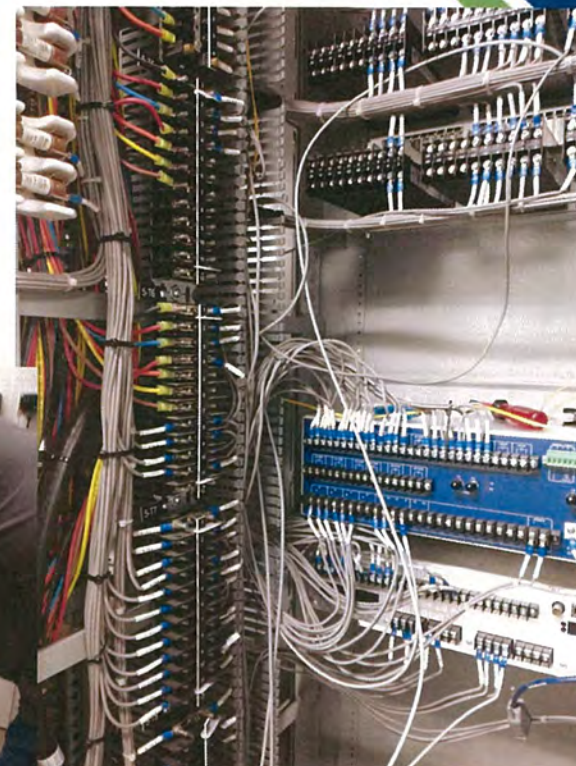
# Main Project

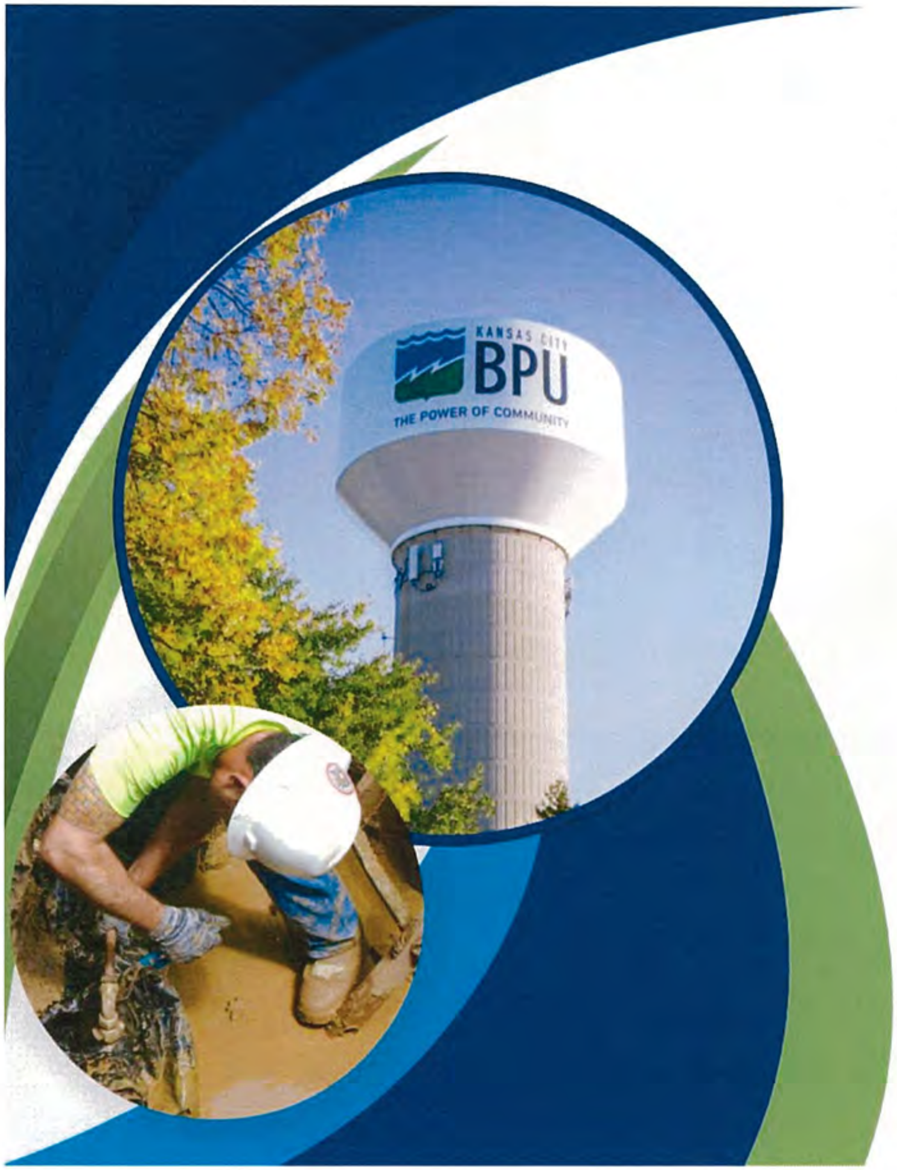

- Replace SEL-311C relay with an SEL-311L relay
  - To more effectively protect the power lines between the substations.
- Process
  - Design new wiring diagrams
  - Drafting
  - Relay settings and documentation
  - Construction
  - Commissioning

# Design & Construction










# Skill Development & Personal Growth

- How to work together with a team of engineers
- Applying theoretical concepts learned in college to real world applications
- Exploring how the energy industry works as a whole

# Challenges

- Navigating the workplace environment and practicing good communication
- Understanding how relays work
- Learning new software such as AutoCAD, SEL relay software, and SmartSheet


# Community Impact

It surprised me seeing how each person within each department is a vital part of the community, working together toward the same goals.

KANSAS CITY BPU

THE POWER OF COMMUNITY

# Thank you for this opportunity!

# RESOLUTION NO: 5316

## RESOLUTION REAUTHORIZING A LOW INCOME REBATE PROGRAM

**WHEREAS**, the elected Board previously established The Low Income BPU Rebate Program to assist the elderly and the disabled with the increased rate; and

**WHEREAS**, the elected Board recognized that efficiencies and consistency would be gained by utilizing the Unified Government Low Income Senior and Disabled Rebate Program requirements and screening; and

**WHEREAS**, the elected Board wishes to provide additional funding and a budgetary cap in the amount of $150,000 for the period of July 1, 2025 through June 30, 2026; and

**WHEREAS**, the elected Board wishes to provide a monthly electric rebate credit of $5 per month to electric only customers, a monthly water credit of $2.50 a month to water only customers, or a combined electric rebate and water rebate credit of $7 per month retroactively from July 1, 2025 through June 30, 2026 for eligible BPU account holders.

**NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF PUBLIC UTILITIES OF THE UNIFIED GOVERNMENT OF WYANDOTTE COUNTY/KANSAS CITY, KANSAS:**

That the Kansas City Board of Public Utilities hereby establishes a low-income rebate program to assist the elderly and disabled with the rate increase. BPU will accept all BPU Customers that are recipients of the Unified Government Low Income Senior and Disabled Rebate Program for the applicable time period. An initial funding and budgetary cap in the amount of $150,000 is hereby retroactively set for the period of July 1, 2025 through June 30, 2026. A monthly electric rebate credit of $5 per month to electric only customers, a monthly water credit of $2.50 a month to water only customers, or a combined electric rebate and water rebate credit of $7 per month retroactively from July 1, 2025 through June 30, 2026 will be provided to eligible BPU account holders for the full rebate cycle or until the cap of $150,000 is reached.

Only one credit will be applied per month and credits shall only be applied to residential accounts where the account holder is a resident.

The General Manager is directed and authorized to establish and update additional rules and polices as necessary to carry out the program objectives.

**ADOPTED by the Board of Directors of the Board of Public Utilities of the Unified Government of Wyandotte County/Kansas City, Kansas, this ____ day of August 2025**

BOARD OF PUBLIC UTILITIES

By:

______________________________________

David Haley, President

ATTEST:

______________________________________

Brett Parker, Secretary

Approved as to form:

______________________________________

BPU Legal Counsel

# b. Approval of the Preliminary July 2025 Financials

KANSAS CITY BPU

# Kansas City Board of Public Utilities

## Unaudited Monthly Financial Statements
## For the Period Ending July 31, 2025
## Prepared by Accounting

KANSAS CITY BPU

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# KANSAS CITY BOARD OF PUBLIC UTILITIES
## COMBINING UNAUDITED BALANCE SHEET
## FOR THE PERIOD ENDING
## July 2025 And July 2024

| | ELECTRIC UTILITY | | WATER UTILITY | | COMBINED | |
|---|---|---|---|---|---|---|
| | Current Period | Last Year | Current Period | Last Year | Current Period | Last Year |
| **ASSETS** | | | | | | |
| **CAPITAL ASSETS** | | | | | | |
| Property, Plant and Equipment | 1,575,743,875 | 1,549,604,796 | 463,914,718 | 446,733,944 | 2,039,658,593 | 1,996,338,740 |
| Accumulated Depreciation | (850,950,147) | (818,509,623) | (192,886,183) | (184,384,550) | (1,043,836,330) | (1,002,894,173) |
| Acquisition Adjustment | 19,718,593 | 20,919,726 | - | - | 19,718,593 | 20,919,726 |
| Plant in Service, Net | 744,512,322 | 752,014,900 | 271,028,535 | 262,349,395 | 1,015,540,857 | 1,014,364,295 |
| Construction Work In Progress | 52,229,511 | 35,187,742 | 37,347,712 | 33,611,369 | 89,577,223 | 68,799,111 |
| **CAPITAL ASSETS, NET** | **$ 796,741,833** | **$ 787,202,642** | **$ 308,376,247** | **$ 295,960,764** | **$ 1,105,118,080** | **$ 1,083,163,406** |
| **CURRENT ASSETS** | | | | | | |
| Cash & Marketable Securities | 16,114,938 | 15,422,767 | 1,248,300 | 1,022,476 | 17,363,238 | 16,445,243 |
| Economic Development Fund | 110,000 | 350,000 | 90,000 | 150,000 | 200,000 | 500,000 |
| Reserve - Public Liability | 800,000 | 800,000 | 200,000 | 200,000 | 1,000,000 | 1,000,000 |
| Reserve - Worker's Comp | 880,000 | 880,000 | 220,000 | 220,000 | 1,100,000 | 1,100,000 |
| Capital Debt Reduction | - | - | 6,290,000 | 6,290,000 | 6,290,000 | 6,290,000 |
| Rate Stabilization | 9,156,273 | 9,156,273 | - | - | 9,156,273 | 9,156,273 |
| System Development Reserve | - | - | 13,183,789 | 12,649,808 | 13,183,789 | 12,649,808 |
| ERC Reserve | 11,000,000 | 5,000,000 | - | - | 11,000,000 | 5,000,000 |
| Accounts Receivable | 33,122,312 | 34,622,622 | 4,682,416 | 4,385,980 | 37,804,728 | 39,008,602 |
| Accounts Receivable Unbilled | 13,136,466 | 14,925,146 | 3,199,809 | 3,337,950 | 16,336,275 | 18,263,096 |
| Allowance for Doubtful Account | (585,039) | (300,441) | (179,317) | (86,192) | (764,356) | (386,633) |
| Plant & Material Inventory | 18,947,964 | 19,525,415 | 3,487,968 | 3,254,895 | 22,435,932 | 22,780,310 |
| Fuel Inventory | 9,558,629 | 9,699,663 | - | - | 9,558,629 | 9,699,663 |
| Prepaid Insurance | 708,882 | 1,392,328 | 68,670 | 175,122 | 777,552 | 1,567,450 |
| Fuel/Purchase Power Deferred | - | - | - | - | - | - |
| Lease Receivable - Current | 1,963,546 | 1,963,546 | - | - | 1,963,546 | 1,963,546 |
| Other Current Assets | 1,140,984 | 977,645 | 48,391 | 29,017 | 1,189,375 | 1,006,662 |
| Intercompany | 45,571,329 | 39,396,197 | (45,571,329) | (39,396,197) | - | - |
| **TOTAL CURRENT ASSETS** | **$ 161,626,284** | **$ 153,811,161** | **$ (13,031,303)** | **$ (7,767,141)** | **$ 148,594,981** | **$ 146,044,020** |

**KANSAS CITY BOARD OF PUBLIC UTILITIES**
**COMBINING UNAUDITED BALANCE SHEET**
**FOR THE PERIOD ENDING**
**July 2025 And July 2024**

| | ELECTRIC UTILITY | | WATER UTILITY | | COMBINED | |
|---|---|---|---|---|---|---|
| | Current Period | Last Year | Current Period | Last Year | Current Period | Last Year |
| **NON CURRENT ASSETS** | | | | | | |
| **RESTRICTED ASSETS** | | | | | | |
| Debt Service Fund | 34,144,347 | 33,989,726 | 5,286,770 | 5,264,543 | 39,431,117 | 39,254,269 |
| Construction Fund 2016C | - | - | - | - | - | - |
| Construction Fund 2020A | - | - | - | - | - | - |
| Improvement & Emergency Fund | 1,350,000 | 1,350,000 | 150,000 | 150,000 | 1,500,000 | 1,500,000 |
| Customer Deposits Reserve | 5,788,863 | 6,196,284 | 1,235,990 | 1,340,368 | 7,024,853 | 7,536,652 |
| **TOTAL RESTRICTED ASSETS** | **$ 41,283,210** | **$ 41,536,010** | **$ 6,672,760** | **$ 6,754,911** | **$ 47,955,970** | **$ 48,290,921** |
| System Development Costs | 841,122 | 767,927 | 36,218 | 38,626 | 877,340 | 806,553 |
| Notes Receivable | 31,866 | 51,176 | - | - | 31,866 | 51,176 |
| Net Pension Assets | - | - | - | - | - | - |
| Regulatory Asset | 53,025,319 | 56,703,376 | - | - | 53,025,319 | 56,703,376 |
| Lease Receivable | 9,221,691 | 11,124,055 | - | - | 9,221,691 | 11,124,055 |
| **TOTAL NON CURRENT ASSETS** | **$ 104,403,208** | **$ 110,182,544** | **$ 6,708,978** | **$ 6,793,537** | **$ 111,112,186** | **$ 116,976,081** |
| **TOTAL ASSETS** | **$ 1,062,771,325** | **$ 1,051,196,347** | **$ 302,053,922** | **$ 294,987,160** | **$ 1,364,825,247** | **$ 1,346,183,507** |
| **DEFERRED OUTFLOWS OF RESOURCES** | | | | | | |
| Deferred Debt - 2016B Refunding | 1,360,485 | 1,510,263 | 34,477 | 38,273 | 1,394,962 | 1,548,536 |
| Deferred Debt - 2020B Refunding | 1,773,644 | 1,924,334 | 437,607 | 474,786 | 2,211,251 | 2,399,120 |
| Deferred Debt - Pension | 53,252,517 | 76,170,406 | 13,339,466 | 19,068,938 | 66,591,983 | 95,239,344 |
| Deferred Debit - OPEB | 1,457,089 | 3,346,110 | 364,271 | 836,528 | 1,821,360 | 4,182,638 |
| **TOTAL DEFERRED OUTFLOWS OF RESOURCES** | **$ 57,843,735** | **$ 82,951,113** | **$ 14,175,821** | **$ 20,418,525** | **$ 72,019,556** | **$ 103,369,638** |
| **TOTAL ASSETS AND DEFERRED OUTFLOWS** | **$ 1,120,615,060** | **$ 1,134,147,460** | **$ 316,229,743** | **$ 315,405,685** | **$ 1,436,844,803** | **$ 1,449,553,145** |

# KANSAS CITY BOARD OF PUBLIC UTILITIES

## COMBINING UNAUDITED BALANCE SHEET
### FOR THE PERIOD ENDING
### July 2025 And July 2024

| | ELECTRIC UTILITY | | WATER UTILITY | | COMBINED | |
|---|---|---|---|---|---|---|
| | Current Period | Last Year | Current Period | Last Year | Current Period | Last Year |
| **NET POSITION** | | | | | | |
| Net Position | 475,198,794 | 432,145,353 | 214,424,123 | 202,687,531 | 689,622,917 | 634,832,884 |
| **TOTAL NET POSITION** | **$ 475,198,794** | **$ 432,145,353** | **$ 214,424,123** | **$ 202,687,531** | **$ 689,622,917** | **$ 634,832,884** |
| **LIABILITIES** | | | | | | |
| **LONG TERM DEBT - REVENUE BOND** | | | | | | |
| Principal | 476,619,128 | 502,747,801 | 35,300,795 | 40,227,320 | 511,919,923 | 542,975,121 |
| Government Loans | 1,788,226 | 2,040,193 | 32,155,178 | 28,657,960 | 33,943,404 | 30,698,153 |
| **TOTAL LONG TERM DEBT** | **$ 478,407,354** | **$ 504,787,994** | **$ 67,455,973** | **$ 68,885,280** | **$ 545,863,327** | **$ 573,673,274** |
| **DEFERRED CREDITS** | | | | | | |
| Pension Obligation | 6,718,919 | 16,285,079 | 1,679,730 | 4,071,270 | 8,398,649 | 20,356,349 |
| OPEB Obligation | 21,263,942 | 21,865,428 | 5,315,985 | 5,466,357 | 26,579,927 | 27,331,785 |
| Const Contract Retainage Payable - Noncurrent | - | - | - | - | - | - |
| **TOTAL DEFERRED CREDITS** | **$ 27,982,861** | **$ 38,150,507** | **$ 6,995,715** | **$ 9,537,627** | **$ 34,978,576** | **$ 47,688,134** |
| **CURRENT LIABILITIES** | | | | | | |
| Current Maturities LT Debt | 24,481,750 | 23,848,250 | 4,793,250 | 4,711,750 | 29,275,000 | 28,560,000 |
| Current Maturities-Govt Loans | 251,966 | 243,816 | 3,052,568 | 3,580,034 | 3,304,534 | 3,823,850 |
| Interest on Revenue Bonds | 7,465,238 | 7,732,265 | 332,024 | 360,326 | 7,797,262 | 8,092,591 |
| Customer Deposits | 5,788,863 | 6,196,284 | 1,235,990 | 1,340,368 | 7,024,853 | 7,536,652 |
| Accounts Payable | 20,192,555 | 14,330,612 | 1,281,537 | 1,965,475 | 21,474,092 | 16,296,087 |

# KANSAS CITY BOARD OF PUBLIC UTILITIES
## COMBINING UNAUDITED BALANCE SHEET
### FOR THE PERIOD ENDING
### July 2025 And July 2024

| | ELECTRIC UTILITY | | WATER UTILITY | | COMBINED | |
|---|---|---|---|---|---|---|
| | Current Period | Last Year | Current Period | Last Year | Current Period | Last Year |
| Payroll & Payroll Taxes | 10,645,707 | 7,867,599 | 4,056,173 | 2,793,235 | 14,701,880 | 10,660,834 |
| Benefits & Reclaim | 506,326 | 573,917 | - | - | 506,326 | 573,917 |
| Accrued Claims Payable Public Liab | 1,384,136 | 488,670 | 323,609 | 133,874 | 1,707,745 | 622,544 |
| Accrued Claims Payable-WC | 145,357 | 1,119,337 | 63,899 | 324,786 | 209,256 | 1,444,123 |
| Other Accrued Liabilities | 7,649,833 | 9,085,727 | 16,954 | 4,392 | 7,666,787 | 9,090,119 |
| Const Contract Retainage Payable - Current | - | - | - | 631,353 | - | 631,353 |
| Payment in Lieu of Taxes | 3,007,639 | 3,252,602 | 513,856 | 553,512 | 3,521,495 | 3,806,114 |
| **TOTAL CURRENT LIABILITIES** | **$ 81,519,370** | **$ 74,739,079** | **$ 15,669,860** | **$ 16,399,105** | **$ 97,189,230** | **$ 91,138,184** |
| **TOTAL LIABILITIES** | **$ 587,909,585** | **$ 617,677,580** | **$ 90,121,548** | **$ 94,822,012** | **$ 678,031,133** | **$ 712,499,592** |
| **DEFERRED INFLOWS OF RESOURCES** | | | | | | |
| Deferred Gain on Bond Refunding | 394,671 | 466,618 | 105,303 | 125,626 | 499,974 | 592,244 |
| Recovery Fuel/Purchase Power | - | - | - | - | - | - |
| Deferred Credit Pension | 36,601,128 | 58,038,937 | 9,150,282 | 14,509,734 | 45,751,410 | 72,548,671 |
| Deferred Credit OPEB | 9,713,949 | 13,043,126 | 2,428,487 | 3,260,782 | 12,142,436 | 16,303,908 |
| Deferred Inflow Leases | 10,796,933 | 12,775,846 | - | - | 10,796,933 | 12,775,846 |
| **TOTAL DEFERRED INFLOWS OF RESOURCES** | **$ 57,506,681** | **$ 84,324,527** | **$ 11,684,072** | **$ 17,896,142** | **$ 69,190,753** | **$ 102,220,669** |
| **TOTAL LIABILITIES, NET POSITION AND DEFERRED INFLOWS RESOURCES** | **$ 1,120,615,060** | **$ 1,134,147,460** | **$ 316,229,743** | **$ 315,405,685** | **$ 1,436,844,803** | **$ 1,449,553,145** |

KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
All Operating Unit Values
For The Period Ending July 2025

| Monthly | | | | | | Year-To-Date & Annual | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| Current Period Budget | Current Period Actuals | Actuals as a % of Budget | Prior Year Actuals | Current Actuals over/under Prior Year | Description | 2025 Year To Date Budget | 2025 Year To Date Actuals | 2024 Year To Date Actuals | 2025 Annual Budget | Percent Actual To Annual Budget |
| | | | | | OPERATING REVENUES | | | | | |
| | | | | | *Sales of Energy and Water* | | | | | |
| 12,738,000 | 13,928,850 | 109% | 15,254,360 | -9% | Residential Sales | 67,543,000 | 66,151,554 | 65,888,120 | 120,166,000 | 55% |
| 11,144,000 | 12,906,616 | 116% | 13,795,298 | -6% | Commercial Sales | 70,480,000 | 74,013,267 | 75,237,869 | 123,645,000 | 60% |
| 4,879,000 | 4,185,791 | 86% | 5,159,310 | -19% | Industrial Sales | 31,371,000 | 28,307,108 | 32,199,417 | 54,962,000 | 52% |
| 960,500 | 1,010,307 | 105% | 1,168,089 | -14% | Schools | 6,630,700 | 6,742,346 | 6,860,095 | 11,500,700 | 59% |
| 36,000 | 30,772 | 85% | 35,056 | -12% | Highway Lighting | 210,000 | 201,993 | 206,133 | 374,000 | 54% |
| - | (337) | - | - | - | Public Authorities | - | - | - | 28,000 | - |
| 49,000 | 55,326 | 113% | 48,908 | 13% | Fire Protection | 350,500 | 368,040 | 350,192 | 595,500 | 62% |
| **29,806,500** | **32,117,325** | **108%** | **35,461,020** | **-9%** | ***Total Sales of Energy and Water*** | **176,585,200** | **175,784,309** | **180,741,826** | **311,271,200** | **56%** |
| 109,000 | 105,192 | 97% | 108,458 | -3% | Borderline Electric Sales | 704,500 | 568,170 | 705,682 | 1,247,500 | 46% |
| 644,000 | 1,852,081 | 288% | 673,022 | 175% | Wholesale Market Sales | 4,150,000 | 13,855,431 | 5,552,345 | 7,295,000 | 190% |
| **753,000** | **1,957,273** | **260%** | **781,480** | **150%** | ***Total Other Utility Sales*** | **4,854,500** | **14,423,601** | **6,258,027** | **8,542,500** | **169%** |
| 250,000 | 226,371 | 91% | 256,433 | -12% | Forfeited Discounts | 1,647,700 | 1,564,760 | 1,576,173 | 2,937,000 | 53% |
| 241,800 | 277,212 | 115% | 251,172 | 10% | Connect/Disconnect Fees | 2,218,200 | 1,279,495 | 2,060,019 | 3,087,800 | 41% |
| 113,000 | 3,880 | 3% | 122,082 | -97% | Tower/Pole Attachment Rentals | 1,798,500 | 1,821,795 | 1,779,824 | 2,218,000 | 82% |
| - | - | - | - | - | Ash Disposal | - | - | - | - | - |
| 2,400 | 1,498 | 62% | - | - | Diversion Fines | 16,800 | 10,659 | 10,321 | 28,800 | 37% |
| 115,153 | 134,782 | 117% | 62,820 | 115% | Service Fees | 466,591 | 760,893 | 463,175 | 1,021,060 | 75% |
| 15,926 | 14,554 | 91% | 12,489 | 17% | Other Miscellaneous Revenues | 109,877 | 97,691 | 221,312 | 188,593 | 52% |
| - | - | - | - | - | Deferred Revenue-Fuel/PP-Amort | - | 9,658,617 | 4,087,528 | - | - |
| - | - | - | - | - | Deferred Revenue-Fuel/PP-Recog | - | - | - | - | - |
| **738,279** | **658,297** | **89%** | **704,997** | **-7%** | ***Total Other Revenues*** | **6,257,668** | **15,193,910** | **10,198,351** | **9,481,253** | **160%** |
| 3,542,673 | 3,521,496 | 99% | 3,806,114 | -7% | Payment In Lieu Of Taxes | 21,279,894 | 20,573,052 | 21,670,044 | 37,331,861 | 55% |
| **3,542,673** | **3,521,496** | **99%** | **3,806,114** | **-7%** | ***Total Payment In Lieu Of Taxes*** | **21,279,894** | **20,573,052** | **21,670,044** | **37,331,861** | **55%** |
| **$ 34,840,452** | **$ 38,254,391** | **110%** | **$ 40,753,612** | **-6%** | **TOTAL OPERATING REVENUES** | **$ 208,977,261** | **$ 225,974,872** | **$ 218,868,248** | **$ 366,626,814** | **62%** |

KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
All Operating Unit Values
For The Period Ending July 2025

| Monthly | | | | | | Year-To-Date & Annual | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| Current Period Budget | Current Period Actuals | Actuals as a % of Budget | Prior Year Actuals | Current Actuals over/under Prior Year | Description | 2025 Year To Date Budget | 2025 Year To Date Actuals | 2024 Year To Date Actuals | 2025 Annual Budget | Percent Actual To Annual Budget |
| | | | | | **OPERATING EXPENSES** | | | | | |
| 4,207,727 | 3,875,951 | 92% | 4,599,070 | -16% | Production | 29,704,379 | 27,405,779 | 25,527,071 | 51,119,792 | 54% |
| 6,784,918 | 3,252,579 | 48% | 4,026,654 | -19% | Purchased Power | 37,705,160 | 29,932,842 | 41,354,840 | 59,793,870 | 50% |
| 4,164,090 | 5,952,956 | 143% | 3,311,070 | 80% | Fuel | 17,939,068 | 29,929,199 | 18,486,443 | 29,109,671 | 103% |
| 4,939,173 | 4,911,723 | 99% | 4,041,841 | 22% | Transmission and Distribution | 32,911,518 | 30,507,584 | 26,492,736 | 56,622,547 | 54% |
| 574,824 | 592,290 | 103% | 610,767 | -3% | Customer Account Expense | 3,822,431 | 3,624,543 | 3,108,306 | 6,592,347 | 55% |
| 3,318,801 | 3,241,984 | 98% | 3,512,926 | -8% | General and Administrative | 23,816,062 | 21,509,117 | 19,800,098 | 40,859,587 | 53% |
| 3,588,514 | 3,818,536 | 106% | 3,708,938 | 3% | Depreciation and Amortization | 25,119,596 | 26,430,410 | 25,961,113 | 43,062,165 | 61% |
| - | - | - | - | - | Dfrd Fuel & Purch Power-Amort | - | - | - | - | - |
| $ 27,578,046 | $ 25,646,018 | 93% | $ 23,811,266 | 8% | TOTAL OPERATING EXPENSES | $ 171,018,214 | $ 169,339,475 | $ 160,730,607 | $ 287,159,979 | 59% |
| $ 7,262,406 | $ 12,608,373 | 174% | $ 16,942,345 | -26% | OPERATING INCOME | $ 37,959,047 | $ 56,635,398 | $ 58,137,640 | $ 79,466,835 | 71% |
| | | | | | **NON OPERATING INCOME/EXPENSE** | | | | | |
| 390,850 | 374,577 | 96% | 458,054 | -18% | Investment Interest | 2,735,950 | 2,664,033 | 2,827,951 | 4,690,200 | 57% |
| (1,559,452) | (1,559,452) | 100% | (1,618,518) | -4% | Interest - Long Term Debt | (11,089,293) | (11,510,783) | (11,577,941) | (18,789,451) | 61% |
| (27,580) | (22,240) | 81% | (27,689) | -20% | Interest - Other | (194,167) | (174,781) | (190,386) | (330,666) | 53% |
| (3,542,673) | (3,521,496) | 99% | (3,806,114) | -7% | PILOT Transfer Expense | (21,279,894) | (20,573,052) | (21,670,044) | (37,331,861) | 55% |
| - | - | - | - | - | Disposal of Assets-Gain/Loss | - | - | - | - | - |
| 44,779 | 34,270 | 77% | 13,971 | 145% | Other Income | 312,303 | 310,426 | 147,341 | 540,598 | 57% |
| - | - | - | - | - | Other Expense | - | - | (134) | - | - |
| $ (4,694,075) | $ (4,694,341) | 100% | $ (4,980,296) | -6% | TOTAL NONOPERATING INCOME/EXPENSES | $ (29,515,101) | $ (29,284,158) | $ (30,463,213) | $ (51,221,181) | 57% |
| $ 2,568,330 | $ 7,914,032 | 308% | $ 11,962,049 | -34% | INCOME BEFORE TRANSFER & CONTRIB. | $ 8,443,946 | $ 27,351,239 | $ 27,674,427 | $ 28,245,655 | 97% |
| | | | | | **TRANSFER AND CONTRIBUTION TO/FROM** | | | | | |
| 65,000 | 1,007 | 2% | - | - | NExch-Main, Design & Ext Fee | 455,000 | 1,900,620 | 2,111,622 | 780,000 | 244% |
| $ 2,633,330 | $ 7,915,039 | 301% | $ 11,962,049 | -34% | TOTAL CHANGE IN NET POSITION | $ 8,898,946 | $ 29,251,859 | $ 29,786,049 | $ 29,025,655 | 101% |

KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
E-Electric
For The Period Ending July 2025

| Monthly | | | | | | Year-To-Date & Annual | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| Current Period Budget | Current Period Actuals | Actuals as a % of Budget | Prior Year Actuals | Current Actuals over/under Prior Year | Description | 2025 Year To Date Budget | 2025 Year To Date Actuals | 2024 Year To Date Actuals | 2025 Annual Budget | Percent Actual To Annual Budget |
| | | | | | OPERATING REVENUES | | | | | |
| | | | | | *Sales of Energy and Water* | | | | | |
| 10,220,000 | 11,241,664 | 110% | 12,597,496 | -11% | Residential Sales | 51,620,000 | 50,184,472 | 50,504,363 | 91,870,000 | 55% |
| 9,750,000 | 11,394,336 | 117% | 12,288,459 | -7% | Commercial Sales | 62,630,000 | 66,150,869 | 67,578,366 | 109,270,000 | 61% |
| 4,330,000 | 3,969,882 | 92% | 4,504,958 | -12% | Industrial Sales | 28,170,000 | 25,031,208 | 28,439,362 | 49,380,000 | 51% |
| 880,000 | 912,649 | 104% | 1,081,699 | -16% | Schools | 6,230,000 | 6,275,913 | 6,459,722 | 10,780,000 | 58% |
| 36,000 | 30,772 | 85% | 35,056 | -12% | Highway Lighting | 210,000 | 201,993 | 206,133 | 374,000 | 54% |
| - | (337) | - | - | - | Public Authorities | - | - | - | - | - |
| - | - | - | - | - | Fire Protection | - | - | - | - | - |
| **25,216,000** | **27,548,966** | **109%** | **30,507,667** | **-10%** | ***Total Sales of Energy and Water*** | **148,860,000** | **147,844,455** | **153,187,945** | **261,674,000** | **56%** |
| 109,000 | 105,192 | 97% | 108,458 | -3% | Borderline Electric Sales | 704,500 | 568,170 | 705,682 | 1,247,500 | 46% |
| 510,000 | 1,721,708 | 338% | 467,122 | 269% | Wholesale Market Sales | 3,570,000 | 13,115,968 | 4,836,872 | 6,120,000 | 214% |
| **619,000** | **1,826,900** | **295%** | **575,580** | **217%** | ***Total Other Utility Sales*** | **4,274,500** | **13,684,137** | **5,542,554** | **7,367,500** | **186%** |
| 200,000 | 181,097 | 91% | 205,122 | -12% | Forfeited Discounts | 1,320,700 | 1,251,808 | 1,260,914 | 2,360,000 | 53% |
| 215,800 | 249,243 | 115% | 229,942 | 8% | Connect/Disconnect Fees | 2,036,200 | 1,114,176 | 1,905,521 | 2,775,800 | 40% |
| 88,000 | 3,104 | 4% | 97,666 | -97% | Tower/Pole Attachment Rentals | 1,471,000 | 1,690,468 | 1,647,423 | 1,830,000 | 92% |
| - | - | - | - | - | Ash Disposal | - | - | - | - | - |
| 1,900 | - | - | - | - | Diversion Fines | 13,300 | 6,362 | 8,133 | 22,800 | 28% |
| 1,900 | 2,150 | 113% | 2,950 | -27% | Service Fees | 12,100 | 326,350 | 12,650 | 17,100 | 1,908% |
| 14,726 | 14,554 | 99% | 12,489 | 17% | Other Miscellaneous Revenues | 101,477 | 97,691 | 221,312 | 174,193 | 56% |
| - | - | - | - | - | Deferred Revenue-Fuel/PP-Amort | - | 9,658,617 | 4,087,528 | - | - |
| - | - | - | - | - | Deferred Revenue-Fuel/PP-Recog | - | - | - | - | - |
| **522,326** | **450,148** | **86%** | **548,169** | **-18%** | ***Total Other Revenues*** | **4,954,777** | **14,145,473** | **9,143,481** | **7,179,893** | **197%** |
| 2,972,347 | 3,007,639 | 101% | 3,252,602 | -8% | Payment In Lieu Of Taxes | 17,862,615 | 17,311,667 | 18,330,475 | 31,207,961 | 55% |
| **2,972,347** | **3,007,639** | **101%** | **3,252,602** | **-8%** | ***Total Payment In Lieu Of Taxes*** | **17,862,615** | **17,311,667** | **18,330,475** | **31,207,961** | **55%** |
| **$ 29,329,673** | **$ 32,833,654** | **112%** | **$ 34,884,018** | **-6%** | **TOTAL OPERATING REVENUES** | **$ 175,951,892** | **$ 192,985,732** | **$ 186,204,456** | **$ 307,429,354** | **63%** |

KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
E-Electric
For The Period Ending July 2025

| Monthly | | | | | | Year-To-Date & Annual | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| Current Period Budget | Current Period Actuals | Actuals as a % of Budget | Prior Year Actuals | Current Actuals over/under Prior Year | Description | 2025 Year To Date Budget | 2025 Year To Date Actuals | 2024 Year To Date Actuals | 2025 Annual Budget | Percent Actual To Annual Budget |
| | | | | | **OPERATING EXPENSES** | | | | | |
| 3,522,415 | 3,218,540 | 91% | 3,996,425 | -19% | Production | 25,069,298 | 23,292,856 | 21,793,664 | 43,132,905 | 54% |
| 6,784,918 | 3,252,579 | 48% | 4,026,654 | -19% | Purchased Power | 37,705,160 | 29,932,842 | 41,354,840 | 59,793,870 | 50% |
| 4,164,090 | 5,952,956 | 143% | 3,311,070 | 80% | Fuel | 17,939,068 | 29,929,199 | 18,486,443 | 29,109,671 | 103% |
| 3,365,836 | 3,426,972 | 102% | 2,755,257 | 24% | Transmission and Distribution | 22,493,414 | 20,704,554 | 18,340,677 | 38,656,158 | 54% |
| 353,707 | 344,373 | 97% | 396,611 | -13% | Customer Account Expense | 2,356,969 | 2,173,648 | 1,854,246 | 4,065,991 | 53% |
| 2,630,342 | 2,571,939 | 98% | 2,783,438 | -8% | General and Administrative | 18,887,077 | 17,101,761 | 15,646,076 | 32,392,760 | 53% |
| 2,906,232 | 3,106,114 | 107% | 3,009,253 | 3% | Depreciation and Amortization | 20,343,626 | 21,495,726 | 21,046,851 | 34,874,787 | 62% |
| - | - | - | - | - | Dfrd Fuel & Purch Power-Amort | - | - | - | - | - |
| $ 23,727,540 | $ 21,873,471 | 92% | $ 20,278,709 | 8% | TOTAL OPERATING EXPENSES | $ 144,794,612 | $ 144,630,586 | $ 138,522,796 | $ 242,026,142 | 60% |
| $ 5,602,133 | $ 10,960,182 | 196% | $ 14,605,309 | -25% | OPERATING INCOME | $ 31,157,280 | $ 48,355,146 | $ 47,681,660 | $ 65,403,212 | 74% |
| | | | | | **NON OPERATING INCOME/EXPENSE** | | | | | |
| 330,700 | 308,226 | 93% | 377,274 | -18% | Investment Interest | 2,314,900 | 2,174,955 | 2,317,379 | 3,968,400 | 55% |
| (1,493,047) | (1,493,047) | 100% | (1,546,453) | -3% | Interest - Long Term Debt | (10,451,332) | (10,451,332) | (10,825,171) | (17,682,222) | 59% |
| (22,700) | (18,168) | 80% | (22,809) | -20% | Interest - Other | (158,900) | (143,945) | (155,119) | (272,400) | 53% |
| (2,972,347) | (3,007,639) | 101% | (3,252,602) | -8% | PILOT Transfer Expense | (17,862,615) | (17,311,667) | (18,330,475) | (31,207,961) | 55% |
| - | - | - | - | - | Disposal of Assets-Gain/Loss | - | - | - | - | - |
| 43,679 | 34,070 | 78% | 13,621 | 150% | Other Income | 303,753 | 309,413 | 155,859 | 524,898 | 59% |
| - | - | - | - | - | Other Expense | - | - | (134) | - | - |
| $ (4,113,715) | $ (4,176,558) | 102% | $ (4,430,969) | -6% | TOTAL NONOPERATING INCOME/EXPENSES | $ (25,854,195) | $ (25,422,577) | $ (26,837,662) | $ (44,669,286) | 57% |
| $ 1,488,417 | $ 6,783,624 | 456% | $ 10,174,340 | -33% | INCOME BEFORE TRANSFER & CONTRIB. | $ 5,303,085 | $ 22,932,569 | $ 20,843,998 | $ 20,733,926 | 111% |
| | | | | | **TRANSFER AND CONTRIBUTION TO/FROM** | | | | | |
| - | - | - | - | - | NExch-Main, Design & Ext Fee | - | - | - | - | - |
| $ 1,488,417 | $ 6,783,624 | 456% | $ 10,174,340 | -33% | TOTAL CHANGE IN NET POSITION | $ 5,303,085 | $ 22,932,569 | $ 20,843,998 | $ 20,733,926 | 111% |

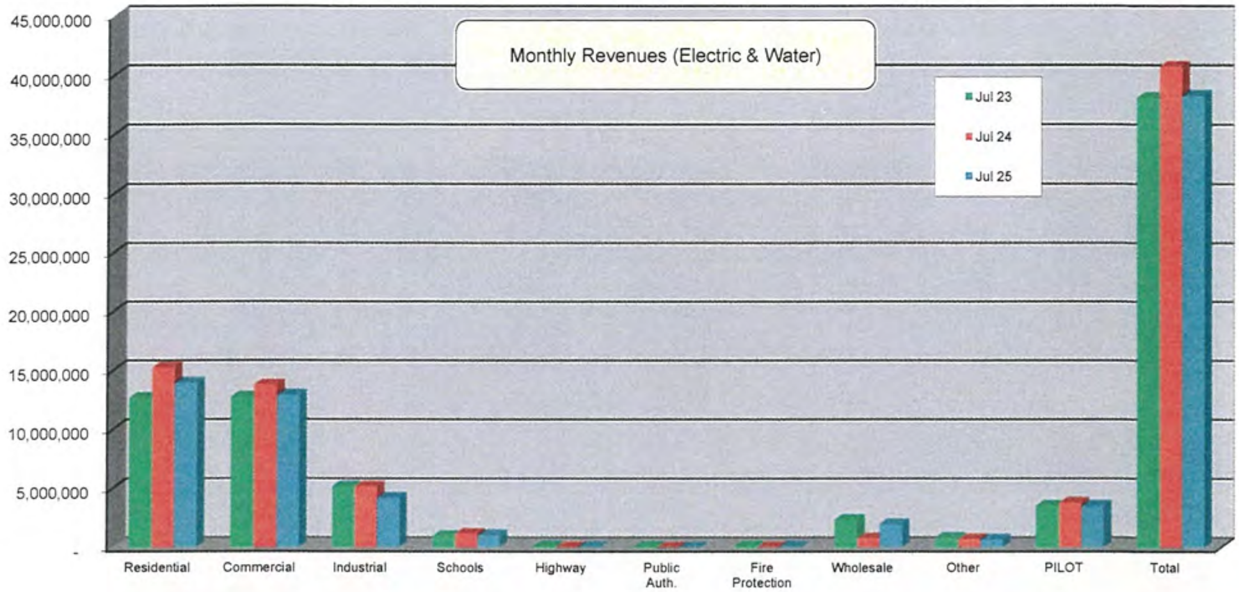
KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
W-Water
For The Period Ending July 2025

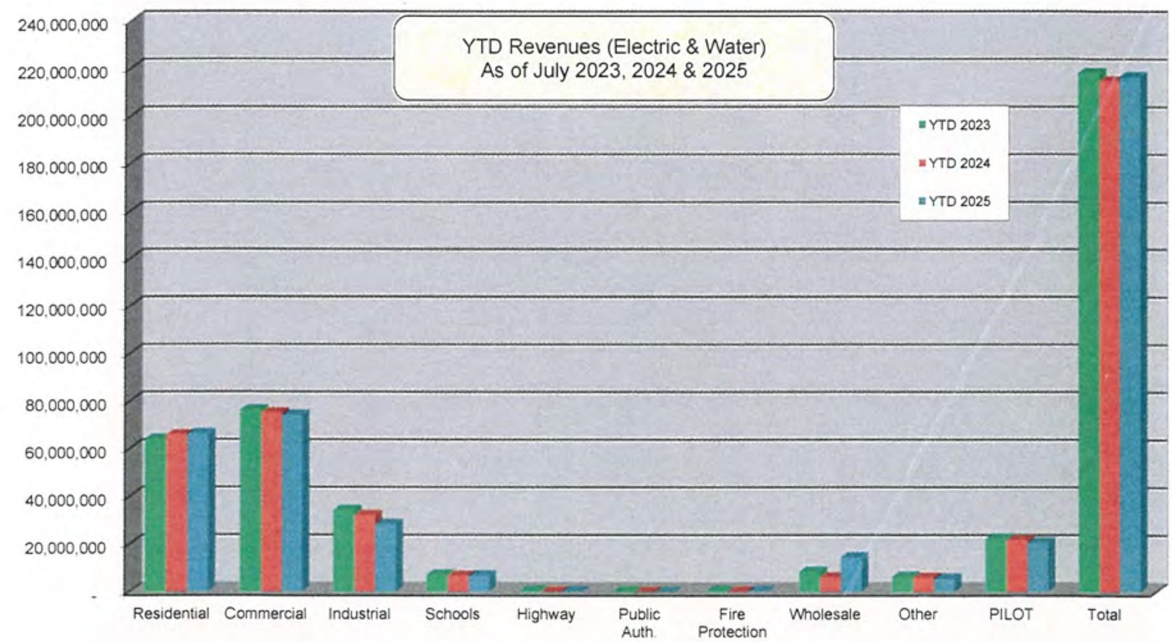
| Monthly | | | | | | Year-To-Date & Annual | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| Current Period Budget | Current Period Actuals | Actuals as a % of Budget | Prior Year Actuals | Current Actuals over/under Prior Year | Description | 2025 Year To Date Budget | 2025 Year To Date Actuals | 2024 Year To Date Actuals | 2025 Annual Budget | Percent Actual To Annual Budget |
| | | | | | OPERATING REVENUES | | | | | |
| | | | | | *Sales of Energy and Water* | | | | | |
| 2,518,000 | 2,687,186 | 107% | 2,656,864 | 1% | Residential Sales | 15,923,000 | 15,967,083 | 15,383,758 | 28,296,000 | 56% |
| 1,394,000 | 1,512,280 | 108% | 1,506,839 | - | Commercial Sales | 7,850,000 | 7,862,399 | 7,659,503 | 14,375,000 | 55% |
| 549,000 | 215,908 | 39% | 654,352 | -67% | Industrial Sales | 3,201,000 | 3,275,900 | 3,760,055 | 5,582,000 | 59% |
| 80,500 | 97,658 | 121% | 86,390 | 13% | Schools | 400,700 | 466,434 | 400,373 | 720,700 | 65% |
| - | - | - | - | - | Highway Lighting | - | - | - | - | - |
| - | - | - | - | - | Public Authorities | - | - | - | 28,000 | - |
| 49,000 | 55,326 | 113% | 48,908 | 13% | Fire Protection | 350,500 | 368,040 | 350,192 | 595,500 | 62% |
| **4,590,500** | **4,568,359** | **100%** | **4,953,353** | **-8%** | ***Total Sales of Energy and Water*** | **27,725,200** | **27,939,854** | **27,553,881** | **49,597,200** | **56%** |
| - | - | - | - | - | Borderline Electric Sales | - | - | - | - | - |
| 134,000 | 130,373 | 97% | 205,900 | -37% | Wholesale Market Sales | 580,000 | 739,463 | 715,472 | 1,175,000 | 63% |
| **134,000** | **130,373** | **97%** | **205,900** | **-37%** | ***Total Other Utility Sales*** | **580,000** | **739,463** | **715,472** | **1,175,000** | **63%** |
| 50,000 | 45,274 | 91% | 51,311 | -12% | Forfeited Discounts | 327,000 | 312,952 | 315,259 | 577,000 | 54% |
| 26,000 | 27,969 | 108% | 21,231 | 32% | Connect/Disconnect Fees | 182,000 | 165,319 | 154,498 | 312,000 | 53% |
| 25,000 | 776 | 3% | 24,416 | -97% | Tower/Pole Attachment Rentals | 327,500 | 131,327 | 132,401 | 388,000 | 34% |
| - | - | - | - | - | Ash Disposal | - | - | - | - | - |
| 500 | 1,498 | 300% | - | - | Diversion Fines | 3,500 | 4,297 | 2,188 | 6,000 | 72% |
| 113,253 | 132,632 | 117% | 59,870 | 122% | Service Fees | 454,491 | 434,543 | 450,525 | 1,003,960 | 43% |
| 1,200 | - | - | - | - | Other Miscellaneous Revenues | 8,400 | - | - | 14,400 | - |
| - | - | - | - | - | Deferred Revenue-Fuel/PP-Amort | - | - | - | - | - |
| - | - | - | - | - | Deferred Revenue-Fuel/PP-Recog | - | - | - | - | - |
| **215,953** | **208,149** | **96%** | **156,828** | **33%** | ***Total Other Revenues*** | **1,302,891** | **1,048,438** | **1,054,870** | **2,301,360** | **46%** |
| 570,326 | 513,856 | 90% | 553,512 | -7% | Payment In Lieu Of Taxes | 3,417,278 | 3,261,385 | 3,339,569 | 6,123,900 | 53% |
| **570,326** | **513,856** | **90%** | **553,512** | **-7%** | ***Total Payment In Lieu Of Taxes*** | **3,417,278** | **3,261,385** | **3,339,569** | **6,123,900** | **53%** |
| $ 5,510,779 | $ 5,420,737 | 98% | $ 5,869,593 | -8% | TOTAL OPERATING REVENUES | $ 33,025,369 | $ 32,989,140 | $ 32,663,792 | $ 59,197,460 | 56% |

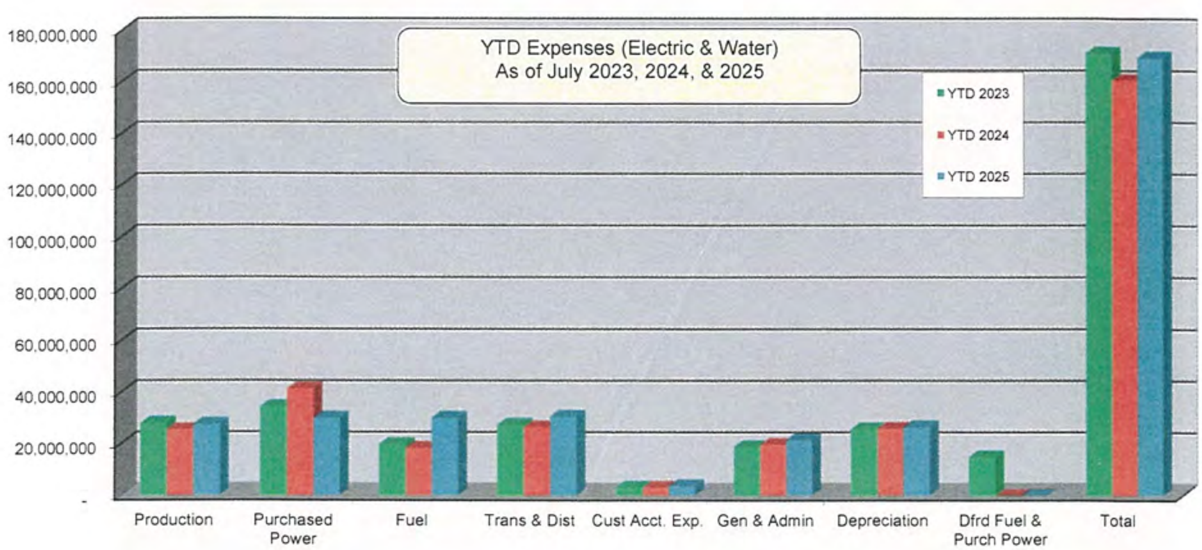
KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
W-Water
For The Period Ending July 2025

| Monthly | | | | | | Year-To-Date & Annual | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| Current Period Budget | Current Period Actuals | Actuals as a % of Budget | Prior Year Actuals | Current Actuals over/under Prior Year | Description | 2025 Year To Date Budget | 2025 Year To Date Actuals | 2024 Year To Date Actuals | 2025 Annual Budget | Percent Actual To Annual Budget |
| | | | | | OPERATING EXPENSES | | | | | |
| 685,312 | 657,411 | 96% | 602,645 | 9% | Production | 4,635,082 | 4,112,924 | 3,733,407 | 7,986,887 | 51% |
| - | - | - | - | - | Purchased Power | - | - | - | - | - |
| - | - | - | - | - | Fuel | - | - | - | - | - |
| 1,573,337 | 1,484,751 | 94% | 1,286,584 | 15% | Transmission and Distribution | 10,418,104 | 9,803,029 | 8,152,060 | 17,966,389 | 55% |
| 221,117 | 247,918 | 112% | 214,156 | 16% | Customer Account Expense | 1,465,461 | 1,450,895 | 1,254,060 | 2,526,356 | 57% |
| 688,459 | 670,045 | 97% | 729,488 | -8% | General and Administrative | 4,928,984 | 4,407,357 | 4,154,022 | 8,466,827 | 52% |
| 682,281 | 712,422 | 104% | 699,685 | 2% | Depreciation and Amortization | 4,775,970 | 4,934,684 | 4,914,262 | 8,187,378 | 60% |
| - | - | - | - | - | Dfrd Fuel & Purch Power-Amort | - | - | - | - | - |
| $ 3,850,506 | $ 3,772,547 | 98% | $ 3,532,558 | 7% | TOTAL OPERATING EXPENSES | $ 26,223,602 | $ 24,708,889 | $ 22,207,812 | $ 45,133,836 | 55% |
| $ 1,660,273 | $ 1,648,190 | 99% | $ 2,337,036 | -29% | OPERATING INCOME | $ 6,801,767 | $ 8,280,252 | $ 10,455,980 | $ 14,063,624 | 59% |
| | | | | | NON OPERATING INCOME/EXPENSE | | | | | |
| 60,150 | 66,350 | 110% | 80,780 | -18% | Investment Interest | 421,050 | 489,078 | 510,572 | 721,800 | 68% |
| (66,405) | (66,405) | 100% | (72,065) | -8% | Interest - Long Term Debt | (637,961) | (1,059,451) | (752,770) | (1,107,229) | 96% |
| (4,880) | (4,072) | 83% | (4,880) | -17% | Interest - Other | (35,267) | (30,836) | (35,267) | (58,266) | 53% |
| (570,326) | (513,856) | 90% | (553,512) | -7% | PILOT Transfer Expense | (3,417,278) | (3,261,385) | (3,339,569) | (6,123,900) | 53% |
| - | - | - | - | - | Disposal of Assets-Gain/Loss | - | - | - | - | - |
| 1,100 | 200 | 18% | 350 | -43% | Other Income | 8,550 | 1,013 | (8,518) | 15,700 | 6% |
| - | - | - | - | - | Other Expense | - | - | - | - | - |
| $ (580,360) | $ (517,783) | 89% | $ (549,327) | -6% | TOTAL NONOPERATING INCOME/EXPENSES | $ (3,660,907) | $ (3,861,581) | $ (3,625,551) | $ (6,551,895) | 59% |
| $ 1,079,913 | $ 1,130,408 | 105% | $ 1,787,709 | -37% | INCOME BEFORE TRANSFER & CONTRIB. | $ 3,140,861 | $ 4,418,671 | $ 6,830,429 | $ 7,511,729 | 59% |
| | | | | | TRANSFER AND CONTRIBUTION TO/FROM | | | | | |
| 65,000 | 1,007 | 2% | - | - | NExch-Main, Design & Ext Fee | 455,000 | 1,900,620 | 2,111,622 | 780,000 | 244% |
| $ 1,144,913 | $ 1,131,415 | 99% | $ 1,787,709 | -37% | TOTAL CHANGE IN NET POSITION | $ 3,595,861 | $ 6,319,290 | $ 8,942,051 | $ 8,291,729 | 76% |

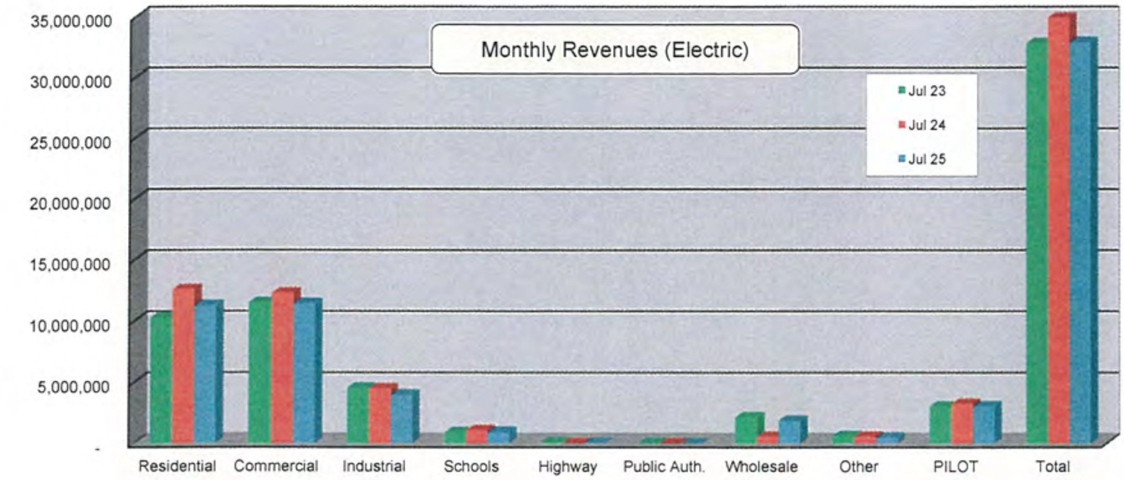
# COMBINED (Electric/Water)
July 31, 2025

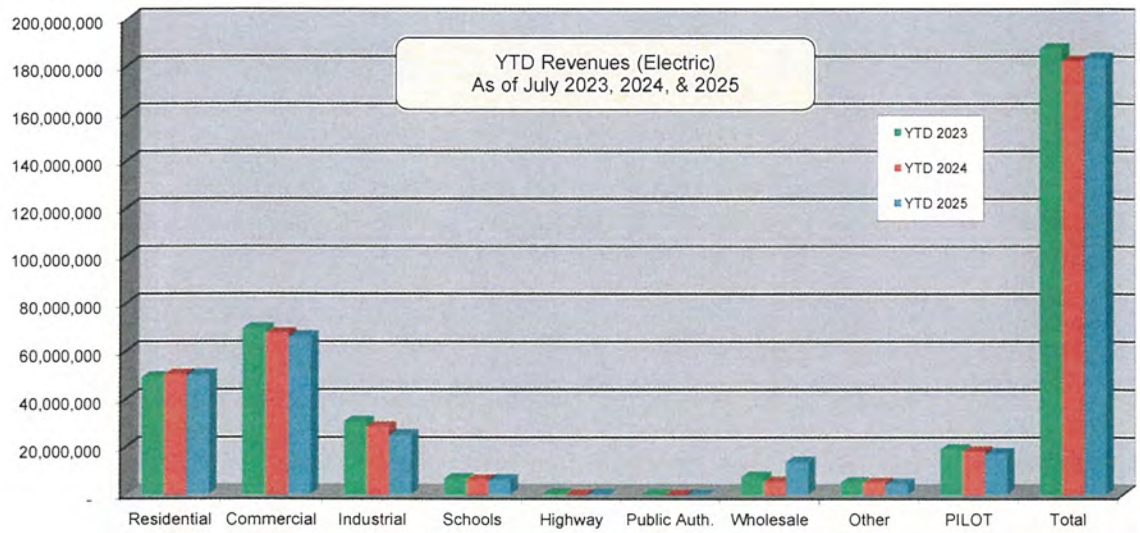


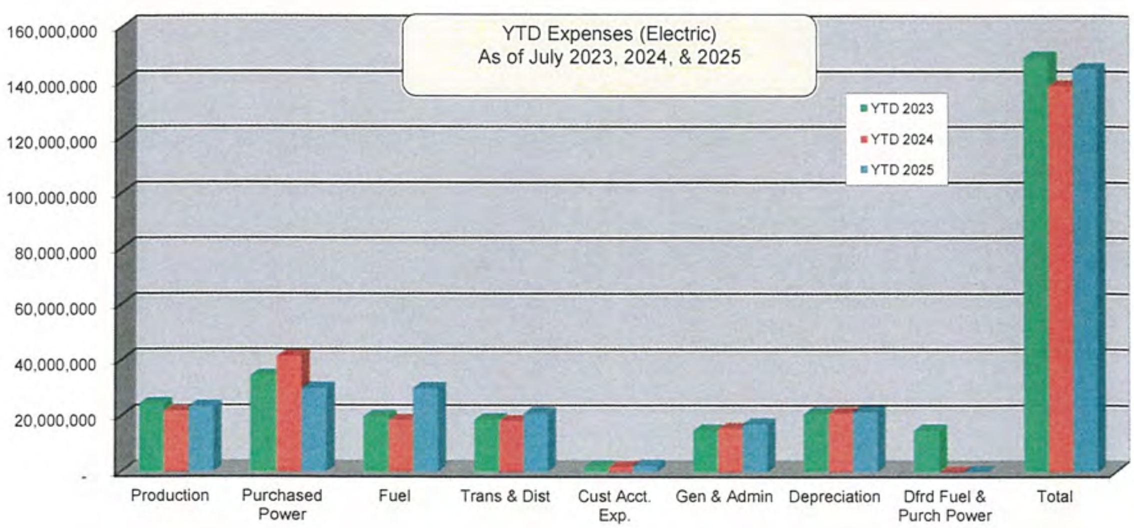



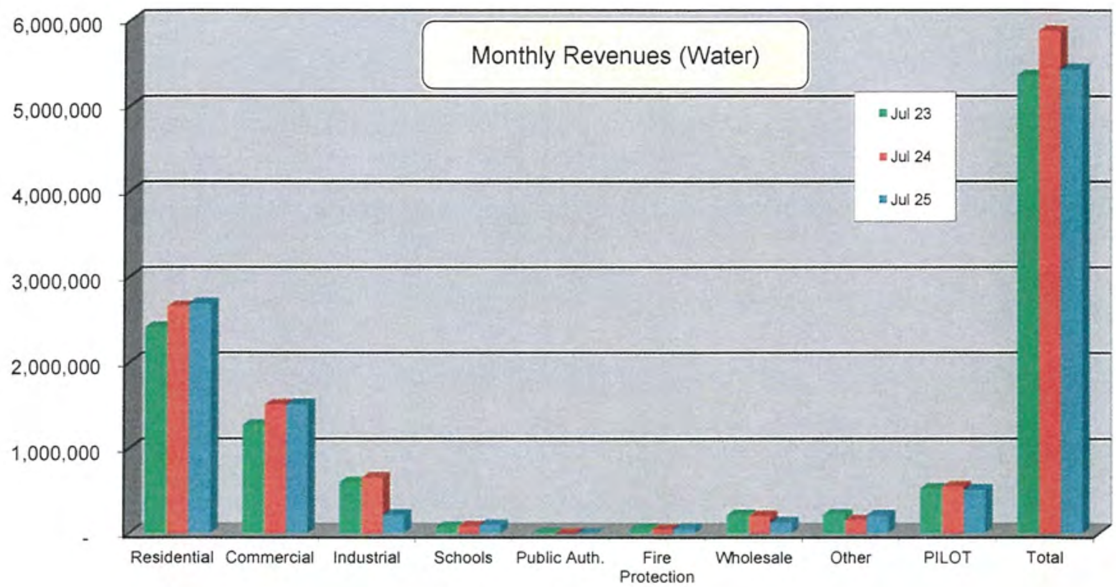
# Electric
July 31, 2025

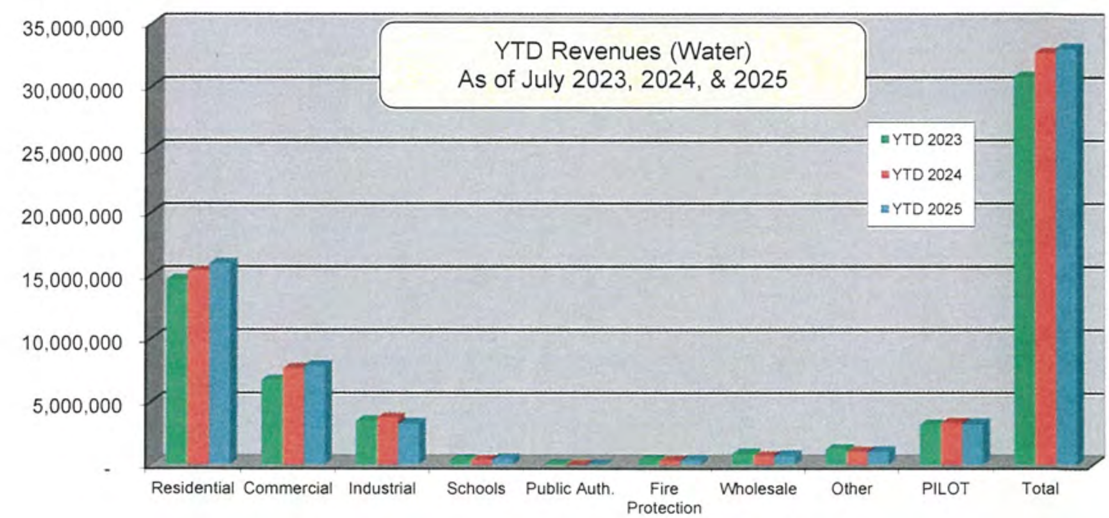


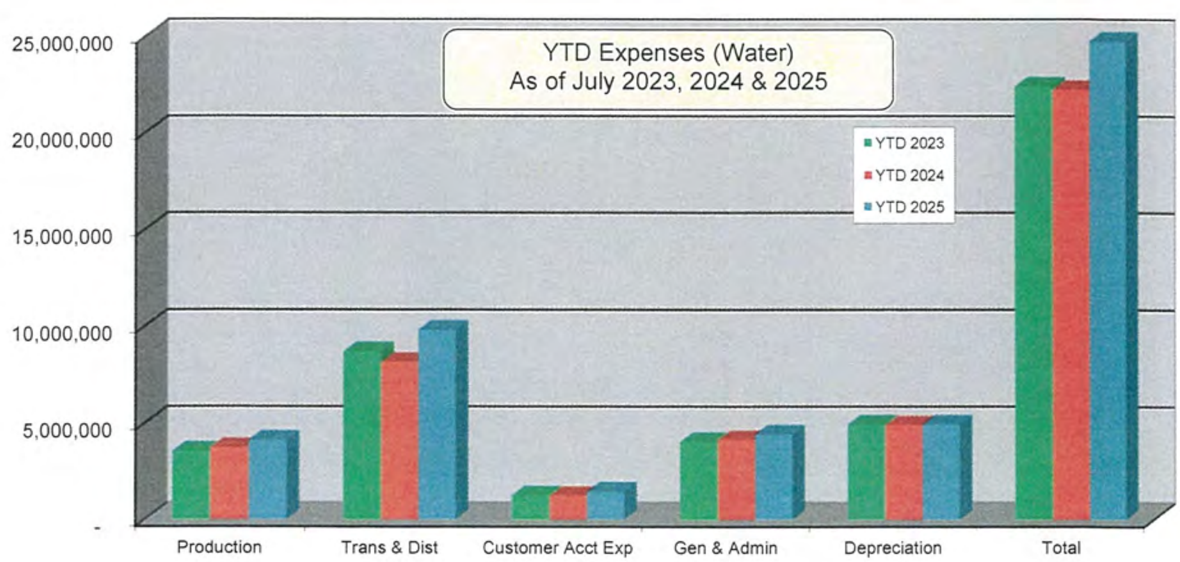



# Water
July 31, 2025

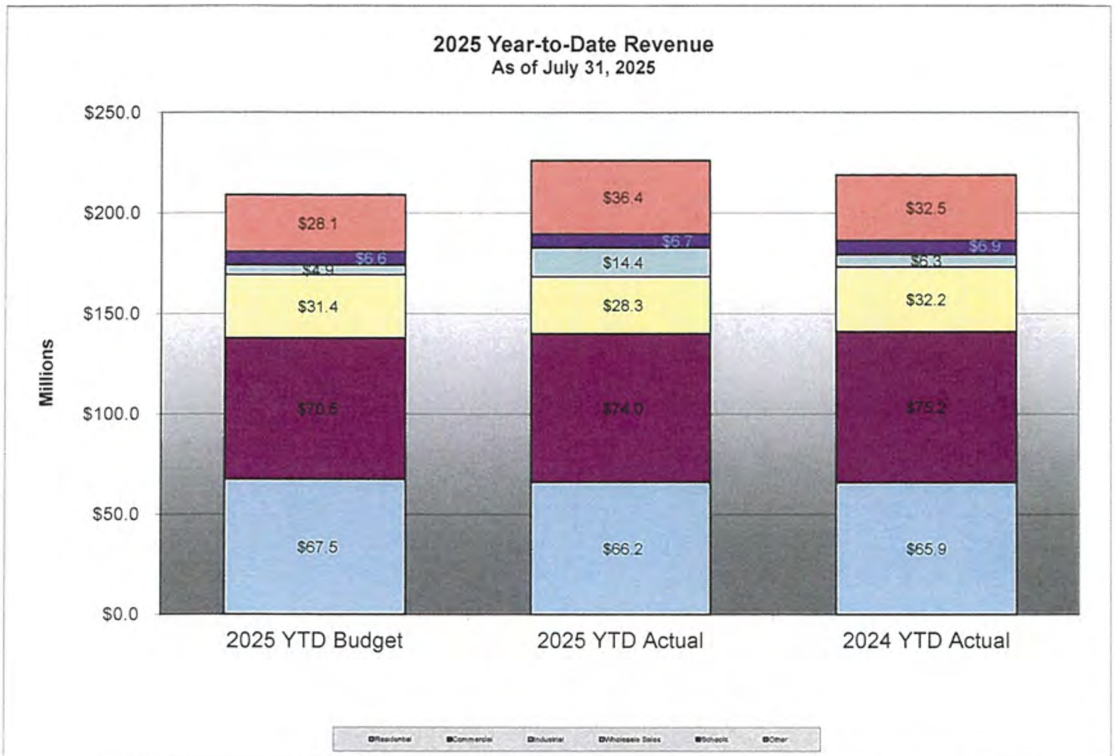


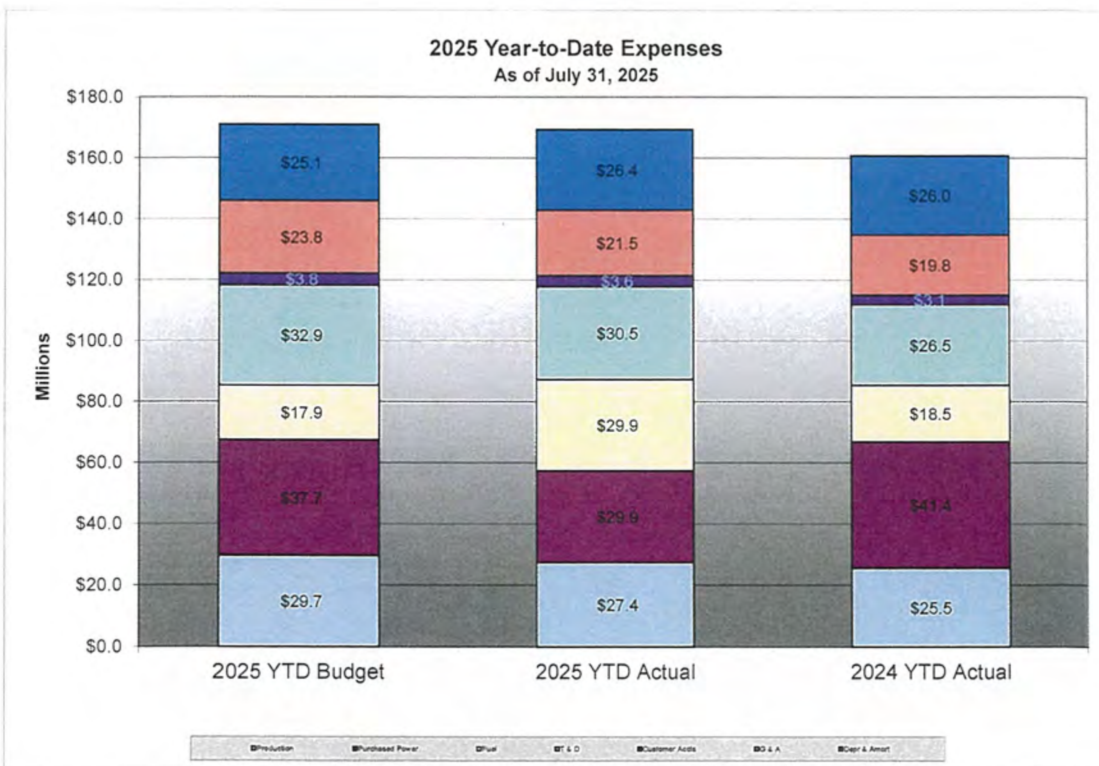



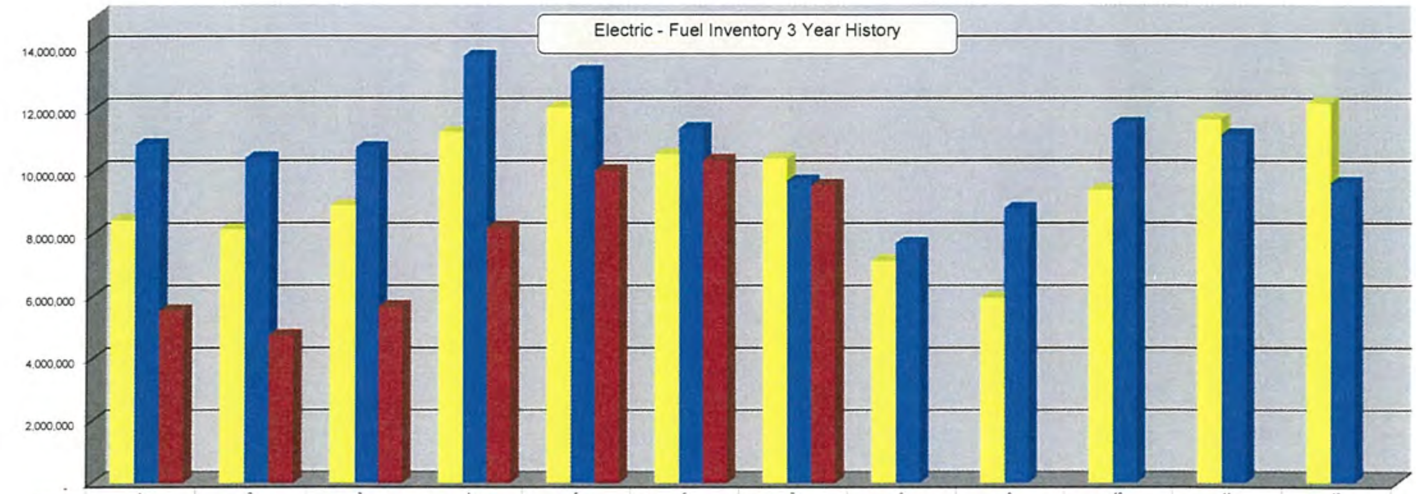
# YTD Revenues and Expenses

## July 31, 2025

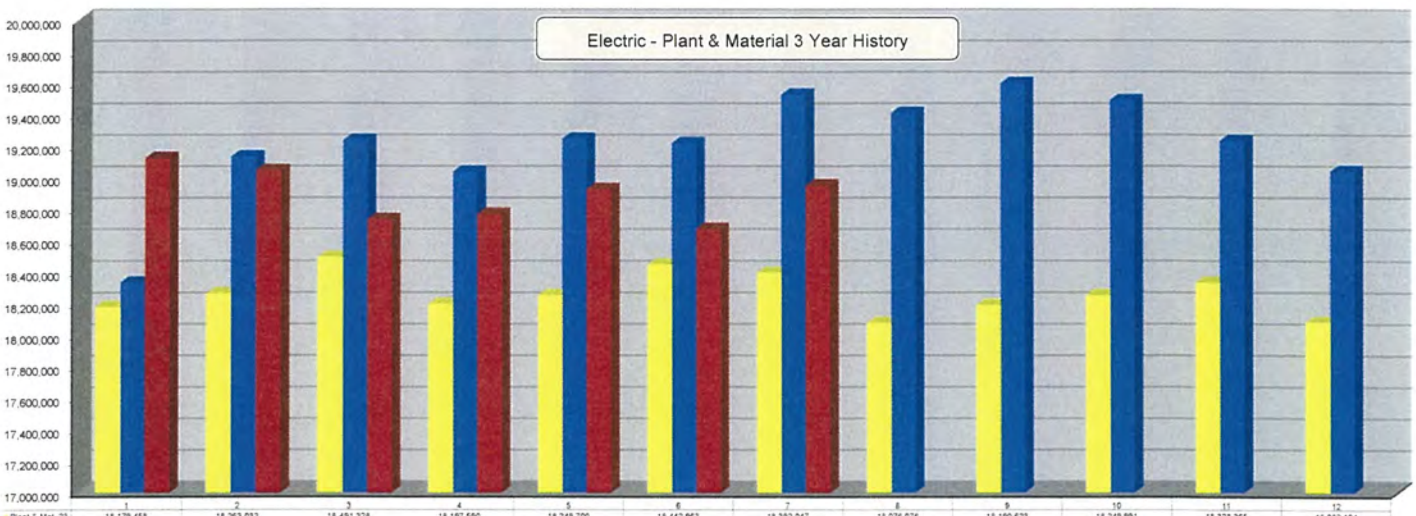


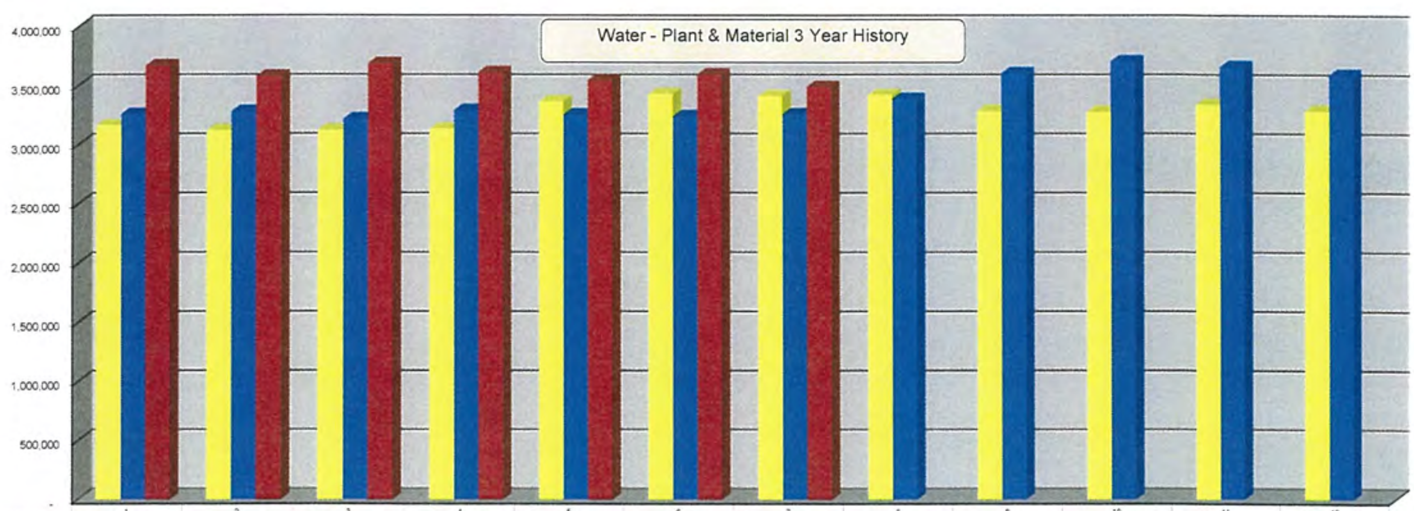
# BPU - Inventory
July 31, 2025




| | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Fuel 2023 | 8 434 748 | 8 140 809 | 8 895 726 | 11 243 936 | 12 040 710 | 10 546 573 | 10 403 656 | 7 127 326 | 5 929 183 | 9 402 202 | 11 656 060 | 12 189 611 |
| Fuel 2024 | 10 857 889 | 10 424 260 | 10 751 642 | 13 692 604 | 13 196 051 | 11 372 855 | 9 699 663 | 7 676 911 | 8 806 169 | 11 521 917 | 11 167 667 | 9 623 111 |
| Fuel 2025 | 5 534 582 | 4 744 575 | 5 663 185 | 8 210 420 | 10 031 686 | 10 366 317 | 9 558 629 | | | | | |

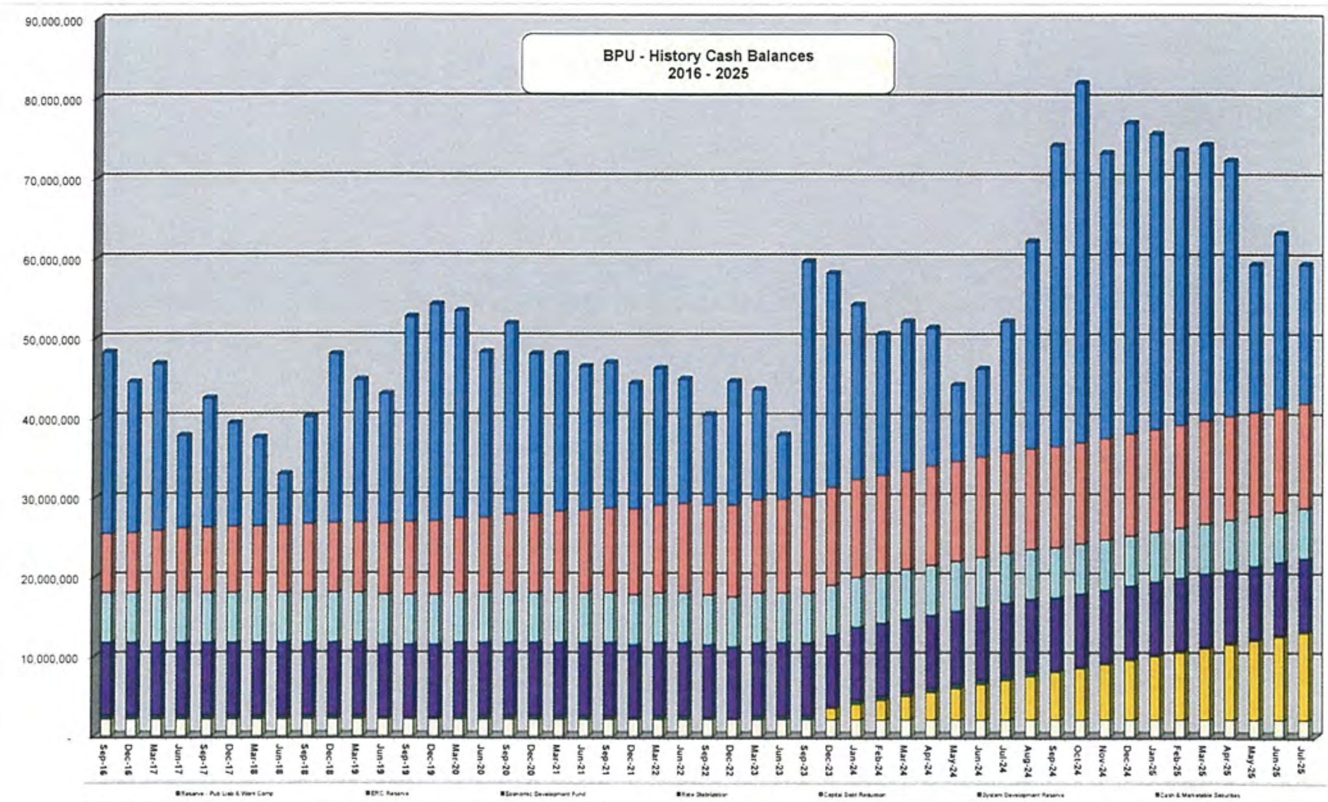


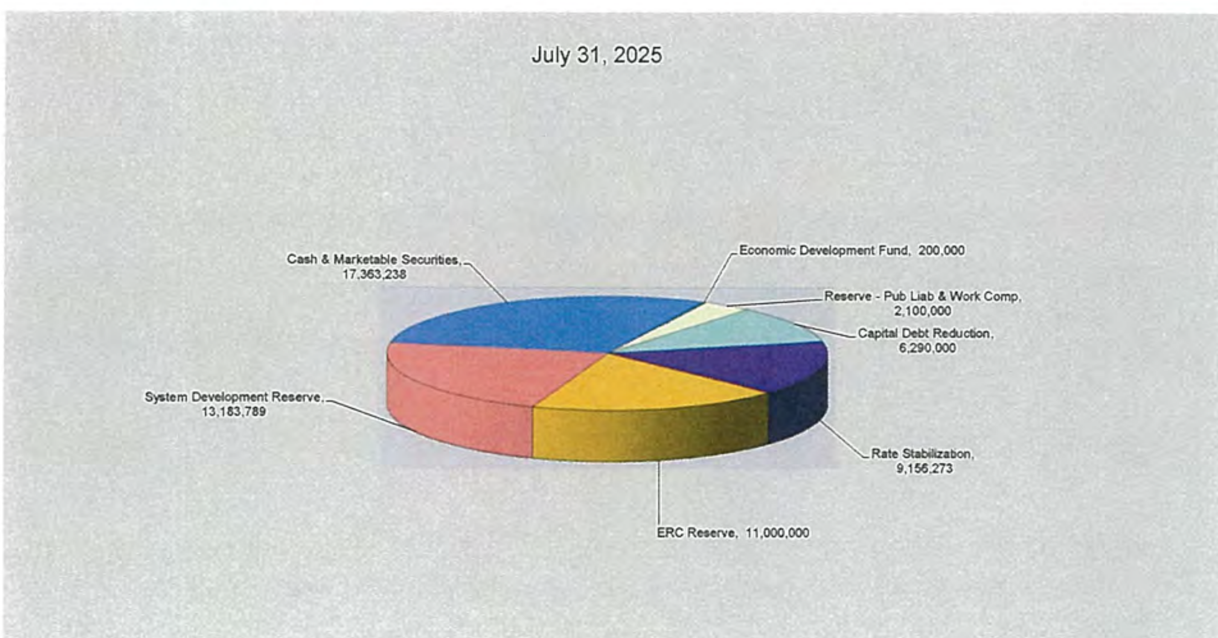

| | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Plant & Mat 23 | 18 179 458 | 18 263 032 | 18 491 328 | 18 197 580 | 18 249 700 | 18 442 963 | 18 392 047 | 18 076 076 | 18 190 623 | 18 249 991 | 18 328 365 | 18 082 194 |
| Plant & Mat 24 | 18 329 745 | 19 131 061 | 19 234 112 | 19 033 306 | 19 243 068 | 19 216 075 | 19 525 415 | 19 406 311 | 19 596 436 | 19 487 531 | 19 230 359 | 19 036 596 |
| Plant & Mat 25 | 19 123 774 | 19 043 683 | 18 733 931 | 18 767 510 | 18 924 500 | 18 671 633 | 18 947 964 | | | | | |




| | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Plant & Mat 23 | 3 162 350 | 3 120 442 | 3 122 430 | 3 131 751 | 3 359 602 | 3 424 918 | 3 407 434 | 3 417 722 | 3 282 274 | 3 272 005 | 3 332 333 | 3 283 148 |
| Plant & Mat 24 | 3 256 426 | 3 277 791 | 3 213 680 | 3 287 367 | 3 249 852 | 3 235 639 | 3 254 895 | 3 381 997 | 3 599 082 | 3 696 717 | 3 652 754 | 3 586 871 |
| Plant & Mat 25 | 3 667 127 | 3 577 946 | 3 685 028 | 3 610 071 | 3 542 245 | 3 591 683 | 3 487 966 | | | | | |

# Cash Balances
July 31, 2025



# KANSAS CITY BOARD OF PUBLIC UTILITIES
## Budget Comparison
### July 2025

| | 2025 BUDGET | TOTAL ACTUAL | BUDGET AVAILABLE | % REMAINING |
|---|---|---|---|---|
| **PERSONNEL** | | | | |
| 1010-Regular Labor | 55,890,884 | 29,806,793 | 26,084,090 | 46.67% |
| 1020-Overtime/Special Pay | 4,559,772 | 2,842,440 | 1,717,332 | 37.66% |
| 1030-Health Care/Medical Benefit | 14,607,445 | 8,463,678 | 6,143,766 | 42.06% |
| 1040-Medical Insurance-Retirees | 2,673,585 | - | 2,673,585 | 100.00% |
| 1050-Pension Benefit | 6,112,211 | 2,964,749 | 3,147,462 | 51.49% |
| 1070-Life Insurance Benefit | 1,111,678 | 439,693 | 671,985 | 60.45% |
| 1080-Unemployment Benefit | 60,451 | 35,475 | 24,975 | 41.32% |
| 1090-OASDI/HI (FICA) | 4,624,475 | 2,678,195 | 1,946,280 | 42.09% |
| 1100-Liability Insurance/Work Co | 711,474 | 430,370 | 281,103 | 39.51% |
| 1110-Compensatory Balance Reserve | 1,028,302 | 341,548 | 686,753 | 66.79% |
| 1130-Disability Pay Benefit | 739,266 | 386,789 | 352,476 | 47.68% |
| 1140-Employee Education Assistance | 60,000 | 37,884 | 22,116 | 36.86% |
| 1170-Board Per Diem | 6,000 | 1,400 | 4,600 | 76.67% |
| 1180-Long-Term Care | 111,168 | 49,205 | 61,963 | 55.74% |
| 1990-Other Employee Benefits | 55,000 | 42,180 | 12,820 | 23.31% |
| TOTAL PERSONNEL | 92,351,709 | 48,520,401 | 43,831,308 | 47.46% |
| **SERVICES** | | | | |
| 2010-Tree Trimming Services | 4,336,402 | 2,982,670 | 1,353,732 | 31.22% |
| 2011-Contract Line Services | 2,000 | - | 2,000 | 100.00% |
| 2020-Legal Services | 283,000 | 119,787 | 163,213 | 57.67% |
| 2030-Engineering Services | 1,531,650 | 500,032 | 1,031,618 | 67.35% |
| 2040-Accounting/Costing Services | 18,000 | 408 | 17,592 | 97.73% |
| 2050-Auditing Services | 431,500 | 155,131 | 276,369 | 64.05% |
| 2060-Actuarial Services | 13,500 | - | 13,500 | 100.00% |
| 2070-Banking/Cash Mgmt/Treasury | 1,250,600 | 674,109 | 576,491 | 46.10% |
| 2080-Financial Advisory | 39,000 | - | 39,000 | 100.00% |
| 2090-General Management Services | 75,000 | 311 | 74,689 | 99.59% |
| 2100-Human Resource Services | 177,600 | 169,477 | 8,123 | 4.57% |
| 2110-Environmental Services | 969,900 | 669,215 | 300,685 | 31.00% |
| 2130-Computer Hardware Maintenance | 280,800 | 154,310 | 126,489 | 45.05% |
| 2131-Computer Software Maintenance | 5,596,154 | 2,966,086 | 2,630,068 | 47.00% |
| 2140-Advertising/Marketing/Sales | 429,500 | 171,403 | 258,097 | 60.09% |
| 2150-Janitorial Services | 1,270,240 | 538,621 | 731,619 | 57.60% |
| 2151-Trash Disposal | 81,962 | 39,241 | 42,721 | 52.12% |
| 2160-Travel/Mileage | 461,271 | 174,197 | 287,073 | 62.24% |
| 2170-Outside Printing & Duplicating | 622,100 | 312,769 | 309,331 | 49.72% |
| 2180-Insurance Services | 2,537,000 | 2,868,570 | (331,570) | (13.07)% |
| 2190-Dues/Memberships/Subscription | 375,239 | 190,724 | 184,515 | 49.17% |
| 2200-Telecommunications Services | 538,636 | 305,942 | 232,694 | 43.20% |
| 2210-Clerical/Office/Tech Services | 205,800 | 40,826 | 164,975 | 80.16% |
| 2211-Copier Services | 400 | - | 400 | 100.00% |
| 2220-Security Services | 1,773,000 | 915,321 | 857,679 | 48.37% |
| 2230-Collection Services | 90,000 | 87,745 | 2,255 | 2.51% |
| 2240-Building Maintenance Service | 1,393,946 | 624,615 | 769,331 | 55.19% |
| 2241-Building Maint Srvc - HVAC | 680,950 | 126,019 | 554,931 | 81.49% |
| 2242-Building Maint Srvc - Elevator | 142,320 | 108,010 | 34,311 | 24.11% |
| 2243-Pest & Bird Control | 19,600 | - | 19,600 | 100.00% |
| 2244-Grounds Maintenance | 243,150 | 29,656 | 213,494 | 87.80% |
| 2250-Mailing/Shipping Services | 19,780 | 15,812 | 3,968 | 20.06% |
| 2260-Meter Testing/Protection | 5,500 | - | 5,500 | 100.00% |
| 2270-Public Notice | 80,250 | 45,455 | 34,795 | 43.36% |
| 2282-IT Prof Contracted Services | 2,458,800 | 1,387,732 | 1,071,069 | 43.56% |
| 2300-Equipment Maintenance | 987,205 | 308,524 | 678,681 | 68.75% |

# KANSAS CITY BOARD OF PUBLIC UTILITIES
## Budget Comparison
### July 2025

| | 2025 BUDGET | TOTAL ACTUAL | BUDGET AVAILABLE | % REMAINING |
|---|---|---|---|---|
| 2310-City Wide Yard Restoration | 15,000 | 514 | 14,487 | 96.58% |
| 2320-City Street Repairs | 720,000 | 577,949 | 142,051 | 19.73% |
| 2330-Right Of Way/Easements | 112,000 | 41,999 | 70,001 | 62.50% |
| 2340-Auxiliary Boiler Maintenance | 12,500 | - | 12,500 | 100.00% |
| 2351-Control System Support Service | 160,000 | 89,372 | 70,628 | 44.14% |
| 2370-Liab-Inj Damages | 1,790,400 | 454,547 | 1,335,853 | 74.61% |
| 2380-Sponsorships | 771,600 | 298,917 | 472,683 | 61.26% |
| 2390-Risk Mngmnt & Consulting Srv | 5,000 | 10,970 | (5,970) | (119.40)% |
| 2400-Company Training/Safety | 314,750 | 90,187 | 224,563 | 71.35% |
| 2500-Dogwood Gas Plant O&M | 5,721,281 | 2,755,241 | 2,966,040 | 51.84% |
| 2990-Other Professional Services | 861,125 | 389,103 | 472,022 | 54.81% |
| TOTAL SERVICES | 39,905,411 | 21,391,514 | 18,513,896 | 46.39% |
| FUELS | | | | |
| 3010-Main Flame Fuel | 24,615,627 | 28,354,959 | (3,739,332) | (15.19)% |
| 3012-Building Heat Fuel | 1,500 | 402 | 1,098 | 73.21% |
| 3020-Start Up Fuel | 2,734,044 | 604,638 | 2,129,406 | 77.88% |
| 3025-AQC - Reagents | 1,760,000 | 969,602 | 790,399 | 44.91% |
| 3030-Ash Handling | 1,530,000 | 936,016 | 593,984 | 38.82% |
| 3040-On Road Vehicle Fuel | 624,000 | 310,182 | 313,818 | 50.29% |
| 3050-Purchase Power Energy | 24,719,795 | 8,775,167 | 15,944,628 | 64.50% |
| 3055-Purchased Power - Renewables | 27,428,265 | 16,903,113 | 10,525,152 | 38.37% |
| 3070-Purch Pwr Capacity NonEconomic | 3,280,000 | 1,968,336 | 1,311,664 | 39.99% |
| 3080-Purchased Power Transmission | 6,345,810 | 3,506,361 | 2,839,449 | 44.75% |
| 3110-Off Road Fuel | 107,500 | 130,888 | (23,388) | (21.76)% |
| 3600-Renewable Energy Certificates | (1,980,000) | (1,220,135) | (759,865) | (38.38)% |
| 3990-Other Purchased Power | 312,400 | 213,023 | 99,377 | 31.81% |
| TOTAL FUELS | 91,478,941 | 61,452,553 | 30,026,389 | 32.82% |
| SUPPLIES | | | | |
| 4010-Office Supplies & Materials | 154,900 | 61,032 | 93,868 | 60.60% |
| 4020-Laboratory Supplies | 32,000 | 34,800 | (2,800) | (8.75)% |
| 4030-Janitorial Supplies | 35,800 | 10,905 | 24,895 | 69.54% |
| 4040-Comp/Srvr/Ntwrk Hrdwr Equip | 989,150 | 304,237 | 684,913 | 69.24% |
| 4041-Comp/Srvr/Ntwrk Sftwr & Lic | 151,773 | 46,301 | 105,472 | 69.49% |
| 4050-Small Tools & Machinery | 258,900 | 154,278 | 104,621 | 40.41% |
| 4060-Water Treatment Chemicals | 745,000 | 376,911 | 368,089 | 49.41% |
| 4070-Ferric Chemicals | 200,000 | 127,462 | 72,538 | 36.27% |
| 4080-Lime/Caustic Chemicals | 150,000 | 109,417 | 40,583 | 27.06% |
| 4090-Chlorine Chemicals | 700,000 | 381,925 | 318,075 | 45.44% |
| 4100-Other Chemicals & Supplies | 307,500 | 186,434 | 121,065 | 39.37% |
| 4110-Clothing/Uniforms | 416,600 | 365,779 | 50,821 | 12.20% |
| 4120-Vehicle/Machinery Parts | 725,000 | 443,950 | 281,050 | 38.77% |
| 4130-Building/Structural Supplies | 797,450 | 292,932 | 504,518 | 63.27% |
| 4131-Bldg/Strctl Supp-Leeves/Dikes | 130,000 | - | 130,000 | 100.00% |
| 4132-Blg/Strctl Supp-Roads/Rails | 70,000 | 779 | 69,221 | 98.89% |
| 4133-Bld/Strctl Supp-Filter Srvcs | 21,000 | - | 21,000 | 100.00% |
| 4140-Plant Equipment | 297,200 | 149,177 | 148,023 | 49.81% |
| 4150-T&D Equipment | 2,000 | - | 2,000 | 100.00% |
| 4160-Office Equipment | 39,500 | 4,048 | 35,452 | 89.75% |
| 4170-Electric Usage | - | 38,923 | (38,923) | - |
| 4180-Water Usage | - | 16,742 | (16,741) | - |
| 4190-Environmental Supplies | 68,600 | 46,902 | 21,698 | 31.63% |
| 4195-Flue Gas Treatment | 325,000 | 218,877 | 106,123 | 32.65% |
| 4200-Hazardous Waste Supplies | 1,100 | 44 | 1,056 | 95.98% |
| 4210-Safety Supplies | 120,200 | 131,344 | (11,145) | (9.27)% |
| 4220-Communication Supplies | 63,100 | 35,764 | 27,337 | 43.32% |
| 4230-Meter Parts & Supplies | 62,500 | 67,455 | (4,955) | (7.93)% |

# KANSAS CITY BOARD OF PUBLIC UTILITIES
## Budget Comparison
### July 2025

| | 2025 BUDGET | TOTAL ACTUAL | BUDGET AVAILABLE | % REMAINING |
|---|---|---|---|---|
| 4250-General Parts & Supplies | 10,000 | 6,450 | 3,550 | 35.50% |
| 4251-General Parts & Supp Coal Conv | 564,300 | 250,967 | 313,333 | 55.53% |
| 4252-General Parts & Supp Coal Dust | 6,000 | - | 6,000 | 100.00% |
| 4253-General Parts & Supp Wash-Down | 6,000 | 766 | 5,234 | 87.24% |
| 4260-Transmission Parts & Supplies | 50,000 | 383 | 49,617 | 99.23% |
| 4270-Distribution Parts & Supplies | 3,167,000 | 2,400,052 | 766,948 | 24.22% |
| 4280-Books/Manuals/Reference | 12,700 | 6,674 | 6,026 | 47.45% |
| 4300-Boiler Maint-Forced Outages | 545,000 | 737,925 | (192,925) | (35.40)% |
| 4301-Boiler Maint-Elec & Control | 87,000 | 66,883 | 20,117 | 23.12% |
| 4302-Boiler Maint-Mechancial | 465,000 | 354,285 | 110,715 | 23.81% |
| 4303-Boiler Maint-Motor | 60,000 | 98,493 | (38,493) | (64.15)% |
| 4304-Boiler Maint-Steel & Duct | 465,000 | 306,357 | 158,643 | 34.12% |
| 4305-Boiler Maint-Coal & Ash | 745,000 | 386,011 | 358,989 | 48.19% |
| 4306-Boiler Maint-Boiler Cleaning | 200,000 | 51,685 | 148,315 | 74.16% |
| 4307-Boiler Maint-Insulation | 200,000 | 396,295 | (196,295) | (98.15)% |
| 4308-Boiler Maint-Planned Outages | 300,000 | 288,044 | 11,956 | 3.99% |
| 4309-Boiler Maint-Lab Equip | 121,900 | 7,897 | 114,003 | 93.52% |
| 4310-Turbine Maintenance | 4,466,377 | 1,407,286 | 3,059,091 | 68.49% |
| 4320-Balance Of Plant Maintenance | 709,600 | 634,267 | 75,333 | 10.62% |
| 4321-Balance of Plant Mnt-Comp Air | 34,000 | 7,492 | 26,508 | 77.97% |
| 4322-Balance of Plant Mnt-Crane Svc | 53,000 | 34,496 | 18,504 | 34.91% |
| 4323-Balance of Plant Mnt-Comm | 17,000 | - | 17,000 | 100.00% |
| 4324-Balance of Plant Mnt-Pumps | 73,000 | 460 | 72,540 | 99.37% |
| 4325-Balance Plant Mnt-Mechanical | 45,000 | 51,352 | (6,352) | (14.12)% |
| 4326-Balance Plant Mnt-Electrical | 70,000 | 15,380 | 54,620 | 78.03% |
| 4327-Balance Plant Mnt-Chem Feed | 25,000 | 13,717 | 11,283 | 45.13% |
| 4328-Balance Plant Mnt-Risk Mngmnt | 60,000 | 43,145 | 16,855 | 28.09% |
| 4329-Balance Plant Mnt-Filters | 6,000 | 327 | 5,673 | 94.55% |
| 4330-Compressed Gases | 188,000 | 168,383 | 19,617 | 10.43% |
| 4990-Other Parts & Supplies | 38,000 | 11,454 | 26,546 | 69.86% |
| TOTAL SUPPLIES | 19,654,150 | 11,353,343 | 8,300,807 | 42.23% |
| OTHER | | | | |
| 5020-Demand Side Management Program | - | 10,329 | (10,329) | - |
| 5060-Other Board Expenses | 10,000 | 4,391 | 5,609 | 56.09% |
| 5080-Doubtful Account Expense | 615,000 | 383,000 | 232,000 | 37.72% |
| 5110-Outside Regulatory Expenses | 316,400 | 102,795 | 213,605 | 67.51% |
| 5150-WPA Billing Credit | (727,476) | (453,096) | (274,380) | (37.72)% |
| 5200-NERC Reliability Compliance | 493,680 | 143,834 | 349,846 | 70.86% |
| 5900-Payment In Lieu of Taxes | 37,331,861 | 20,573,052 | 16,758,809 | 44.89% |
| TOTAL OTHER | 38,039,465 | 20,764,306 | 17,275,159 | 45.41% |
| TOTAL EXPENSES | 281,429,675 | 163,482,117 | 117,947,558 | 41.91% |

# KANSAS CITY BOARD OF PUBLIC UTILITIES
## Construction Summary
### As Of Jul-25

| PROJECT DESCRIPTION | BUDGET AMOUNT | YTD EXPENDED | REMAINING BALANCE | % REMAINING |
|---|---|---|---|---|
| **<u>All Common Capital Projects</u>** | | | | |
| Admin Services Technology | 389,800 | 139,500 | 250,300 | 64% |
| **Administrative Services** | **$389,800** | **$139,500** | **$250,300** | **64%** |
| Common Automobiles | 120,000 | - | 120,000 | 100% |
| Common Tools | 7,500 | - | 7,500 | 100% |
| Common Work Equipment | 5,000 | - | 5,000 | 100% |
| **Common Equipment** | **$132,500** | **$0** | **$132,500** | **100%** |
| Security Improvements | 25,000 | - | 24,999 | 100% |
| 540 Minnesota Facilities | 160,000 | 25,483 | 134,517 | 84% |
| Admin Building Furnish & Equip | 30,000 | 73 | 29,926 | 100% |
| 540 Minnesota Grounds | 55,000 | - | 54,999 | 100% |
| Replace Dock Leveler | 17,000 | - | 17,000 | 100% |
| **Common Facilities Improvements** | **$287,000** | **$25,556** | **$261,441** | **91%** |
| IT ERP Technology Development | 150,000 | 110,088 | 39,912 | 27% |
| IT Desktop/Network Development | 195,000 | 102,198 | 92,801 | 48% |
| IT Security Improvements | 65,000 | 14,170 | 50,829 | 78% |
| IT App Dev System Enhancements | 210,000 | - | 210,000 | 100% |
| IT Enterprise Service Bus Development | 250,000 | 131,508 | 118,491 | 47% |
| IT Enterprise Asset Management Development | - | 38,339 | (38,339) | - |
| IT BI/Analytics Development | 150,000 | 120,785 | 29,215 | 19% |
| IT EAM Mobility | 250,000 | 117,534 | 132,465 | 53% |

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# KANSAS CITY BOARD OF PUBLIC UTILITIES
## Construction Summary
### As Of Jul-25

| PROJECT DESCRIPTION | BUDGET AMOUNT | YTD EXPENDED | REMAINING BALANCE | % REMAINING |
|---|---|---|---|---|
| IT AMI Development | 25,000 | - | 24,999 | 100% |
| IT HCM Enhancements | 100,000 | 20,700 | 79,299 | 79% |
| IT Customer Information System Development | 425,000 | 158,399 | 266,601 | 63% |
| IT Rollout Identity Management | 25,000 | - | 24,999 | 100% |
| IT DR Infrastructure | 155,000 | - | 155,000 | 100% |
| IT DR for Security | 50,000 | - | 50,000 | 100% |
| IT DR Development | 40,000 | - | 39,999 | 100% |
| IT GIS Enhancements | 150,000 | 109,428 | 40,571 | 27% |
| IT Business Portal Development | 25,000 | 24,999 | - | - |
| IT Enterprise Wireless Mobility | 50,000 | - | 50,000 | 100% |
| IT Quality Assurance Automation | 30,000 | 30,000 | - | - |
| IT Electronic Document Management System | 20,000 | 20,000 | - | - |
| IT Utility Ops Technology Development | 185,000 | 177,402 | 7,598 | 4% |
| IT Cloud Services Development | 75,000 | 75,000 | - | - |
| IT General Systems Enhancements | 225,000 | 132,848 | 92,152 | 41% |
| IT Analog to Digital Services | 75,000 | - | 75,000 | 100% |
| IT IVR Service Development | 120,000 | - | 120,000 | 100% |
| IT Mobile Device Management(MDM) | 80,000 | 44,087 | 35,912 | 45% |
| IT Virtual Desktop Deployment | 70,000 | - | 69,999 | 100% |
| IT Meter Data Management System Upgrade | 50,000 | - | 50,000 | 100% |
| **Enterprise Technology** | **$3,245,000** | **$1,427,487** | **$1,817,503** | **56%** |
| HR Security | 50,000 | - | 50,000 | 100% |
| **Human Resources Security** | **$50,000** | **$0** | **$50,000** | **100%** |
| **All Common Capital Projects** | **$4,104,300** | **$1,592,543** | **$2,511,744** | **61%** |

# KANSAS CITY BOARD OF PUBLIC UTILITIES
## Construction Summary
### As Of Jul-25

| PROJECT DESCRIPTION | BUDGET AMOUNT | YTD EXPENDED | REMAINING BALANCE | % REMAINING |
|---|---|---|---|---|
| **<u>All Electric Capital Projects</u>** | | | | |
| Dogwood Capital Costs | 2,741,277 | 1,334,274 | 1,407,002 | 51% |
| **Dogwood Plant Common** | **$2,741,277** | **$1,334,274** | **$1,407,002** | **51%** |
| ECC SCADA Software | - | 719,600 | (719,600) | - |
| EMS Operations Control Room Mapboard | 394,940 | 267,364 | 127,576 | 32% |
| **Electric Control Center** | **$394,940** | **$986,964** | **($592,024)** | **(150)%** |
| Service Center Facility Improvements | 505,000 | - | 504,999 | 100% |
| Service Center Furnishings & Equipment | 25,000 | 1,543 | 23,456 | 94% |
| Service Center Security Improvements | 120,000 | 29,160 | 90,840 | 76% |
| Nearman Facility Improvements | 81,870 | - | 81,870 | 100% |
| Nearman Furnishings & Equipment | 10,000 | - | 9,999 | 100% |
| Nearman Grounds | 50,000 | 17,100 | 32,900 | 66% |
| Nearman Security Improvements | 180,000 | - | 180,000 | 100% |
| Energy Control Facility Improvements | 7,500 | - | 7,500 | 100% |
| Energy Control Furnishings & Equipment | 5,000 | - | 5,000 | 100% |
| Energy Control Grounds | 5,000 | - | 5,000 | 100% |
| Energy Control Security Improvements | 5,000 | - | 5,000 | 100% |
| **Electric Facility Improvements** | **$994,370** | **$47,803** | **$946,564** | **95%** |
| Annual Meter Program | 900,000 | 1,034,765 | (134,764) | - |
| **Electric Meters** | **$900,000** | **$1,034,765** | **($134,764)** | **(15)%** |

# KANSAS CITY BOARD OF PUBLIC UTILITIES
## Construction Summary
### As Of Jul-25

| PROJECT DESCRIPTION | BUDGET AMOUNT | YTD EXPENDED | REMAINING BALANCE | % REMAINING |
|---|---|---|---|---|
| Electric Ops Automobiles | 240,000 | 244,863 | (4,863) | - |
| Electric Ops Facility Improvements | - | 24,790 | (24,789) | - |
| Electric Ops Furnishings & Equipment | 25,000 | 18,066 | 6,933 | 28% |
| Electric Ops Grounds | 5,000 | - | 5,000 | 100% |
| Electric Ops Radio | 126,000 | 125,155 | 845 | 1% |
| Electric Ops Technology | 50,000 | 10,989 | 39,011 | 78% |
| Electric Ops Tools | 105,000 | 80,263 | 24,736 | 24% |
| Electric Ops Work Equipment | 1,140,000 | 359,866 | 780,133 | 68% |
| **Electric Ops General Construction** | **$1,691,000** | **$863,992** | **$827,006** | **49%** |
| 15 KV OH Feeders Rebuild Program | 929,000 | 1,620 | 927,380 | 100% |
| OH Distribution Automation | 100,000 | - | 99,999 | 100% |
| Rosedale 161kV Sub OH Feeders | 150,000 | 434 | 149,565 | 100% |
| Piper OH Feeders - Urban Outfitters | 1,250,000 | 489,610 | 760,390 | 61% |
| Transmission Pole Replacement | 550,000 | 57,454 | 492,546 | 90% |
| Annual OH Construction | 1,850,000 | 2,473,707 | (623,706) | - |
| Distribution Pole Inspection Replacement | 4,028,000 | 1,361,280 | 2,666,720 | 66% |
| EO Downtown KCKCC Campus | 200,000 | 3,219 | 196,780 | 98% |
| EO Yards II | 350,000 | 26,153 | 323,846 | 93% |
| 98th St OH Feeder Relocation | - | 130 | (130) | - |
| Nearman Feeder Extension for Holiday Sand - Gravel | 100,000 | - | 99,999 | 100% |
| **Electric Overhead Distribution** | **$9,507,000** | **$4,413,607** | **$5,093,389** | **54%** |
| Annual Reimbursable Construction | 100,000 | 46,624 | 53,376 | 53% |
| American Royal UG | - | 1,561 | (1,561) | - |

# KANSAS CITY BOARD OF PUBLIC UTILITIES
## Construction Summary
### As Of Jul-25

| PROJECT DESCRIPTION | BUDGET AMOUNT | YTD EXPENDED | REMAINING BALANCE | % REMAINING |
|---|---|---|---|---|
| Woodlands | - | 1,579 | (1,578) | - |
| EO Homefield Development | - | 30,224 | (30,223) | - |
| **Electric Reimbursable** | **$100,000** | **$79,988** | **$20,014** | **20%** |
| Storms - Electric Repairs | 100,000 | 1,578,924 | (1,478,923) | - |
| **Electric Storm Expense** | **$100,000** | **$1,578,924** | **($1,478,923)** | **(1,479)%** |
| Substation Breakers | 120,000 | 8,613 | 111,387 | 93% |
| Substation Relays | 191,200 | 77,626 | 113,573 | 59% |
| Substation Improvements | 200,000 | 98,963 | 101,037 | 51% |
| EO Substation Battery Upgrades | 25,000 | 27,376 | (2,375) | - |
| EO Mill Street 161kV Substation | - | 2,072 | (2,071) | - |
| Fisher Sub - Decommission | 200,000 | 34 | 199,965 | 100% |
| **Electric Substation** | **$736,200** | **$214,683** | **$521,516** | **71%** |
| Overhead Transformers | 600,000 | 328,033 | 271,966 | 45% |
| Underground Transformers | 3,100,000 | 2,185,266 | 914,733 | 30% |
| **Electric Transformers** | **$3,700,000** | **$2,513,299** | **$1,186,699** | **32%** |
| Transmission Line FO Additions | 160,000 | 25,103 | 134,896 | 84% |
| Misc Transmission Projects | - | 42,153 | (42,153) | - |
| EO Victory West to Quindaro Trans Line | 25,000 | 538,950 | (513,950) | - |
| EO Victory West to Maywood Trans Line | 25,000 | 41,716 | (16,715) | - |

# KANSAS CITY BOARD OF PUBLIC UTILITIES
## Construction Summary
### As Of Jul-25

| PROJECT DESCRIPTION | BUDGET AMOUNT | YTD EXPENDED | REMAINING BALANCE | % REMAINING |
|---|---|---|---|---|
| **Electric Transmission** | **$210,000** | **$647,922** | **($437,922)** | **(209)%** |
| Downtown UG Rebuild | - | 6,572 | (6,572) | - |
| G&W Distr Switch Replacement | 350,000 | - | 350,000 | 100% |
| Annual UG Construction | 2,200,000 | 1,620,143 | 579,857 | 26% |
| **Electric Underground Distribution** | **$2,550,000** | **$1,626,715** | **$923,285** | **36%** |
| Street Light Improvements | 200,000 | 14,003 | 185,996 | 93% |
| Traffic Signal Improvements | 10,000 | 1,440 | 8,559 | 86% |
| Unified Govt OH Construction | 20,000 | - | 20,000 | 100% |
| Unified Govt UG Distribution | 25,000 | - | 24,999 | 100% |
| EO Levee Rebuild Along Kansas River | 250,000 | 36,293 | 213,707 | 85% |
| **Electric Unified Government Projects** | **$505,000** | **$51,736** | **$453,261** | **90%** |
| CT4 Control System Upgrade | 100,000 | 10,910 | 89,089 | 89% |
| CT4 Primary and secondary spare nozzles | 900,000 | 1,341,058 | (441,058) | - |
| CT4 Turbine lube oil conditioning permanent skid (varnish) | - | 46,909 | (46,909) | - |
| **Nearman Plant CT4** | **$1,000,000** | **$1,398,878** | **($398,878)** | **(40)%** |
| NC Coal handling equipment structural review/repairs | - | 18,124 | (18,124) | - |
| **Nearman Plant Common** | **-** | **$18,124** | **($18,124)** | **-** |
| N1 No 5 FWH Replacement | 350,000 | 80,875 | 269,125 | 77% |

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# KANSAS CITY BOARD OF PUBLIC UTILITIES
## Construction Summary
### As Of Jul-25

| PROJECT DESCRIPTION | BUDGET AMOUNT | YTD EXPENDED | REMAINING BALANCE | % REMAINING |
|---|---|---|---|---|
| N1 Drum & Heater Inst Upgrade | 130,000 | 55,581 | 74,418 | 57% |
| N1 MCC/Load Center Replace | - | 54,506 | (54,505) | - |
| N1 SCR Catalyst Layer | 1,674,500 | 1,457,071 | 217,428 | 13% |
| EP N1 ID Fan VFD Chillers | - | 25,387 | (25,386) | - |
| EP N1 PJFF Bags / Cages Replacement | 1,590,000 | 1,613,468 | (23,468) | - |
| N1 Economizer ash diversion to bottom ash silo | - | 3,190 | (3,189) | - |
| N1 Mill dampers HA,CA, Vel, | - | 16,998 | (16,997) | - |
| N1 Steam inert piping modification | 100,000 | 58,345 | 41,655 | 42% |
| EP N1 Flame Scanners | 175,000 | - | 174,999 | 100% |
| **Nearman Plant Unit 1** | **$4,019,500** | **$3,365,420** | **$654,080** | **16%** |
| CT2 Control System Upgrade | 1,250,000 | 906,588 | 343,411 | 27% |
| EP CT2 GSU & Bus work recondition | 250,000 | 388,413 | (138,413) | - |
| **Quindaro Plant CT2** | **$1,500,000** | **$1,295,001** | **$204,998** | **14%** |
| CT3 Control System Upgrade | 1,250,000 | 906,588 | 343,411 | 27% |
| **Quindaro Plant CT3** | **$1,250,000** | **$906,588** | **$343,411** | **27%** |
| QC Levee Improvements per COE | 350,000 | - | 350,000 | 100% |
| **Quindaro Plant Common** | **$350,000** | **$0** | **$350,000** | **100%** |
| **All Electric Capital Projects** | **$32,249,287** | **$22,378,684** | **$9,870,590** | **31%** |

# KANSAS CITY BOARD OF PUBLIC UTILITIES
## Construction Summary
### As Of Jul-25

| PROJECT DESCRIPTION | BUDGET AMOUNT | YTD EXPENDED | REMAINING BALANCE | % REMAINING |
|---|---|---|---|---|
| **All Water Capital Projects** | | | | |
| Water Development Main Expense | 370,500 | 567,440 | (196,939) | - |
| **Reimbursable Water Mains** | **$370,500** | **$567,440** | **($196,939)** | **(53)%** |
| Water Distrib System Relocations | 285,000 | 33,816 | 251,184 | 88% |
| Water Distrib System Improvements | 500,000 | 260,326 | 239,674 | 48% |
| UG/CMIP Water Distrib Projects | 750,000 | 389,858 | 360,142 | 48% |
| Water Distrib Valve Improvements | 600,000 | 436,883 | 163,116 | 27% |
| Water Distrib Fire Hydrant Program | 500,000 | 438,648 | 61,352 | 12% |
| Non Revenue Water Leak Detection | 25,000 | 12,673 | 12,326 | 49% |
| Water Distrib Leak Project | 150,000 | 17,787 | 132,213 | 88% |
| Corrosion Control Anode Installation | 70,000 | - | 69,999 | 100% |
| Water Distrib 12 Inch Main James St to Kansas Ave Bridge | 500,000 | 65,579 | 434,420 | 87% |
| Water Distrib 12 inch Main Pacific at I-70 to Central Ave Bridge | 600,000 | - | 600,000 | 100% |
| Aged Water Main Replacement | 5,000,000 | 2,609,986 | 2,390,013 | 48% |
| **Water Distribution** | **$8,980,000** | **$4,265,556** | **$4,714,439** | **52%** |
| Water Automobiles | 136,000 | - | 135,999 | 100% |
| Water Radios | 1,000 | - | 999 | 100% |
| Water Tools | 50,000 | 7,870 | 42,130 | 84% |
| Water Work Equipment | 427,000 | 463 | 426,537 | 100% |
| **Water Equipment** | **$614,000** | **$8,332** | **$605,665** | **99%** |

# KANSAS CITY BOARD OF PUBLIC UTILITIES
## Construction Summary
### As Of Jul-25

| PROJECT DESCRIPTION | BUDGET AMOUNT | YTD EXPENDED | REMAINING BALANCE | % REMAINING |
|---|---|---|---|---|
| Civil Engineering Facility Improvement | - | 9,554 | (9,553) | - |
| Water Oper Facility Improvement | - | 7,592 | (7,591) | - |
| Water Prod Facility Improvement | 25,000 | 59,203 | (34,203) | - |
| Civil Engineering Technology | 10,000 | - | 9,999 | 100% |
| Water Operations Technology | 21,400 | - | 21,399 | 100% |
| Water Production Technology | 5,000 | - | 5,000 | 100% |
| Water Engineering Facility Improvements | 192,000 | 8,392 | 183,608 | 96% |
| Water Engineering Furnishings & Equipment | 25,000 | 43,793 | (18,792) | - |
| Water Engineering Grounds | 8,000 | - | 8,000 | 100% |
| Water Engineering Security Improvements | 5,000 | - | 5,000 | 100% |
| Muncie Facility Improvements | 100,000 | 3,455 | 96,544 | 97% |
| Muncie Furnishings & Equipment | 18,000 | - | 18,000 | 100% |
| Muncie Grounds | 5,000 | - | 5,000 | 100% |
| Muncie Security Improvements | 71,000 | 19,074 | 51,926 | 73% |
| Nearman Water Facility Improvements | 92,100 | - | 92,100 | 100% |
| Nearman Water Furnishings & Equipment | 10,000 | - | 9,999 | 100% |
| Nearman Water Grounds | 17,000 | - | 17,000 | 100% |
| Nearman Water Security Improvements | 20,000 | - | 20,000 | 100% |
| **Water Facility Improvements** | **$624,500** | **$151,062** | **$473,436** | **76%** |
| | | | | |
| AMI-Automated Meter Reading | 45,000 | 13,027 | 31,972 | 71% |
| 6"-10" Water Meter Replacement | 35,000 | - | 35,000 | 100% |
| 1-1/2"-4" Water Meter Replacement | 52,000 | 16,593 | 35,406 | 68% |
| 5/8"-1" Water Meter Replacement | 150,000 | 67,952 | 82,048 | 55% |
| 12" & Over Water Meter Replacement | 35,000 | 16 | 34,984 | 100% |
| **Water Meters** | **$317,000** | **$97,588** | **$219,410** | **69%** |

# KANSAS CITY BOARD OF PUBLIC UTILITIES
## Construction Summary
### As Of Jul-25

| PROJECT DESCRIPTION | BUDGET AMOUNT | YTD EXPENDED | REMAINING BALANCE | % REMAINING |
|---|---|---|---|---|
| NWTP Water Plant Emergency Generator | 200,000 | 25,253 | 174,747 | 87% |
| NWTP Misc Projects | 25,000 | - | 24,999 | 100% |
| NWTP Raw Water Pump Rehab | 600,000 | - | 600,000 | 100% |
| Water Facility Control System Improvements | 115,000 | - | 114,999 | 100% |
| Water Prod Basin Improvements | 250,000 | 48,495 | 201,505 | 81% |
| Water Prod Facility Electrical Improvements | 30,000 | 63,036 | (33,035) | - |
| **Water Production Projects** | **$1,220,000** | **$136,783** | **$1,083,215** | **89%** |
| 3" - 6" Water Service Replacement | 28,000 | 26,621 | 1,379 | 5% |
| 1-1/4" - 2" Water Service Replacement | 40,000 | 25,481 | 14,519 | 36% |
| 3/4"-1" Water Service Replacement | 600,000 | 338,175 | 261,824 | 44% |
| 8" & Over Water Service Replacement | 40,000 | 49,415 | (9,415) | - |
| **Water Services** | **$708,000** | **$439,692** | **$268,307** | **38%** |
| Argentine 7 MG Tank Replace | 1,550,000 | 232,861 | 1,317,138 | 85% |
| Water Pump Station Controls | 25,000 | - | 24,999 | 100% |
| Water Storage Improvements | 25,000 | - | 24,999 | 100% |
| Water Transmission Improvement | 265,000 | 231,431 | 33,568 | 13% |
| Water Transmission Valve Improve | 360,000 | 26,182 | 333,818 | 93% |
| UG/CMIP Water Transmission Projects | 3,100 | - | 3,099 | 100% |
| WO Trans Main 98th & Parallel | 500,000 | - | 499,999 | 100% |
| WO KDOT 18th Street Bridge 24 Inch Trans Main Replacement | 25,000 | 3,781 | 21,219 | 85% |
| WO Kansas River Crossing | 2,000,000 | 4,160,701 | (2,160,700) | - |
| Parallel Pump Station Electrical Improvements | 2,580,000 | 50,470 | 2,529,529 | 98% |
| Transmission Main Inspection | 150,000 | 18,580 | 131,420 | 88% |

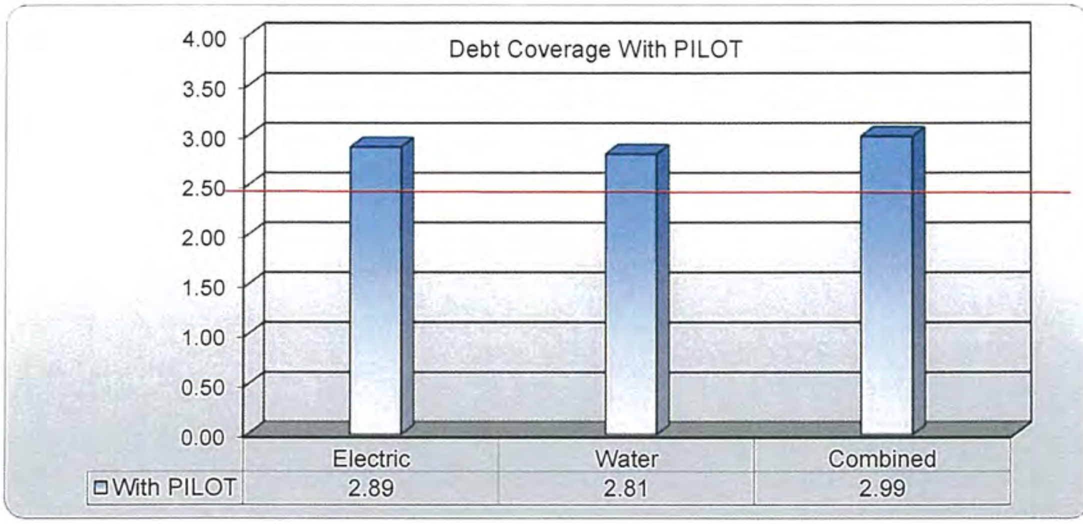
KANSAS CITY BPU
THE POWER OF COMMUNITY

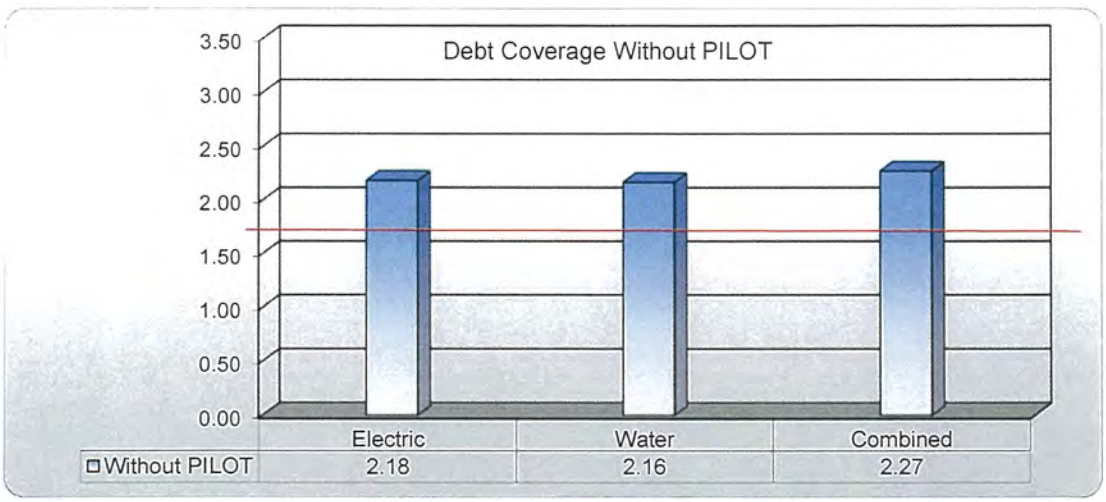
# KANSAS CITY BOARD OF PUBLIC UTILITIES
## Construction Summary
### As Of Jul-25

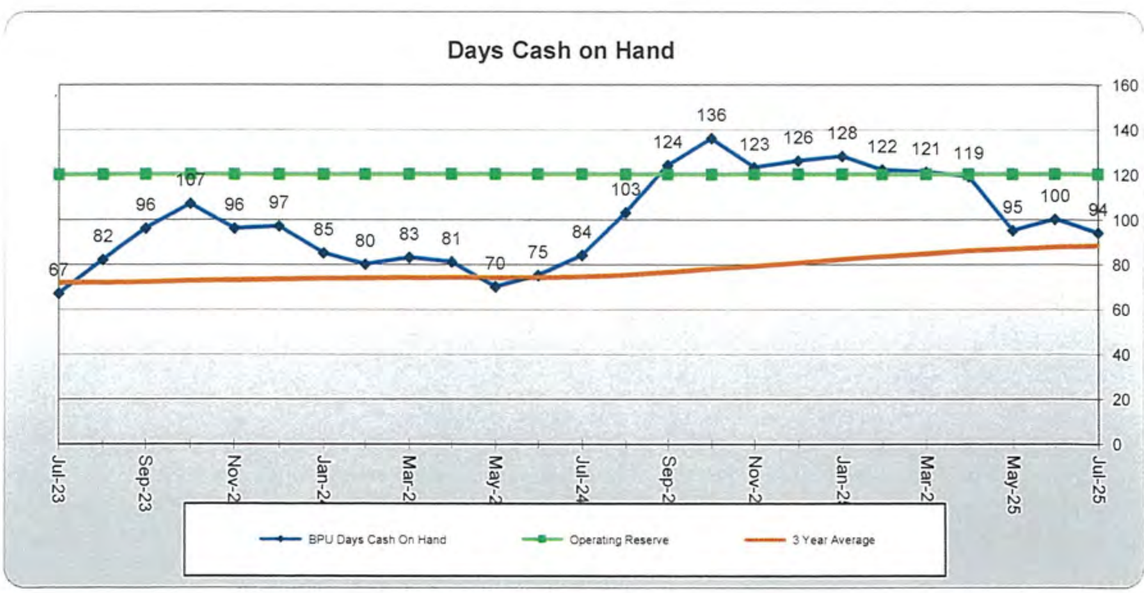
| PROJECT DESCRIPTION | BUDGET AMOUNT | YTD EXPENDED | REMAINING BALANCE | % REMAINING |
|---|---|---|---|---|
| Water Storage and Transmission | $7,483,100 | $4,724,005 | $2,759,088 | 37% |
| All Water Capital Projects | $20,317,099 | $10,390,458 | $9,926,621 | 49% |
| Grand Total | $56,670,686 | $34,361,685 | $22,308,955 | 39% |

# BPU - Financial Metrics

July 31, 2025




Note: Red Line indicates stated BPU's Financial Guidelines (PA-120-001) and targeted metrics in the 2023 Cost of Service Study.

# Certificate of Calculation
# Of Net Revenues for the
# Board of Public Utilities
# For The Month Ended
# July 2025

According to the requirements of the Supplemental Indentures, as defined in the Second Amended and Restated Trust Indenture, dated as of June 1, 2014, effective as of December 8, 2016 and any Supplemental Indentures as defined in the Second Amended and Restated Trust Indenture, the Board of Public Utilities is required to calculate the Net Revenues of the Utility System for the twelve month period ending with such calendar quarter.

"Net Revenues" means the Revenues of the Utility System, less Operation and Maintenance Expenses.

| | | Electric<br>12 Months Ending<br>July 31, 2025 | Water<br>12 Months Ending<br>July 31, 2025 | Combined<br>12 Months Ending<br>July 31, 2025 |
|---|---|---|---|---|
| Revenues | $ | 326,365,624 | 58,948,451 | 385,314,075 |
| Operating and Maintenance Expenses | | (196,885,203) | (33,317,571) | (230,202,774) |
| Net Revenues | $ | 129,480,421 | 25,630,880 | 155,111,301 |
| Maximum Annual Debt Service - Total Debt | $ | 44,880,036 | 9,111,438 | 51,836,048 |
| Coverage - Electric/2029 Water/2026 Combined/2026 | | 2.89 | 2.81 | 2.99 |
| Maximum Annual Debt Service - Parity | $ | 44,668,378 | 5,590,107 | 47,988,426 |
| Coverage - Electric/2030 Water/2025 Combined/2025 | | 2.90 | 4.59 | 3.23 |

Andrew Ferris
CFO

Exhibit 1

# REVENUES

| Total Utility Revenues | | Electric 12 Months Ending July 31, 2025 | Water 12 Months Ending July 31, 2025 | Combined 12 Months Ending July 31, 2025 |
|---|---|---|---|---|
| Residential Sales | $ | 88,936,153 | 27,583,379 | 116,519,532 |
| Commercial Sales | | 116,375,991 | 13,948,066 | 130,324,057 |
| Industrial Sales | | 46,477,935 | 6,193,830 | 52,671,765 |
| Schools | | 11,056,111 | 861,289 | 11,917,400 |
| Other Sales (1) | | 357,080 | 648,593 | 1,005,673 |
| Wholesale Sales | | 18,899,768 | 1,389,859 | 20,289,627 |
| Payment In Lieu Of Taxes | | 31,499,964 | 5,905,836 | 37,405,800 |
| Interest Income and Other (2) | | 12,762,622 | 2,417,599 | 15,180,221 |
| Bond Cost of Issuance | | - | - | - |
| Deferred Revenue - Fuel/PP* | | - | - | - |
| Less: Construction Fund Earnings | | - | - | - |
| Total Revenues | $ | 326,365,624 | 58,948,451 | 385,314,075 |

*Revenue deferred for Energy Rate Component (ERC) reconciliation adjustment (FAS 71)

"Revenues" mean all income and revenue derived by the BPU from the management, operation and control of the Utility System or any Project or other part thereof, whether resulting from extensions, enlargements, repairs or betterments to the Utility System or otherwise, and includes all revenues received by the BPU from the Utility System, including rates and charges imposed by the BPU with respect to the Utility System and from the sale and use of services and products of such Utility System, and includes all income derived from the investment of monies in any of the Funds established herein (the Indenture of Trust dated June, 2014) except those monies in the Construction Fund derived from Bond proceeds, but such term shall not include proceeds paid with respect to any loss incurred by the Utility System covered by an appropriate insurance policy and shall not include extraordinary revenues.

Notes: (1) Other sales includes: highway lighting, public authorities, fire protection and other non-operating income

(2) Interest income and other includes: forfeited discounts, connect/disconnect fees, tower/pole attachment rental, ash disposal, interest on investments and other miscellaneous non-operating revenues.

## Exhibit 2

# OPERATIONS AND MAINTENANCE EXPENSES

| | | Electric 12 Months Ending July 31, 2025 | Water 12 Months Ending July 31, 2025 | Combined 12 Months Ending July 31, 2025 |
|---|---|---|---|---|
| Operating Expenses* | $ | 265,008,060 | 47,647,827 | 312,655,887 |
| Less: Depreciation And Amortization | | (36,622,893) | (8,424,420) | (45,047,313) |
| Less: Payment In Lieu of Taxes | | (31,499,964) | (5,905,836) | (37,405,800) |
| Operating & Maintenance Expenses | $ | 196,885,203 | 33,317,571 | 230,202,774 |

*Excludes interest expense on outstanding Revenue Bonds.

"Operation and Maintenance Expenses" means the funds necessary to maintain and operate the Utility System, including, but not limited to, amounts of money reasonably required to be set aside for such items, the payment of which is not then immediately required, including all money necessary for the payment of the costs of ordinary repairs, renewals and replacements, salaries and wages, employees' health, hospitalization, pension and retirement expenses, insurance premiums, legal, engineering, accounting and financial advisory fees and expenses and the cost of additional consulting and technical services, taxes (but not including payments in lieu thereof), other governmental charges, fuel costs, the cost of purchased power and transmission service, any current expenses or obligations required to be paid by the BPU by ordinance of the City or by Law, to the extent properly allocable to the Utility System under generally accepted accounting principles, the fees and expenses of any fiduciary, including those of the Trustee hereunder, and any other costs which are considered to be Operating and Maintenance Expenses in accordance with generally accepted accounting principles. Operation and Maintenance Expenses do not include payments in lieu of taxes, depreciation or obsolescence charges or reserves therefor, extraordinary or materially unusual or infrequently occurring expense items, amortization of intangibles, interest charges and charges for the payment of principal or amortization of bonded or other indebtedness of the City or the BPU, costs, or charges made therefor for capital additions, replacements, betterments, extensions or improvements to, or retirements from, the sale, abandonment, reclassification, revaluation or other disposition of any properties of the Utility System, and such property items, including taxes and fuel, which are capitalized by the BPU.

# KANSAS CITY BOARD OF PUBLIC UTILITIES

## CASH AND INVESTMENTS

| | July 31, 2025 Electric | July 31, 2025 Water | July 31, 2025 Combined |
|---|---|---|---|
| Beginning Cash and Investments As of 01/01/25 | $ 81,670,634 | $ 24,457,745 | $ 106,128,379 |
| Cash Receipts Year to Date | 275,513,791 | 32,276,322 | 307,790,113 |
| Cash Payments Year to Date | (277,840,004) | (28,829,218) | (306,669,222) |
| Cash and Investments as of 7/31/25 | $ 79,344,421 | $ 27,904,849 | $ 107,249,270 |
| Restrictions of Cash and Investments | | | |
| Customer Deposit | $ 5,788,863 | $ 1,235,990 | $ 7,024,853 |
| Self Insurance Reserve - Public Liability | 800,000 | 200,000 | 1,000,000 |
| Self Insurance Reserve -Workers' Comp | 880,000 | 220,000 | 1,100,000 |
| ERC Reserve | 11,000,000 | - | 11,000,000 |
| Debt Service Fund | 34,144,347 | $ 5,286,770 | 39,431,117 |
| Debt Reduction Fund | - | 6,290,000 | 6,290,000 |
| Rate Stabilization Fund | 9,156,273 | - | 9,156,273 |
| Improvement and Emergency Fund | 1,350,000 | 150,000 | 1,500,000 |
| Ongoing Construction Reserve for 2025 | 4,425,000 | 679,000 | 5,104,000 |
| System Development | - | 13,183,789 | 13,183,789 |
| Remaining Operating Reserve Requirement | 34,988,394 | 2,024,464 | 37,012,858 |
| Economic Development Fund | 110,000 | 90,000 | 200,000 |
| Total Restrictions | $ 102,642,877 | $ 29,360,013 | $ 132,002,890 |
| Unrestricted Cash and Investments | $ (23,298,456) | $ (1,455,164) | $ (24,753,620) |

* The unrestricted cash balance represents the amount needed to fully fund the reserve funds as established in the BPU Financial Guideline Policy 02-100-007

**General Manager/Team Reports**

Agenda Item #VII

KANSAS CITY BPU

THE POWER OF COMMUNITY

# BPU Scholarship Update


# Agenda

- Greater Kansas City Community Foundation
- BPU Scholarship Purpose
- Application Process and Selection
- 2024-2025 Overview
- Questions

GREATER KANSAS CITY COMMUNITY FOUNDATION℠

## Mission Statement

The Community Foundation's mission is to improve the quality of life in Greater KC by increasing charitable giving, educating and connecting donors to community needs they care about, and leading on critical community issues.

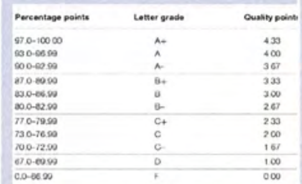
## Overview

- Established in 1978
- 501(c)(3) public charity
- Manages over $6 billion in assets
- Houses over 7,000 charitable funds (individuals, families, & businesses)
- Provided over $7 billion in grants
- Top 1% amongst 900 community foundations in the country

Source: https://www.growyourgiving.org/about-us/

# BPU Scholarship Purpose

# BPU Scholarship Eligibility

| Percentage points | Letter grade | Quality points |
|---|---|---|
| 97.0–100.00 | A+ | 4.33 |
| 93.0–96.99 | A | 4.00 |
| 90.0–92.99 | A- | 3.67 |
| 87.0–89.99 | B+ | 3.33 |
| 83.0–86.99 | B | 3.00 |
| 80.0–82.99 | B– | 2.67 |
| 77.0–79.99 | C+ | 2.33 |
| 73.0–76.99 | C | 2.00 |
| 70.0–72.99 | C- | 1.67 |
| 67.0–69.99 | D | 1.00 |
| 0.0–66.99 | F | 0.00 |

Senior in a Wyandotte County HS

Enrolled in an Accredited Technical program or 4 year degree in STEM

Maintain a 2.75 GPA for eligibility

Recurring for up to two calendar years

# Promotion 2025

- 1600 flyers to all 8 High Schools
- BPU Corporate Communications Newsletter – All employees
- FB posts on BPU page

# Selection Process

**December 1** Application opens

**Submit** via GKCCF website

https://gkccf.academicworks.com/opportunities

**Complete** General Application

2nd set of questions for better match | Provide list of eligible scholarships | Must complete each application

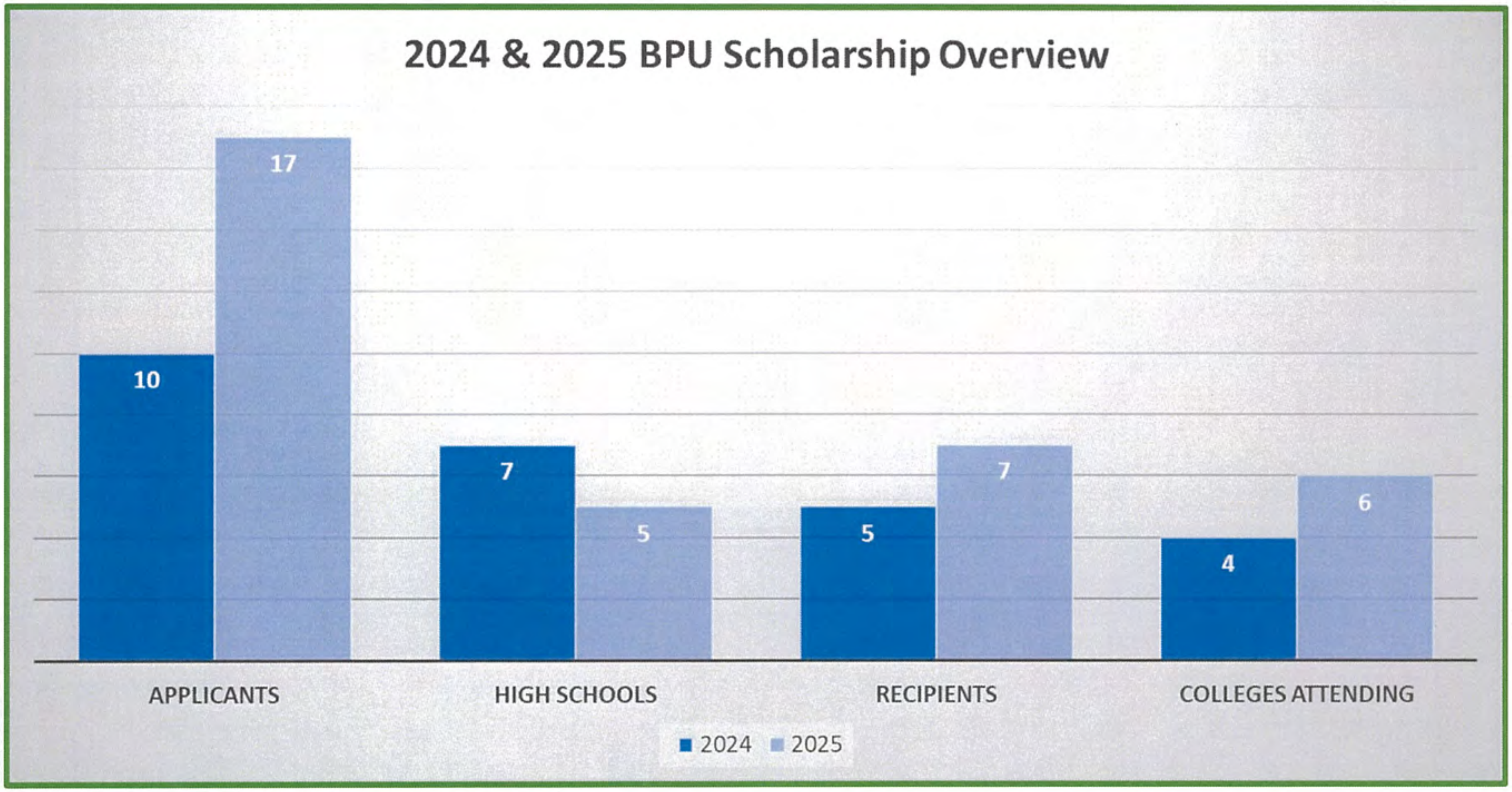
**April 1** Application Deadline

Application Reviews

Greater Kansas City Community Foundation Selection Panel

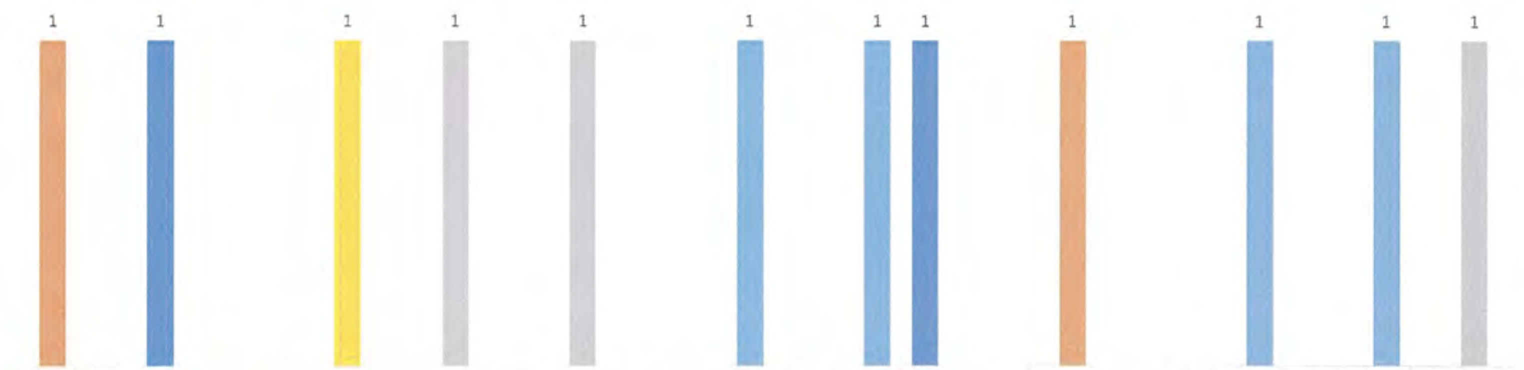
**June**

Recipients notified


2024 & 2025 BPU Scholarship Overview
10
17
7
5
5
7
4
6
APPLICANTS
HIGH SCHOOLS
RECIPIENTS
COLLEGES ATTENDING
2024
2025

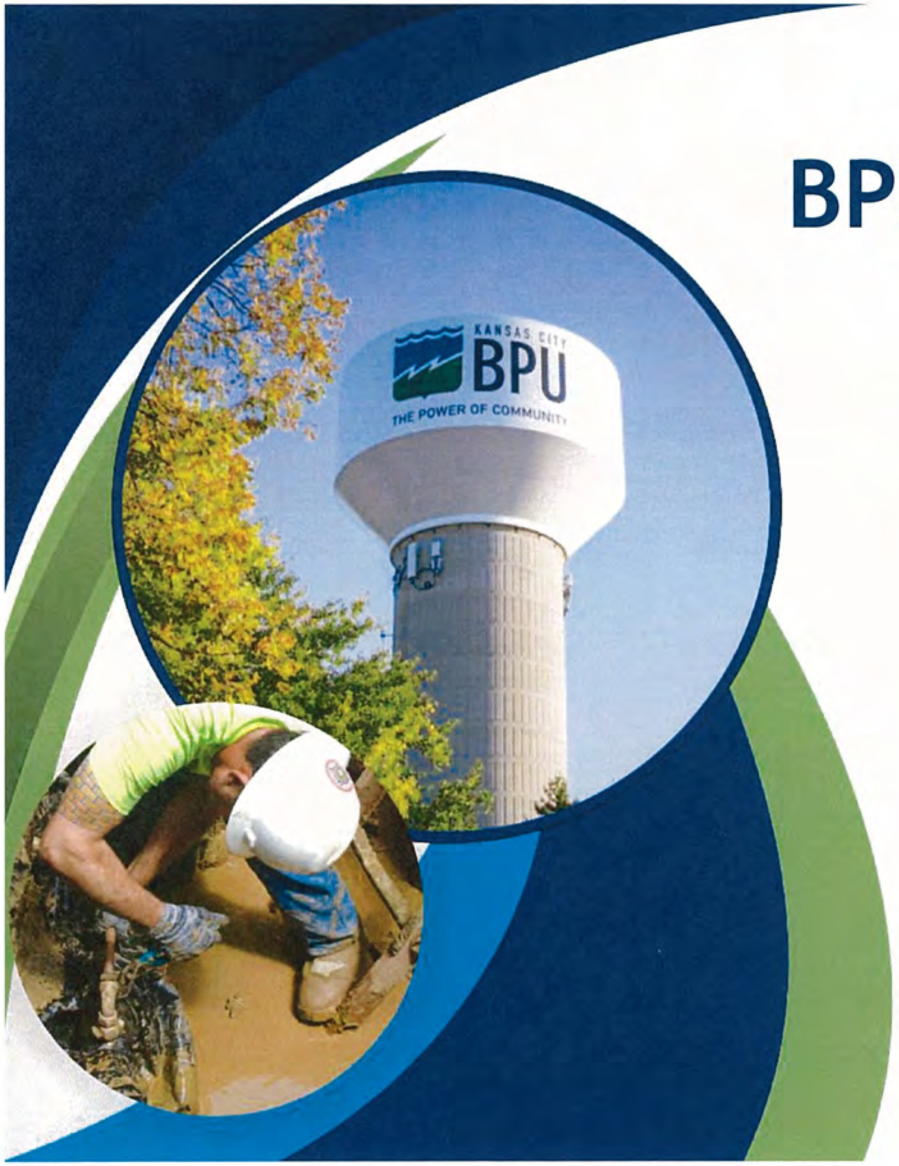
Count of Program degree pursuing

## 2024 & 2025 BPU Scholarship Recipients by: High School Attended, Field of Study, and Insitution Attending



| | Electrical & Computer Engineering | Sec. Ed/Biology | Architecture Engineering | Civil Engineering | Environmental Engineering | Engineering | Bus., Const., Engineering | Lineman | Aerospace Engineering | Mechanical Engineering | Computer Science, Technology | Chemistry, Performing Arts |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Baylor University | Coffeyvillle Community College | Kansas City Kansas Community College | Kansas State University | | | | Metropolitan Community College | Oklahoma State University | University of Missouri-Kansas City | Washburn University | Xavier University of Louisiana |
| Bonner Springs High School | | 1 | | | | | | 1 | | | | |
| Piper High School | 1 | | | | | | | | 1 | | | |
| Sumner Academy of Arts and Sciences | | | | 1 | 1 | | | | | | | 1 |
| Washington High School | | | 1 | | | | | | | | | |
| Wyandotte High School | | | | | | 1 | 1 | | | 1 | 1 | |

College/University Attending ▾ Field of Study ▾




# BPU Scholarship Recipients

What does receiving the BPU Scholarship mean to you?

# **Emma Lara** - Coffeyville Community College Softball Student-Athlete

"Receiving the BPU Scholarship means more to me than I can fully express. It's not just financial assistance—it's a reminder that people in my community believe in me and my potential."

**Thank you again for your support and generosity.**

# Immanuel Murphy - Kansas State University

"Receiving the BPU scholarship means the world to me. It means that there are kind hearted people and organizations in the world that are willing to invest and support those in need."

**I am incredibly grateful to be a recipient of this scholarship, thank you so much!**

# Maya Williams- Kansas State University

"Receiving this scholarship serves as a reminder that my hard work does not go unnoticed and my efforts towards succeeding academically are worth it."

# Christian Pazos - University of Missouri in Kansas City

# **Carlos Zamora-** Kansas State University

"It is motivating me to work even more because BPU has had faith in my abilities and invested in me. I want the people that care about my own personal goals, as I am just a college student trying to get by, to know that when I do finally make it, **one day you better believe I want to be the change in the local community too**."

# Frances Obiesie- Kansas State University

# 2025 - 2026 Promotion

- Flyers for each senior, all HS's
- Posters at all HS's
- Posters at Community Centers
- FB promotion/campaign
- Email community partners


# Thank you!

# ANY QUESTIONS?

**RESOLUTION NO: 5317**

**RESOLUTION APPOINTING AN INTERIM ETHICS ADMINISTRATOR OF THE BOARD OF PUBLIC UTILITIES AND TEMPORARILY TRANSFERRING THE ROLE OF THE ETHICS COMMISSION TO THE ETHICS ADMINISTRATOR**

**WHEREAS**, the position of Ethics Administrator is currently vacant creating a need for immediate and temporary leadership to ensure the performance of essential duties; and

**WHEREAS**, the Unified Government has previously selected Misty Brown through a competitive Request for Proposals (RFP) process to serve as Ethics Administrator; and

**WHEREAS**, the Board of Public Utilities recognizes that efficiencies and consistency can be achieved by appointing Misty Brown to serve as Interim Ethics Administrator for a limited term of up to eight (8) months; and

**WHEREAS**, it is the intention of the Board that, where practical, all powers and duties of the Ethics Commission shall vest in the Interim Ethics Administrator for the duration of the interim appointment.

**NOW, THEREFORE, BE IT RESOLVED AND ORDAINED BY THE KANSAS CITY BOARD OF PUBLIC UTILITIES OF THE UNIFIED GOVERNMENT OF WYANDOTTE COUNTY/KANSAS CITY, KANSAS:**

**Section 1.** That Misty Brown is hereby appointed to serve as Interim Ethics Administrator for up to eight (8) months.

**Section 2.** That the General Manager is directed and authorized to enter into a contract with Misty Brown, with substantially similar terms and conditions as the contract between the Unified Government and Misty Brown, previously awarded pursuant to a competitive RFP process.

**Section 3.** That in order to facilitate accessibility and transparency, the Interim Ethics Administrator shall be provided with a direct phone line for use in the performance of her duties.

**Section 4.** That this resolution shall be effective immediately upon adoption.

**ADOPTED by the Board of Directors of the Board of Public Utilities of the Unified Government of Wyandotte County/Kansas City, Kansas, this _____ day of September 2025.**

By:______________________________
**David Haley, Board President**

Approved as to form:

Attest:____________________________
**Brett Parker, Board Secretary**