BOARD INFORMATION PACKET

KANSAS CITY
BPU

Board of Public Utilities
Kansas City, Kansas

Regular Meeting of

August 5, 2026

RP3™
Reliable Public Power Provider

ASSOCIATION OF METROPOLITAN WATER AGENCIES

Gold Award for Competitiveness Achievement

Table of Contents
August 5, 2026

Approval of Agenda
Agenda Item #III

KANSAS CITY BPU
THE POWER OF COMMUNITY

BOARD AGENDA

Regular Session
August 5, 2026 – 6:00 P.M.

I. Call to Order

II. Roll Call

____David Haley, At Large, Position 2
____Stevie A. Wakes, Sr., District 1
____Rose Mulvany Henry, At Large, Position 3
____Brett Parker, District 3
____Gary Bradley-Lopez, At Large, Position 1
____Chase Cook, District 2

III. Approval of Agenda

IV. Consent Agenda Approvals

a. Minutes of the Regular Session of July 1, 2026
b. Preliminary June 2026 Financials
c. New Debt Issuance – Resolution #5334
d. Western Fuels Association Delegates – Resolution #5335

V. General Manager / Team Reports

a. 2026 Second Quarter Financials
b. Summer Intern Update

VI. Public Comments

VII. Miscellaneous Comments

VIII. Board Comments

IX. Adjourn

Consent Agenda Approvals

Agenda Item #IV

a. Minutes of the Regular Session of July 1, 2026

REGULAR SESSION –WEDNESDAY, JULY 1, 2026

STATE OF KANSAS)
) SS
CITY OF KANSAS CITY)

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Regular Session on Wednesday, July 1, 2026 at 5:30 PM. The following Board Members were present: Brett Parker, President; Stevie A. Wakes Sr., Vice President; Rose Mulvany Henry, Secretary; Gary Bradley-Lopez, Chase Cook, and David Haley.

Also present: Jeremy Ash, General Manager; Angela Lawson, Chief Counsel; SueZanne (Zee) Bishop, General Counsel; Andrew Ferris, Chief Financial Officer; Abbey Frye, Chief Administrative Officer; Leigh Mulholland, Chief Compliance Officer; Jerin Purtee, Chief Operating Officer; Brian Laverack, Interim Chief Information Officer; Don Stahl, Executive Director Electric Production; Matt Cline, Executive Director Electric Supply; Amber Oetting, Director Communications & Marketing; Dennis Dumovich, Director of Human Resources; Gabriela Freeman, Director of Customer Care; Phillip Brown, Director Civil Engineering; Louis Mickles, Supervisor of Water Distribution Meters; Dominique Hampton, Communications Specialist; and Rick Hardman, IT Project Manager.

A video of this meeting is on file at the Board of Public Utilities and can be found on the BPU website, www.bpu.com.

Mr. Parker called the Board meeting to order at 5:30 PM and welcomed those listening to or viewing the meeting. He informed all that the meeting was being recorded by both video and audio. During the public comments section, community members wishing to address the Board would be asked to provide their name and address, and would have five (5) minutes to speak. Those attending in person were instructed to sign up on the sheet located near the entrance. The public was reminded that they may contact the BPU by phone or email with any concerns. He provided the options available for community members who wished to schedule an in-person lobby appointment. He informed all participants to act respectfully toward one another; personal attacks or accusations would not be tolerated. All comments should be directed to the Board, who would then determine staff involvement. Any side discussions should take place outside the Board room to avoid disrupting presenters or attendees. Any violation of these rules could result in removal from the meeting.

Mr. Parker introduced himself and the other Board members along with the Chief Financial Officer, and Legal Counsel.

Roll call was taken and all Board members were present.

REGULAR SESSION –WEDNESDAY, JULY 1, 2026

STATE OF KANSAS)
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CITY OF KANSAS CITY)

Item #3 – Approval of Agenda

A motion was made to approve the Agenda of July 1, 2026, by Mr. Wakes, seconded by Mr. Cook, and unanimously carried.

Item #4– Consent Agenda

A motion was made to approve the Consent Agenda of July 1, 2026, by Ms. Mulvany Henry, seconded by Mr. Bradley- Lopez, and unanimously carried.

Consent Items:

a. Minutes of the Regular Session of June 3, 2026
b. Budget Transfer – Electric Production
c. Preliminary April 2026 Financials
d. Preliminary May 2026 Financials

Item #5– Legislative Affairs Update – Kimberly Svaty

Ms. Kimberly Svaty, Gencur Svaty Public Affairs, provided an overview of key Senate and House activity during the 2026 Kansas legislative session, noting a high volume of bills and committee engagement. She outlined potential challenges for BPU, including the TRUE Act, which carried significant deregulation and affordability concerns, and proposed legislation introducing new generation-related taxes. While many items remain pending, she noted that a major water-related bill did pass, allowing further exploration of water reuse.

Ms. Svaty and Mr. Joshua Svaty, Gencur Svaty Public Affairs, responded to questions and comments from the Board.

Item #6– General Manager / Team Reports

a) *2026 First Quarter Financials:* Mr. Andrew Ferris, Chief Financial Officer, presented the 2026 First Quarter Financials to the Board and reported that BPU was upgraded on Fitch from an A to an A+ rating this year. (See attached PowerPoint.)

Mr. Ferris responded to questions and comments from the Board.

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<u>Item #7– Public Comments</u>

There were no visitors wishing to speak.

<u>Item #8– Miscellaneous Comments</u>

Mr. Ash reported that BPU recently met with the Unified Government and will continue discussions on several ongoing items. He noted that Nearman Power reached a 440 MW peak in June and provided updates on recent water-related communications. He shared that Customer Care assisted nearly 6,000 customers and connected 164 households with needed resources during the month. He also reported that approximately $92,000 in summer youth funds had been distributed and that a new class of pre-apprentice linemen had begun.

Mr. Dominique Hampton, Communications Specialist, shared a video of the electric crew members who participated in the "Light Up the Navajo" project.

Mr. Ash wished Mr. Wakes and Mr. Bradely-Lopez a happy birthday and wished all a happy and safe Fourth of July.

<u>Item #9– Board Comments</u>

Mr. Haley wished Mr. Wakes and Mr. Bradley-Lopez a happy birthday. He thanked Ms. and Mr. Svaty for their legislative update and Mr. Ferris for the financial report as well as the news of the A+ rating. He expressed pride in BPU's participation and continued efforts that go into the "Light Up the Navajo" initiative. He said he was pleased with the information he learned through the American Water Works Association (AWWA) Conference and wished to provide a full report during a future meeting. He also spoke about upcoming travel to attend the Kansas Municipal Utilities (KMU) Data Center Workshop.

Mr. Cook wished Mr. Wakes and Mr. Bradley-Lopez a happy birthday and thanked Ms. and Mr. Svaty for their report. He expressed his appreciation for the news of BPU receiving the A+ rating and extended wishes to all for a safe and happy Fourth of July.

Mr. Wakes thanked Ms. and Mr. Svaty for their update and expressed appreciation to Mr. Ferris for the financial report. He noted his gratitude for the work being done and its positive impact on the community, and said he was proud that BPU received the A+ rating. He said he looked forward to the education that will come from the Data Center Workshop and wished Mr. Bradley-Lopez a happy birthday.

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Mr. Bradley-Lopez congratulated BPU on receiving the A+ rating and thanked Ms. Svaty for the legislative update and Mr. Ferris for the financial report. He offered kudos to Mr. Hampton and the Communications Team for the "Light Up the Navajo" video and expressed his excitement that BPU was able to support other communities. He wished Mr. Wakes a happy birthday and thanked everyone for their birthday wishes to him as well.

Ms. Mulvany Henry echoed previous remarks and wished Mr. Wakes and Mr. Bradley-Lopez a happy birthday. She thanked Mr. Ferris for his leadership and expressed excitement about BPU receiving the A+ rating. She highlighted the Communications Team for their work on the video presented and for their proactive approach to educating and engaging the community. She thanked Ms. and Mr. Svaty for their continued efforts including organizing the Data Center Workshop. She wished everyone a safe and happy 250th celebration and added, "Go USA."

Mr. Parker echoed previous remarks and congratulated Mr. Ferris on the A+ rating, and wished Mr. Wakes and Mr. Bradley-Lopez a happy birthday. He extended wishes to all for a happy Fourth of July and added, "Go Team USA."

Item 10– Adjourn

At 6:47 PM a motion to adjourn was made by Ms. Mulvany Henry, seconded by Mr. Wakes, and unanimously carried.

ATTEST: APPROVED:

________________________ ________________________

Secretary President

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2026 First Quarter Financial Results

July 1, 2026

KANSAS CITY BPU
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Financial Results

2026 Billed kWh (YTD March)

Electric	(CY) 2026 YTD	(PY) 2025 YTD	
Residential	146,510,199	155,710,259	
Commercial	235,585,522	236,740,208	
Industrial	98,949,426	107,432,278	
	481,045,147	499,882,745	-3.8%

Residential – Down 6%   Commercial – Down 0.5%   Industrial – Down 8%

KANSAS CITY BPU
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Financial Results

2026 Billed CCF's (YTD March)

Water	(CY) 2026 YTD	(PY) 2025 YTD	
Residential	813,638	811,041	
Commercial	570,842	560,182	
Industrial	288,206	362,559	
	1,672,686	1,733,782	-3.5%

Residential – Up 0.3%   Commercial – Up 2%   Industrial – Down 20%

KANSAS CITY BPU
THE POWER OF COMMUNITY

Financial Results

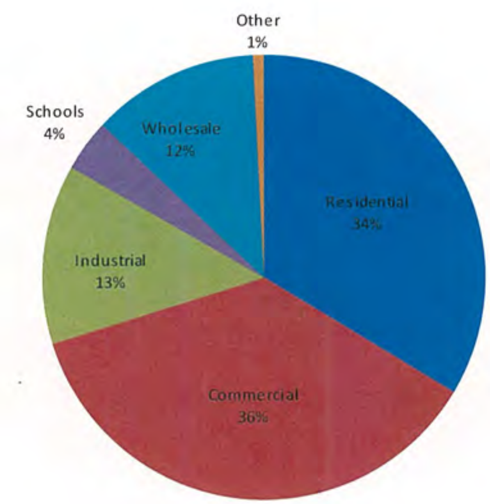
Revenues – 2026 (YTD March)

	(CY) 2026 YTD	(PY) 2025 YTD		Budget 2026 YTD	(CY) 2026 YTD	
Electric	$ 90.404	$ 85.570		$ 76.616	$ 90.404	
Water	13.865	13.378		13.727	13.865	
Combined	$ 104.269	$ 98.948	5.4%	$ 90.343	$ 104.269	15.4%

**Dollars in millions

Variance – YTD comparing Budget to Actual for 2026

Electric:	Up 18 %	Water:	Up 1 %
Residential	($ 225K)	Residential	($ 39K)
Commercial	$ 1.5M	Commercial	$ 69K
Industrial	($ 1.3M)	Industrial	$ 163K
Schools	$ 92K	Wholesale	($ 49K)
Wholesale	$ 6.5M		

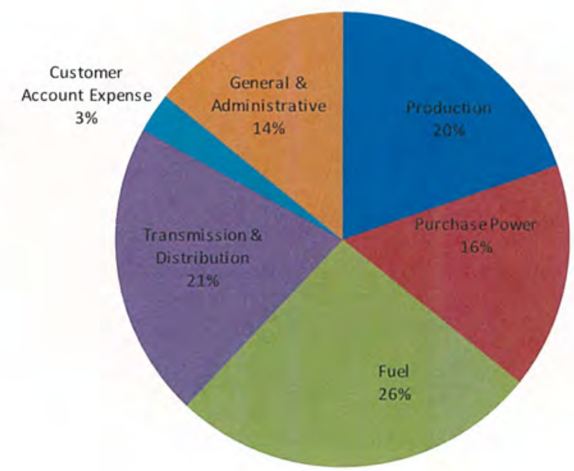


Financial Results

Operating Expenses – 2026 (YTD March)

	(CY) 2026 YTD	(PY) 2025 YTD		Budget 2026 YTD	(CY) 2026 YTD	
Electric	$ 60.668	$ 61.179		$ 63.115	$ 60.668	
Water	10.405	10.232		10.813	10.405	
Combined	$ 71.073	$ 71.411	-0.5%	$ 73.928	$ 71.073	-3.9%

**Dollars in millions



Variance YTD Comparing Budget to Actual for 2026

Electric:

Purchased Power	($ 3.1M)
Fuel	$ 2.8M
Production	($ 864K)
T&D	($ 761K)
G&A	($ 846K)

Water:

Production	($ 80K)
T&D	($ 210K)
G&A	($ 183K)

KANSAS CITY BPU
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Financial Results

Change in Net Position – YTD (March 2026)

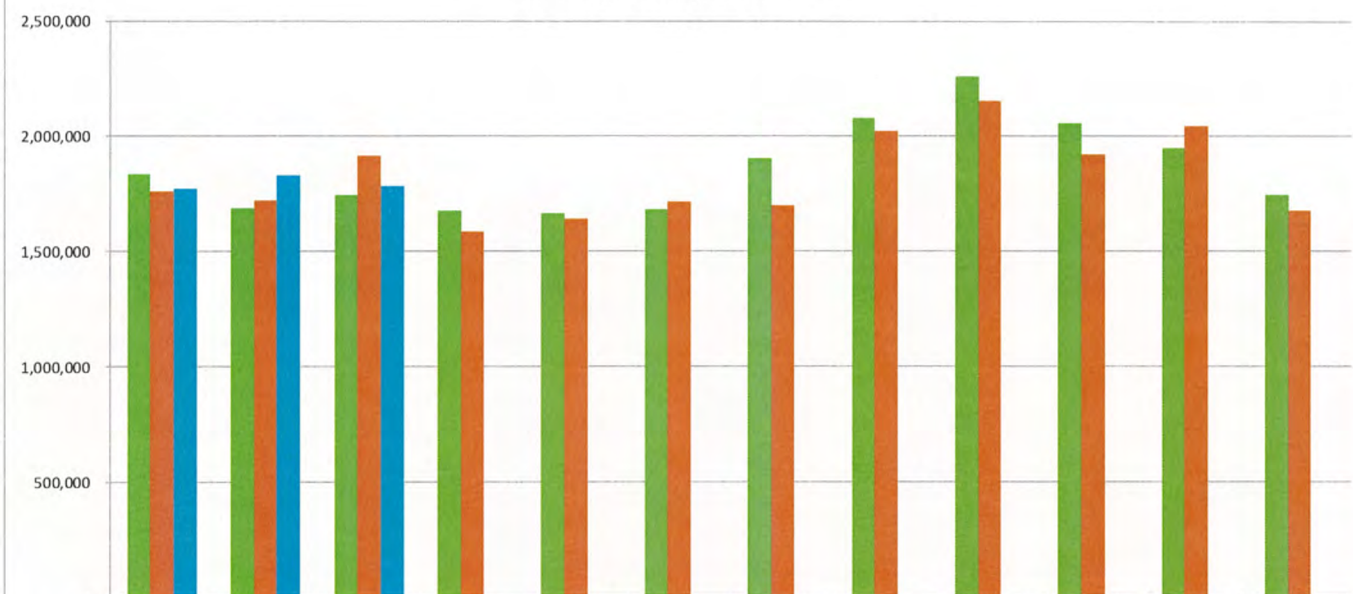
	(CY) 2026 YTD	(PY) 2025 YTD
Electric	$ 20.638	$ 13.560
Water	1.992	1.662
Combined	$ 22.630	$ 15.222

	Budget 2026 YTD	(CY) 2026 YTD
Electric	$ 2.762	$ 20.638
Water	1.426	1.992
Combined	$ 4.188	$ 22.630

**Dollars in millions

KANSAS CITY BPU
THE POWER OF COMMUNITY

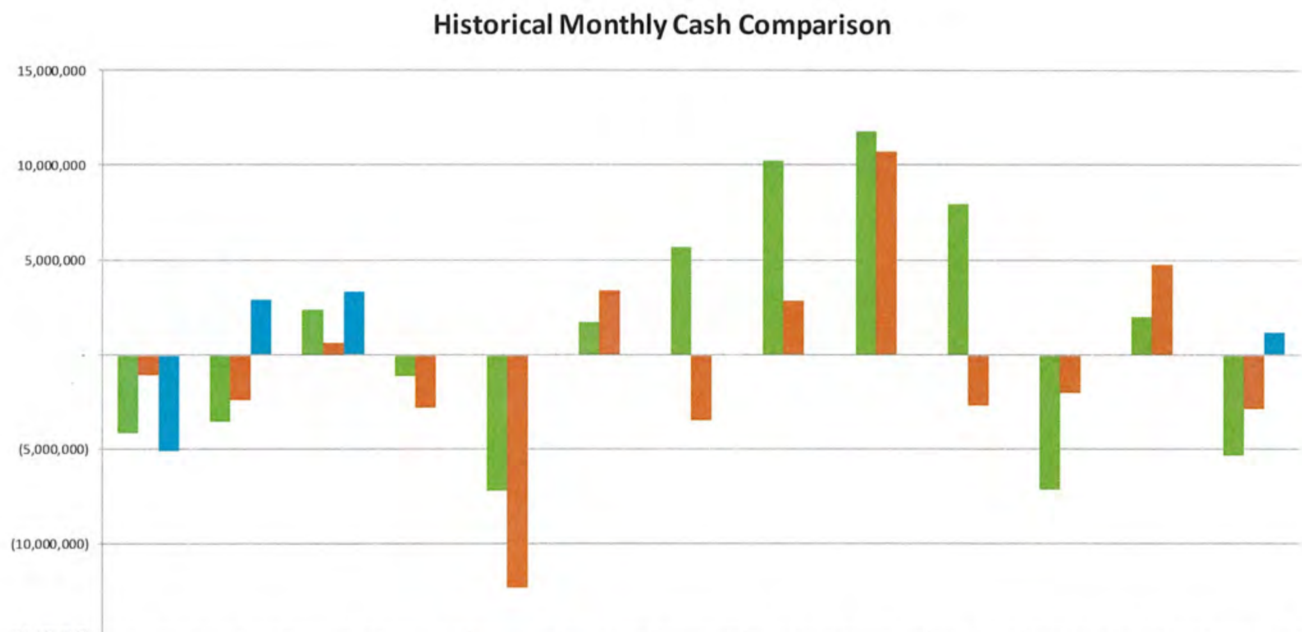
Financial Results



	1	2	3	4	5	6	7	8	9	10	11	12
2024	1,830,117	1,685,265	1,740,105	1,672,991	1,661,003	1,681,827	1,899,404	2,078,098	2,255,683	2,055,689	1,948,140	1,740,757
2025	1,756,890	1,720,603	1,913,471	1,585,299	1,640,450	1,712,306	1,694,822	2,019,286	2,147,871	1,915,960	2,041,431	1,673,412
2026	1,767,246	1,828,692	1,781,593									

THE POWER OF COMMUNITY

Financial Results



	1	2	3	4	5	6	7	8	9	10	11	12	Mar YTD
2024	(4,156,502)	(3,527,776)	2,330,482	(1,117,461)	(7,193,814)	1,689,997	5,692,241	10,261,589	11,833,744	7,932,460	(7,163,172)	2,012,187	(5,353,796)
2025	(1,068,000)	(2,412,904)	581,077	(2,799,423)	(12,371,180	3,397,954	(3,483,005)	2,853,543	10,747,546	(2,700,985)	(2,067,909)	4,789,931	(2,899,827)
2026	(5,108,829)	2,901,270	3,344,394										1,136,835

2024 2025 2026

KANSAS CITY BPU
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Financial Results

Cash Position

	(CY) 2026 March	(PY) 2025 March	2025 December
Combined (E&W)	$ 74.86	$ 74.00	$ 73.48
Days Cash-on-Hand	120	121	117

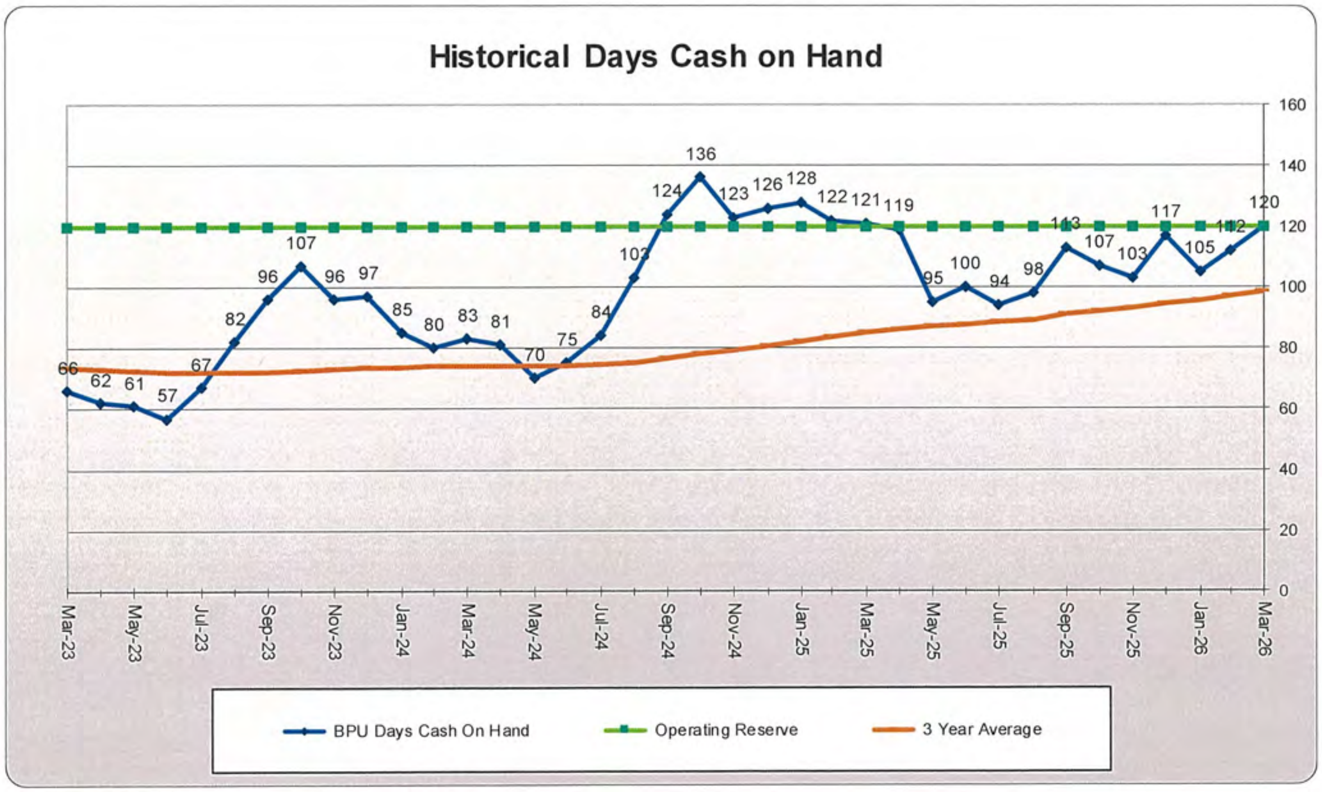
1 Day = Approximately $600K-$625K
(Based on 12 month rolling average of expenses)

Balance Sheet: Notables

	(CY) 2026 March	(PY) 2025 March
Fuel Inventory	$ 6.886	$ 5.663

**Dollars in millions

Financial Results



KANSAS CITY BPU
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Financial Results

Capital Spending

Capital Spending (CIP)

	(CY) 2026 YTD	(PY) 2025 YTD		2026 Budget YTD		
Electric	$ 4.63	$ 7.49		$ 59.72		
Water	2.92	4.10		30.07		
Common	0.47	0.66		4.32		
Total YTD Capital	$ 8.02	$ 12.25		$ 94.11	Remaining	91%

Major projects in 2026:

**Dollars in millions

Annual OH & UG Construction - $4.1M
Speaker Substation - $2.5M
CT2 Major Overhaul - $3.9M
Electric Transformers - $2.0M
Distribution Pole Inspection - $3.2M
Transmission Main 98th and Parallel - $2.5M
Parallel Pump Station Improvements - $1.5M
5 MW Solar Project

KANSAS CITY BPU
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Financial Results

Debt Coverage

Financial Guideline Target
2.0 times with PILOT

Debt Coverage with PILOT

	(CY) 2026 March	(PY) 2025 March
Electric	2.83	3.03
Water	3.14	2.99
Combined	3.01	3.15

Financial Guideline Target
1.6 times without PILOT

Debt Coverage w/o PILOT

	(CY) 2026 March	(PY) 2025 March
Electric	2.16	2.31
Water	2.49	2.34
Combined	2.31	2.41

b. Preliminary June 2026 Financials

Kansas City Board of Public Utilities

Unaudited Monthly Financial Statements
For the Period Ending June 30, 2026
Prepared by Accounting

KANSAS CITY BPU

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KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
June 2026 And June 2025

	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
ASSETS						
CAPITAL ASSETS						
Property, Plant and Equipment	1,608,835,902	1,574,882,125	493,608,844	462,246,947	2,102,444,746	2,037,129,072
Accumulated Depreciation	(881,233,279)	(848,225,481)	(200,811,096)	(192,168,319)	(1,082,044,375)	(1,040,393,800)
Acquisition Adjustment	18,617,555	19,818,688	-	-	18,617,555	19,818,688
Plant in Service, Net	746,220,178	746,475,332	292,797,748	270,078,628	1,039,017,926	1,016,553,960
Construction Work In Progress	47,420,594	50,723,745	26,951,287	37,868,933	74,371,881	88,592,678
CAPITAL ASSETS, NET	**$ 793,640,772**	**$ 797,199,077**	**$ 319,749,035**	**$ 307,947,561**	**$ 1,113,389,807**	**$ 1,105,146,638**
CURRENT ASSETS						
Cash & Marketable Securities	22,045,422	20,753,131	1,401,241	1,082,725	23,446,663	21,835,856
Economic Development Fund	-	110,000	-	90,000	-	200,000
Reserve - Public Liability	800,000	800,000	200,000	200,000	1,000,000	1,000,000
Reserve - Worker's Comp	880,000	880,000	220,000	220,000	1,100,000	1,100,000
Capital Debt Reduction	-	-	6,290,000	6,290,000	6,290,000	6,290,000
Rate Stabilization	9,156,273	9,156,273	-	-	9,156,273	9,156,273
System Development Reserve	-	-	14,160,789	13,068,789	14,160,789	13,068,789
ERC Reserve	16,500,000	10,500,000	-	-	16,500,000	10,500,000
Accounts Receivable	34,378,105	28,002,880	4,484,129	4,326,403	38,862,234	32,329,283
Accounts Receivable Unbilled	12,840,799	11,554,371	3,161,895	2,909,183	16,002,694	14,463,554
Allowance for Doubtful Account	(1,129,692)	(641,250)	(187,021)	(167,171)	(1,316,713)	(808,421)
Plant & Material Inventory	19,660,757	18,671,633	3,758,838	3,591,683	23,419,595	22,263,316
Fuel Inventory	5,484,878	10,366,317	-	-	5,484,878	10,366,317
Prepaid Insurance	225,997	577,801	501	39,028	226,498	616,829
Fuel/Purchase Power Deferred	-	-	-	-	-	-
Lease Receivable - Current	1,963,546	1,963,546	-	-	1,963,546	1,963,546
Other Current Assets	1,299,455	1,163,568	58,527	57,157	1,357,982	1,220,725
Intercompany	47,743,956	46,129,890	(47,743,956)	(46,129,890)	-	-
TOTAL CURRENT ASSETS	**$ 171,849,496**	**$ 159,988,160**	**$ (14,195,057)**	**$ (14,422,093)**	**$ 157,654,439**	**$ 145,566,067**

KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
June 2026 And June 2025

	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
NON CURRENT ASSETS						
RESTRICTED ASSETS						
Debt Service Fund	30,758,275	30,502,637	4,819,638	4,804,505	35,577,913	35,307,142
Construction Fund 2016C	-	-	-	-	-	-
Construction Fund 2020A	-	-	-	-	-	-
Improvement & Emergency Fund	1,350,000	1,350,000	150,000	150,000	1,500,000	1,500,000
Customer Deposits Reserve	7,821,644	5,847,298	1,270,957	1,274,463	9,092,601	7,121,761
TOTAL RESTRICTED ASSETS	**$ 39,929,919**	**$ 37,699,935**	**$ 6,240,595**	**$ 6,228,968**	**$ 46,170,514**	**$ 43,928,903**
System Development Costs	94,153	881,354	-	31,911	94,153	913,265
Notes Receivable	16,924	33,339	-	-	16,924	33,339
Net Pension Assets	-	-	-	-	-	-
Regulatory Asset	49,653,767	53,331,824	-	-	49,653,767	53,331,824
Lease Receivable	7,308,864	9,221,691	-	-	7,308,864	9,221,691
TOTAL NON CURRENT ASSETS	**$ 97,003,627**	**$ 101,168,143**	**$ 6,240,595**	**$ 6,260,879**	**$ 103,244,222**	**$ 107,429,022**
TOTAL ASSETS	**$ 1,062,493,895**	**$ 1,058,355,380**	**$ 311,794,573**	**$ 299,786,347**	**$ 1,374,288,468**	**$ 1,358,141,727**
DEFERRED OUTFLOWS OF RESOURCES						
Deferred Debt - 2016B Refunding	1,223,189	1,372,967	30,997	34,793	1,254,186	1,407,760
Deferred Debt - 2020B Refunding	1,635,512	1,786,202	403,525	440,705	2,039,037	2,226,907
Deferred Debt - Pension	42,287,615	53,252,517	10,598,240	13,339,466	52,885,855	66,591,983
Deferred Debit - OPEB	4,509,980	1,289,544	1,146,762	322,385	5,656,742	1,611,929
TOTAL DEFERRED OUTFLOWS OF RESOURCES	**$ 49,656,296**	**$ 57,701,230**	**$ 12,179,524**	**$ 14,137,349**	**$ 61,835,820**	**$ 71,838,579**
TOTAL ASSETS AND DEFERRED OUTFLOWS	**$ 1,112,150,191**	**$ 1,116,056,610**	**$ 323,974,097**	**$ 313,923,696**	**$ 1,436,124,288**	**$ 1,429,980,306**

KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
June 2026 And June 2025

	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
NET POSITION						
Net Position	518,399,643	468,415,170	235,662,965	213,292,708	754,062,608	681,707,878
TOTAL NET POSITION	**$ 518,399,643**	**$ 468,415,170**	**$ 235,662,965**	**$ 213,292,708**	**$ 754,062,608**	**$ 681,707,878**
LIABILITIES						
LONG TERM DEBT - REVENUE BOND						
Principal	449,919,198	476,756,372	30,318,876	35,311,901	480,238,074	512,068,273
Government Loans	1,529,061	1,788,226	28,888,994	29,193,191	30,418,055	30,981,417
TOTAL LONG TERM DEBT	**$ 451,448,259**	**$ 478,544,598**	**$ 59,207,870**	**$ 64,505,092**	**$ 510,656,129**	**$ 543,049,690**
DEFERRED CREDITS						
Pension Obligation	2,787,438	6,718,919	696,859	1,679,730	3,484,297	8,398,649
OPEB Obligation	19,176,758	21,263,942	4,794,190	5,315,985	23,970,948	26,579,927
Const Contract Retainage Payable - Noncurrent	-	-	-	-	-	-
TOTAL DEFERRED CREDITS	**$ 21,964,196**	**$ 27,982,861**	**$ 5,491,049**	**$ 6,995,715**	**$ 27,455,245**	**$ 34,978,576**
CURRENT LIABILITIES						
Current Maturities LT Debt	25,190,250	24,481,750	4,859,750	4,793,250	30,050,000	29,275,000
Current Maturities-Govt Loans	259,165	251,966	3,124,318	3,052,568	3,383,483	3,304,534
Interest on Revenue Bonds	5,737,843	5,972,190	240,787	265,619	5,978,630	6,237,809
Customer Deposits	7,821,644	5,847,298	1,270,957	1,274,463	9,092,601	7,121,761
Accounts Payable	15,601,492	22,176,803	1,288,446	3,126,127	16,889,938	25,302,930

KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
June 2026 And June 2025

	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
Payroll & Payroll Taxes	9,986,239	10,824,069	4,057,665	4,021,738	14,043,904	14,845,807
Benefits & Reclaim	289,417	526,326	-	-	289,417	526,326
Accrued Claims Payable Public Liab	402,037	1,383,170	56,456	323,609	458,493	1,706,779
Accrued Claims Payable-WC	650,045	143,215	163,454	63,899	813,499	207,114
Other Accrued Liabilities	10,888,571	9,463,634	9,429	10,011	10,898,000	9,473,645
Const Contract Retainage Payable - Current	-	-	-	-	-	-
Payment in Lieu of Taxes	2,540,763	2,530,884	498,305	513,131	3,039,068	3,044,015
TOTAL CURRENT LIABILITIES	**$ 79,367,466**	**$ 83,601,305**	**$ 15,569,567**	**$ 17,444,415**	**$ 94,937,033**	**$ 101,045,720**
TOTAL LIABILITIES	**$ 552,779,921**	**$ 590,128,764**	**$ 80,268,486**	**$ 88,945,222**	**$ 633,048,407**	**$ 679,073,986**
DEFERRED INFLOWS OF RESOURCES						
Deferred Gain on Bond Refunding	328,719	400,666	86,675	106,997	415,394	507,663
Recovery Fuel/Purchase Power	-	-	-	-	-	-
Deferred Credit Pension	20,862,685	36,601,128	5,215,671	9,150,282	26,078,356	45,751,410
Deferred Credit OPEB	10,961,202	9,713,949	2,740,300	2,428,487	13,701,502	12,142,436
Deferred Inflow Leases	8,818,021	10,796,933	-	-	8,818,021	10,796,933
TOTAL DEFERRED INFLOWS OF RESOURCES	**$ 40,970,627**	**$ 57,512,676**	**$ 8,042,646**	**$ 11,685,766**	**$ 49,013,273**	**$ 69,198,442**
TOTAL LIABILITIES, NET POSITION AND DEFERRED INFLOWS RESOURCES	**$ 1,112,150,191**	**$ 1,116,056,610**	**$ 323,974,097**	**$ 313,923,696**	**$ 1,436,124,288**	**$ 1,429,980,306**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
All Operating Unit Values
For The Period Ending June 2026

Monthly						Year-To-Date & Annual				
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2026 Year To Date Budget	2026 Year To Date Actuals	2025 Year To Date Actuals	2026 Annual Budget	Percent Actual To Annual Budget
					OPERATING REVENUES					
					Sales of Energy and Water					
9,787,187	10,015,941	102%	8,692,355	15%	Residential Sales	55,521,601	54,543,114	52,222,704	121,491,789	45%
10,769,678	11,012,385	102%	10,633,978	4%	Commercial Sales	59,851,151	63,393,913	61,106,652	125,755,237	50%
4,944,369	4,487,085	91%	4,449,678	-	Industrial Sales	25,587,295	23,253,724	24,121,317	55,236,585	42%
849,599	907,211	107%	807,784	12%	Schools	5,753,000	5,804,476	5,732,039	11,480,765	51%
28,500	27,681	97%	28,376	-2%	Highway Lighting	141,200	168,526	171,221	326,200	52%
-	161,479	-	79	204,459%	Public Authorities	-	923,906	337	28,000	3,300%
52,000	59,213	114%	52,382	13%	Fire Protection	312,000	326,903	312,714	617,000	53%
26,431,333	**26,670,994**	**101%**	**24,664,633**	**8%**	***Total Sales of Energy and Water***	**147,166,247**	**148,414,562**	**143,666,984**	**314,935,577**	**47%**
90,000	36,012	40%	47,726	-25%	Borderline Electric Sales	599,000	230,899	462,978	1,237,000	19%
1,208,333	3,590,490	297%	4,003,323	-10%	Wholesale Market Sales	7,249,998	14,861,317	12,003,350	14,500,000	102%
1,298,333	**3,626,501**	**279%**	**4,051,050**	**-10%**	***Total Other Utility Sales***	**7,848,998**	**15,092,216**	**12,466,328**	**15,737,000**	**96%**
245,000	250,400	102%	188,063	33%	Forfeited Discounts	1,470,000	1,364,336	1,338,389	2,940,000	46%
425,466	178,810	42%	(1,544)	-11,682%	Connect/Disconnect Fees	2,520,796	5,351,004	1,002,283	5,071,100	106%
1,205,000	14,936	1%	1,182,381	-99%	Tower/Pole Attachment Rentals	1,802,500	1,835,160	1,817,914	2,110,500	87%
-	-	-	-	-	Ash Disposal	-	-	-	-	-
1,700	-	-	(240)	-100%	Diversion Fines	10,200	6,007	9,161	20,400	29%
67,580	173,125	256%	30,620	465%	Service Fees	403,680	880,786	626,111	804,060	110%
14,310	13,281	93%	13,667	-3%	Other Miscellaneous Revenues	86,733	84,955	83,137	175,599	48%
-	1,640,069	-	1,609,769	2%	Deferred Revenue-Fuel/PP-Amort	-	9,840,411	9,658,617	-	-
-	-	-	-	-	Deferred Revenue-Fuel/PP-Recog	-	-	-	-	-
1,959,056	**2,270,620**	**116%**	**3,022,716**	**-25%**	***Total Other Revenues***	**6,293,909**	**19,362,660**	**14,535,613**	**11,121,659**	**174%**
3,209,890	3,039,067	95%	3,044,015	-	Payment In Lieu Of Taxes	17,321,211	17,256,572	17,051,556	36,715,231	47%
3,209,890	**3,039,067**	**95%**	**3,044,015**	**-**	***Total Payment In Lieu Of Taxes***	**17,321,211**	**17,256,572**	**17,051,556**	**36,715,231**	**47%**
$ 32,898,611	**$ 35,607,183**	**108%**	**$ 34,782,414**	**2%**	**TOTAL OPERATING REVENUES**	**$ 178,630,365**	**$ 200,126,010**	**$ 187,720,481**	**$ 378,509,467**	**53%**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
All Operating Unit Values
For The Period Ending June 2026

Monthly						Year-To-Date & Annual				
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2026 Year To Date Budget	2026 Year To Date Actuals	2025 Year To Date Actuals	2026 Annual Budget	Percent Actual To Annual Budget
					OPERATING EXPENSES					
4,191,814	4,305,951	103%	4,012,003	7%	Production	26,748,784	25,143,161	23,529,829	53,771,987	47%
4,565,003	6,052,975	133%	3,627,402	67%	Purchased Power	25,925,259	27,529,442	26,680,264	50,801,032	54%
5,281,476	3,664,714	69%	4,298,289	-15%	Fuel	22,547,564	21,951,467	23,976,243	47,120,411	47%
4,499,893	3,935,658	87%	3,496,453	13%	Transmission and Distribution	27,977,527	24,477,509	25,595,861	57,119,583	43%
522,885	434,420	83%	525,125	-17%	Customer Account Expense	3,268,023	3,170,616	3,032,252	6,704,775	47%
3,196,459	3,233,042	101%	2,887,343	12%	General and Administrative	19,800,475	18,269,363	18,267,133	39,705,860	46%
3,688,514	3,847,956	104%	3,814,673	-	Depreciation and Amortization	22,131,082	22,797,511	22,611,874	44,262,165	52%
-	-	-	-	-	Dfrd Fuel & Purch Power-Amort	-	-	-	-	-
$ 25,946,043	**$ 25,474,715**	**98%**	**$ 22,661,288**	**12%**	**TOTAL OPERATING EXPENSES**	**$ 148,398,714**	**$ 143,339,069**	**$ 143,693,456**	**$ 299,485,814**	**48%**
$ 6,952,568	**$ 10,132,468**	**146%**	**$ 12,121,126**	**-16%**	**OPERATING INCOME**	**$ 30,231,650**	**$ 56,786,941**	**$ 44,027,025**	**$ 79,023,653**	**72%**
					NON OPERATING INCOME/EXPENSE					
321,650	329,399	102%	364,465	-10%	Investment Interest	2,004,900	1,744,631	2,289,456	3,754,800	46%
(1,494,657)	(1,494,657)	100%	(1,559,452)	-4%	Interest - Long Term Debt	(9,185,161)	(9,288,471)	(9,951,331)	(18,149,234)	51%
(25,039)	(21,405)	85%	(22,232)	-4%	Interest - Other	(161,264)	(132,108)	(152,541)	(326,910)	40%
(3,209,890)	(3,039,067)	95%	(3,044,015)	-	PILOT Transfer Expense	(17,321,211)	(17,256,572)	(17,051,556)	(36,715,231)	47%
-	-	-	-	-	Disposal of Assets-Gain/Loss	-	-	-	-	-
46,475	41,555	89%	29,372	41%	Other Income	278,850	333,317	276,155	557,700	60%
-	-	-	-	-	Other Expense	-	-	-	-	-
$ (4,361,461)	**$ (4,184,176)**	**96%**	**$ (4,231,861)**	**-1%**	**TOTAL NONOPERATING INCOME/EXPENSES**	**$ (24,383,886)**	**$ (24,599,203)**	**$ (24,589,817)**	**$ (50,878,874)**	**48%**
$ 2,591,107	**$ 5,948,292**	**230%**	**$ 7,889,265**	**-25%**	**INCOME BEFORE TRANSFER & CONTRIB.**	**$ 5,847,764**	**$ 32,187,738**	**$ 19,437,207**	**$ 28,144,779**	**114%**
					TRANSFER AND CONTRIBUTION TO/FROM					
40,000	-	-	1,469,836	-100%	NExch-Main, Design & Ext Fee	240,000	2,089,690	1,899,613	480,000	435%
$ 2,631,107	**$ 5,948,292**	**226%**	**$ 9,359,101**	**-36%**	**TOTAL CHANGE IN NET POSITION**	**$ 6,087,764**	**$ 34,277,428**	**$ 21,336,820**	**$ 28,624,779**	**120%**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
E-Electric
For The Period Ending June 2026

Monthly						Year-To-Date & Annual				
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2026 Year To Date Budget	2026 Year To Date Actuals	2025 Year To Date Actuals	2026 Annual Budget	Percent Actual To Annual Budget
					OPERATING REVENUES					
					Sales of Energy and Water					
7,450,887	7,615,070	102%	6,401,459	19%	Residential Sales	41,596,101	40,515,285	38,942,808	92,600,889	44%
9,469,678	9,762,424	103%	9,482,156	3%	Commercial Sales	53,130,051	56,445,487	54,756,533	111,119,437	51%
4,394,369	4,087,176	93%	3,718,084	10%	Industrial Sales	23,112,295	20,708,313	21,061,325	49,761,585	42%
786,599	845,345	107%	738,176	15%	Schools	5,375,000	5,472,131	5,363,264	10,724,765	51%
28,500	27,681	97%	28,376	-2%	Highway Lighting	141,200	168,526	171,221	326,200	52%
-	154,281	-	79	195,341%	Public Authorities	-	884,540	337	-	-
-	-	-	-	-	Fire Protection	-	-	-	-	-
22,130,033	**22,491,979**	**102%**	**20,368,331**	**10%**	***Total Sales of Energy and Water***	**123,354,647**	**124,194,282**	**120,295,488**	**264,532,877**	**47%**
90,000	36,012	40%	47,726	-25%	Borderline Electric Sales	599,000	230,899	462,978	1,237,000	19%
1,100,000	3,434,835	312%	3,897,888	-12%	Wholesale Market Sales	6,600,000	14,212,007	11,394,260	13,200,000	108%
1,190,000	**3,470,846**	**292%**	**3,945,614**	**-12%**	***Total Other Utility Sales***	**7,199,000**	**14,442,905**	**11,857,238**	**14,437,000**	**100%**
200,000	200,320	100%	150,451	33%	Forfeited Discounts	1,200,000	1,091,469	1,070,712	2,400,000	45%
401,466	155,809	39%	(25,477)	-712%	Connect/Disconnect Fees	2,376,796	5,205,846	864,933	4,783,100	109%
1,200,000	11,520	-	1,178,936	-99%	Tower/Pole Attachment Rentals	1,664,000	1,706,284	1,687,363	1,900,000	90%
-	-	-	-	-	Ash Disposal	-	-	-	-	-
1,200	-	-	(240)	-100%	Diversion Fines	7,200	2,946	6,362	14,400	20%
2,000	1,900	95%	1,900	-	Service Fees	10,200	8,000	324,200	17,100	47%
13,710	13,281	97%	13,667	-3%	Other Miscellaneous Revenues	83,133	84,955	83,137	168,399	50%
-	1,640,069	-	1,609,769	2%	Deferred Revenue-Fuel/PP-Amort	-	9,840,411	9,658,617	-	-
-	-	-	-	-	Deferred Revenue-Fuel/PP-Recog	-	-	-	-	-
1,818,376	**2,022,897**	**111%**	**2,929,006**	**-31%**	***Total Other Revenues***	**5,341,329**	**17,939,912**	**13,695,324**	**9,282,999**	**193%**
2,710,440	2,540,763	94%	2,530,884	-	Payment In Lieu Of Taxes	14,547,302	14,515,795	14,304,028	30,865,363	47%
2,710,440	**2,540,763**	**94%**	**2,530,884**	**-**	***Total Payment In Lieu Of Taxes***	**14,547,302**	**14,515,795**	**14,304,028**	**30,865,363**	**47%**
$ 27,848,848	**$ 30,526,485**	**110%**	**$ 29,773,835**	**3%**	**TOTAL OPERATING REVENUES**	**$ 150,442,278**	**$ 171,092,894**	**$ 160,152,078**	**$ 319,118,240**	**54%**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
E-Electric
For The Period Ending June 2026

Monthly						Year-To-Date & Annual				
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2026 Year To Date Budget	2026 Year To Date Actuals	2025 Year To Date Actuals	2026 Annual Budget	Percent Actual To Annual Budget
					OPERATING EXPENSES					
3,555,606	3,702,704	104%	3,458,897	7%	Production	22,797,669	21,640,475	20,074,316	45,704,572	47%
4,565,003	6,052,975	133%	3,627,402	67%	Purchased Power	25,925,259	27,529,442	26,680,264	50,801,032	54%
5,281,476	3,664,714	69%	4,298,289	-15%	Fuel	22,547,564	21,951,467	23,976,243	47,120,411	47%
3,077,655	2,850,086	93%	2,280,358	25%	Transmission and Distribution	19,114,947	17,082,088	17,277,583	39,010,462	44%
339,174	274,633	81%	312,573	-12%	Customer Account Expense	2,118,496	2,025,278	1,829,275	4,340,742	47%
2,529,524	2,571,586	102%	2,260,891	14%	General and Administrative	15,664,746	14,500,096	14,529,822	31,410,596	46%
2,989,566	3,105,906	104%	3,104,441	-	Depreciation and Amortization	17,937,393	18,500,397	18,389,613	35,874,787	52%
-	-	-	-	-	Dfrd Fuel & Purch Power-Amort	-	-	-	-	-
$ 22,338,004	**$ 22,222,605**	**99%**	**$ 19,342,851**	**15%**	**TOTAL OPERATING EXPENSES**	**$ 126,106,074**	**$ 123,229,242**	**$ 122,757,115**	**$ 254,262,602**	**48%**
$ 5,510,845	**$ 8,303,881**	**151%**	**$ 10,430,984**	**-20%**	**OPERATING INCOME**	**$ 24,336,204**	**$ 47,863,652**	**$ 37,394,963**	**$ 64,855,638**	**74%**
					NON OPERATING INCOME/EXPENSE					
271,000	269,932	100%	298,617	-10%	Investment Interest	1,701,000	1,427,279	1,866,728	3,147,000	45%
(1,434,461)	(1,434,461)	100%	(1,493,047)	-4%	Interest - Long Term Debt	(8,606,764)	(8,606,764)	(8,958,285)	(17,017,254)	51%
(21,000)	(17,667)	84%	(18,193)	-3%	Interest - Other	(134,500)	(107,520)	(125,777)	(270,000)	40%
(2,710,440)	(2,540,763)	94%	(2,530,884)	-	PILOT Transfer Expense	(14,547,302)	(14,515,795)	(14,304,028)	(30,865,363)	47%
-	-	-	-	-	Disposal of Assets-Gain/Loss	-	-	-	-	-
46,025	40,449	88%	29,512	37%	Other Income	276,150	335,167	275,342	552,300	61%
-	-	-	-	-	Other Expense	-	-	-	-	-
$ (3,848,876)	**$ (3,682,509)**	**96%**	**$ (3,713,995)**	**-**	**TOTAL NONOPERATING INCOME/EXPENSES**	**$ (21,311,416)**	**$ (21,467,633)**	**$ (21,246,019)**	**$ (44,453,317)**	**48%**
$ 1,661,969	**$ 4,621,372**	**278%**	**$ 6,716,989**	**-31%**	**INCOME BEFORE TRANSFER & CONTRIB.**	**$ 3,024,788**	**$ 26,396,019**	**$ 16,148,945**	**$ 20,402,320**	**129%**
					TRANSFER AND CONTRIBUTION TO/FROM					
-	-	-	-	-	NExch-Main, Design & Ext Fee	-	1,713,076	-	-	-
$ 1,661,969	**$ 4,621,372**	**278%**	**$ 6,716,989**	**-31%**	**TOTAL CHANGE IN NET POSITION**	**$ 3,024,788**	**$ 28,109,095**	**$ 16,148,945**	**$ 20,402,320**	**138%**

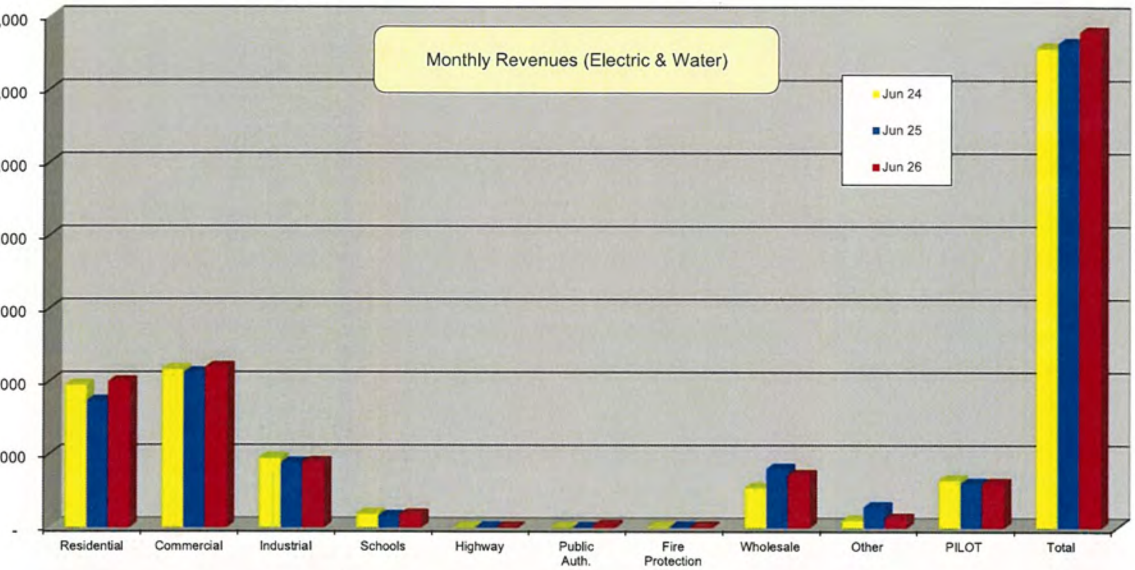
KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
W-Water
For The Period Ending June 2026

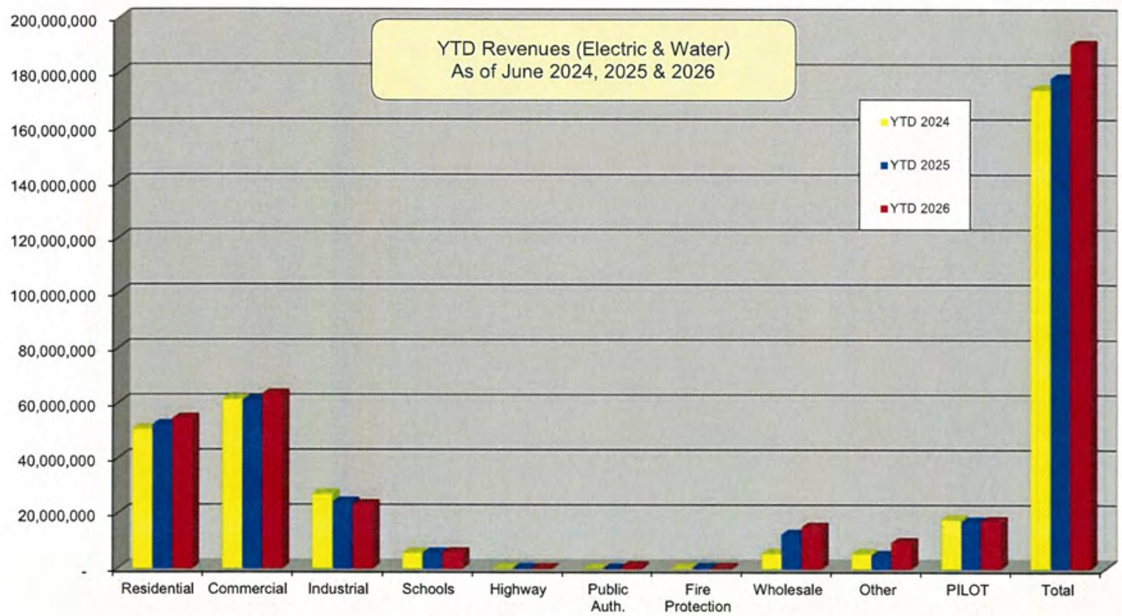
Monthly						Year-To-Date & Annual				
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2026 Year To Date Budget	2026 Year To Date Actuals	2025 Year To Date Actuals	2026 Annual Budget	Percent Actual To Annual Budget
					OPERATING REVENUES					
					Sales of Energy and Water					
2,336,300	2,400,870	103%	2,290,896	5%	Residential Sales	13,925,500	14,027,829	13,279,896	28,890,900	49%
1,300,000	1,249,960	96%	1,151,822	9%	Commercial Sales	6,721,100	6,948,425	6,350,119	14,635,800	47%
550,000	399,909	73%	731,594	-45%	Industrial Sales	2,475,000	2,545,411	3,059,992	5,475,000	46%
63,000	61,865	98%	69,608	-11%	Schools	378,000	332,345	368,775	756,000	44%
-	-	-	-	-	Highway Lighting	-	-	-	-	-
-	7,197	-	-	-	Public Authorities	-	39,366	-	28,000	141%
52,000	59,213	114%	52,382	13%	Fire Protection	312,000	326,903	312,714	617,000	53%
4,301,300	**4,179,015**	**97%**	**4,296,302**	**-3%**	***Total Sales of Energy and Water***	**23,811,600**	**24,220,280**	**23,371,495**	**50,402,700**	**48%**
-	-	-	-	-	Borderline Electric Sales	-	-	-	-	-
108,333	155,655	144%	105,436	48%	Wholesale Market Sales	649,998	649,310	609,090	1,300,000	50%
108,333	**155,655**	**144%**	**105,436**	**48%**	***Total Other Utility Sales***	**649,998**	**649,310**	**609,090**	**1,300,000**	**50%**
45,000	50,080	111%	37,613	33%	Forfeited Discounts	270,000	272,867	267,678	540,000	51%
24,000	23,001	96%	23,933	-4%	Connect/Disconnect Fees	144,000	145,158	137,350	288,000	50%
5,000	3,417	68%	3,444	-	Tower/Pole Attachment Rentals	138,500	128,876	130,551	210,500	61%
-	-	-	-	-	Ash Disposal	-	-	-	-	-
500	-	-	-	-	Diversion Fines	3,000	3,061	2,799	6,000	51%
65,580	171,225	261%	28,720	496%	Service Fees	393,480	872,786	301,911	786,960	111%
600	-	-	-	-	Other Miscellaneous Revenues	3,600	-	-	7,200	-
-	-	-	-	-	Deferred Revenue-Fuel/PP-Amort	-	-	-	-	-
-	-	-	-	-	Deferred Revenue-Fuel/PP-Recog	-	-	-	-	-
140,680	**247,723**	**176%**	**93,710**	**164%**	***Total Other Revenues***	**952,580**	**1,422,748**	**840,289**	**1,838,660**	**77%**
499,450	498,305	100%	513,131	-3%	Payment In Lieu Of Taxes	2,773,909	2,740,778	2,747,529	5,849,867	47%
499,450	**498,305**	**100%**	**513,131**	**-3%**	***Total Payment In Lieu Of Taxes***	**2,773,909**	**2,740,778**	**2,747,529**	**5,849,867**	**47%**
$ 5,049,763	**$ 5,080,698**	**101%**	**$ 5,008,580**	**1%**	**TOTAL OPERATING REVENUES**	**$ 28,188,087**	**$ 29,033,116**	**$ 27,568,403**	**$ 59,391,227**	**49%**

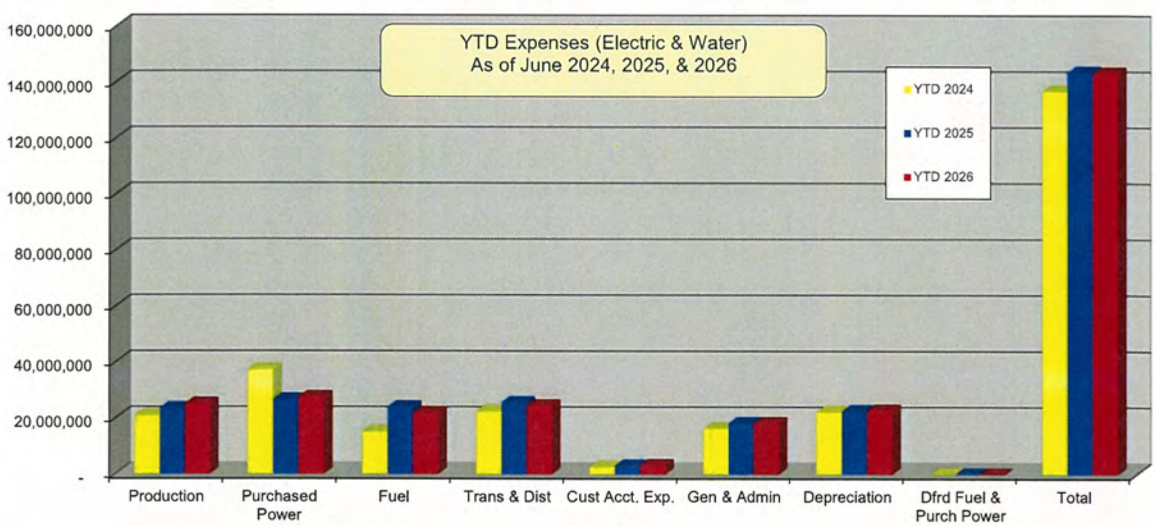
KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
W-Water
For The Period Ending June 2026

Monthly						Year-To-Date & Annual				
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2026 Year To Date Budget	2026 Year To Date Actuals	2025 Year To Date Actuals	2026 Annual Budget	Percent Actual To Annual Budget
					OPERATING EXPENSES					
636,208	603,246	95%	553,106	9%	Production	3,951,115	3,502,686	3,455,513	8,067,415	43%
-	-	-	-	-	Purchased Power	-	-	-	-	-
-	-	-	-	-	Fuel	-	-	-	-	-
1,422,238	1,085,572	76%	1,216,095	-11%	Transmission and Distribution	8,862,580	7,395,422	8,318,279	18,109,121	41%
183,711	159,786	87%	212,552	-25%	Customer Account Expense	1,149,527	1,145,338	1,202,977	2,364,034	48%
666,934	661,456	99%	626,453	6%	General and Administrative	4,135,729	3,769,267	3,737,311	8,295,263	45%
698,948	742,050	106%	710,231	4%	Depreciation and Amortization	4,193,689	4,297,115	4,222,261	8,387,378	51%
-	-	-	-	-	Dfrd Fuel & Purch Power-Amort	-	-	-	-	-
$ 3,608,039	**$ 3,252,110**	**90%**	**$ 3,318,437**	**-2%**	**TOTAL OPERATING EXPENSES**	**$ 22,292,640**	**$ 20,109,827**	**$ 20,936,342**	**$ 45,223,211**	**44%**
$ 1,441,724	**$ 1,828,587**	**127%**	**$ 1,690,142**	**8%**	**OPERATING INCOME**	**$ 5,895,447**	**$ 8,923,289**	**$ 6,632,061**	**$ 14,168,016**	**63%**
					NON OPERATING INCOME/EXPENSE					
50,650	59,468	117%	65,848	-10%	Investment Interest	303,900	317,352	422,728	607,800	52%
(60,197)	(60,197)	100%	(66,405)	-9%	Interest - Long Term Debt	(578,397)	(681,707)	(993,046)	(1,131,980)	60%
(4,039)	(3,738)	93%	(4,039)	-7%	Interest - Other	(26,764)	(24,588)	(26,764)	(56,910)	43%
(499,450)	(498,305)	100%	(513,131)	-3%	PILOT Transfer Expense	(2,773,909)	(2,740,778)	(2,747,529)	(5,849,867)	47%
-	-	-	-	-	Disposal of Assets-Gain/Loss	-	-	-	-	-
450	1,105	246%	(140)	-889%	Other Income	2,700	(1,850)	813	5,400	-34%
-	-	-	-	-	Other Expense	-	-	-	-	-
$ (512,585)	**$ (501,667)**	**98%**	**$ (517,867)**	**-3%**	**TOTAL NONOPERATING INCOME/EXPENSES**	**$ (3,072,470)**	**$ (3,131,570)**	**$ (3,343,798)**	**$ (6,425,557)**	**49%**
$ 929,138	**$ 1,326,921**	**143%**	**$ 1,172,276**	**13%**	**INCOME BEFORE TRANSFER & CONTRIB.**	**$ 2,822,977**	**$ 5,791,719**	**$ 3,288,263**	**$ 7,742,459**	**75%**
					TRANSFER AND CONTRIBUTION TO/FROM					
40,000	-	-	1,469,836	-100%	NExch-Main, Design & Ext Fee	240,000	376,614	1,899,613	480,000	78%
$ 969,138	**$ 1,326,921**	**137%**	**$ 2,642,112**	**-50%**	**TOTAL CHANGE IN NET POSITION**	**$ 3,062,977**	**$ 6,168,333**	**$ 5,187,876**	**$ 8,222,459**	**75%**

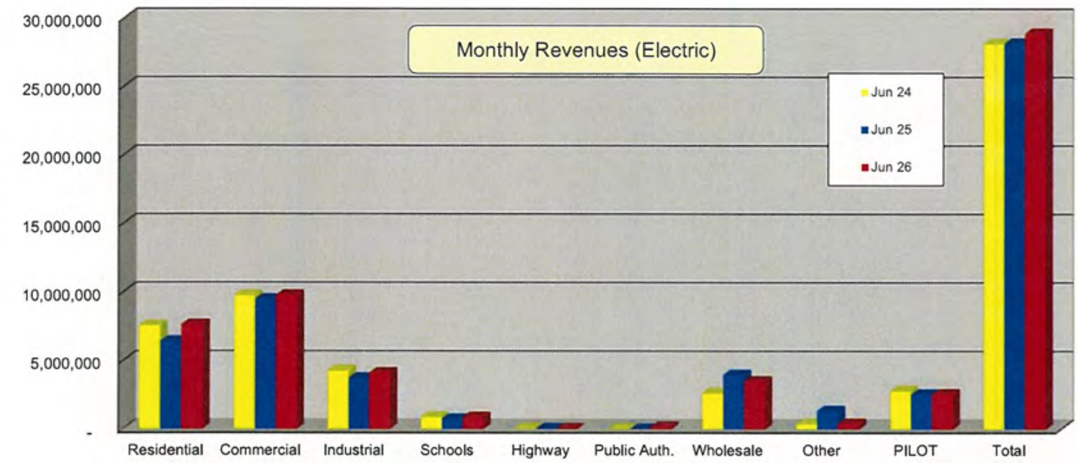
COMBINED (Electric/Water)
June 30, 2026

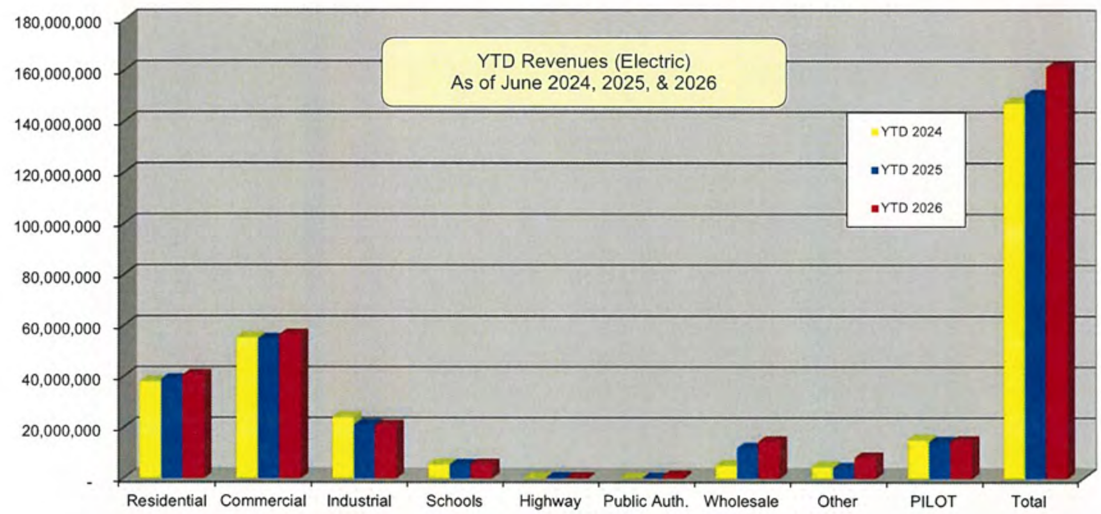


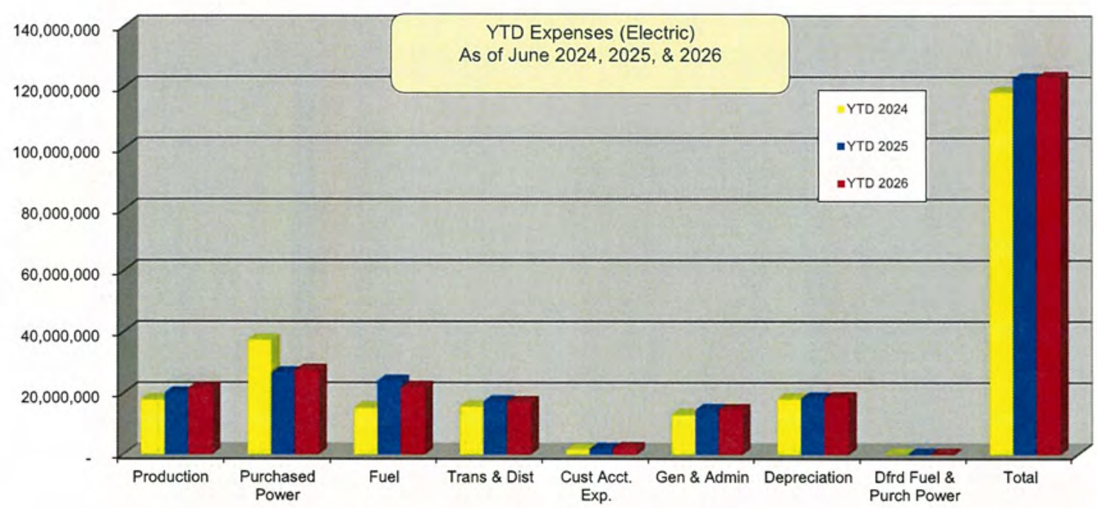




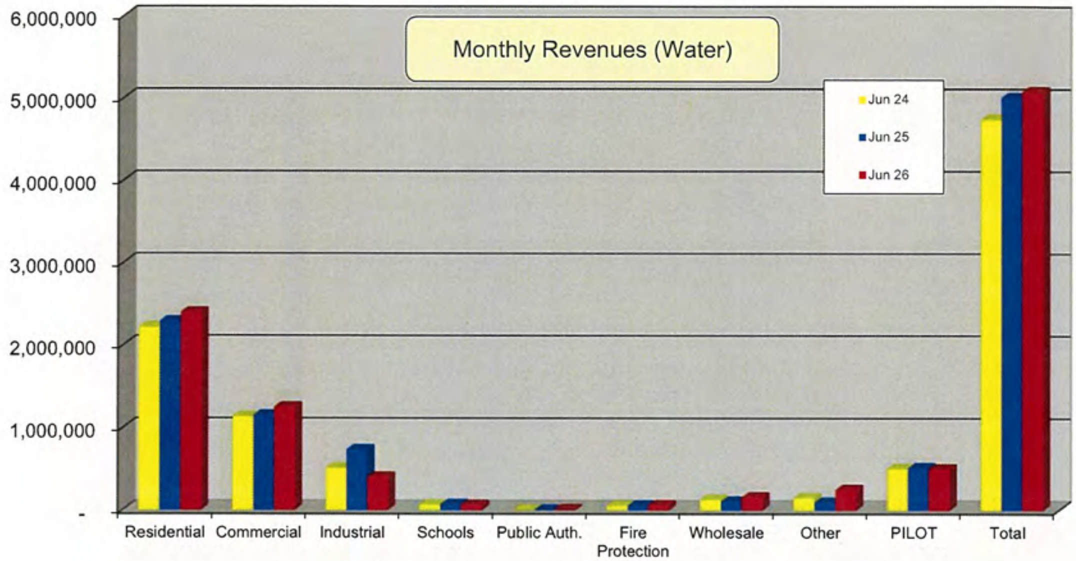
Electric
June 30, 2026

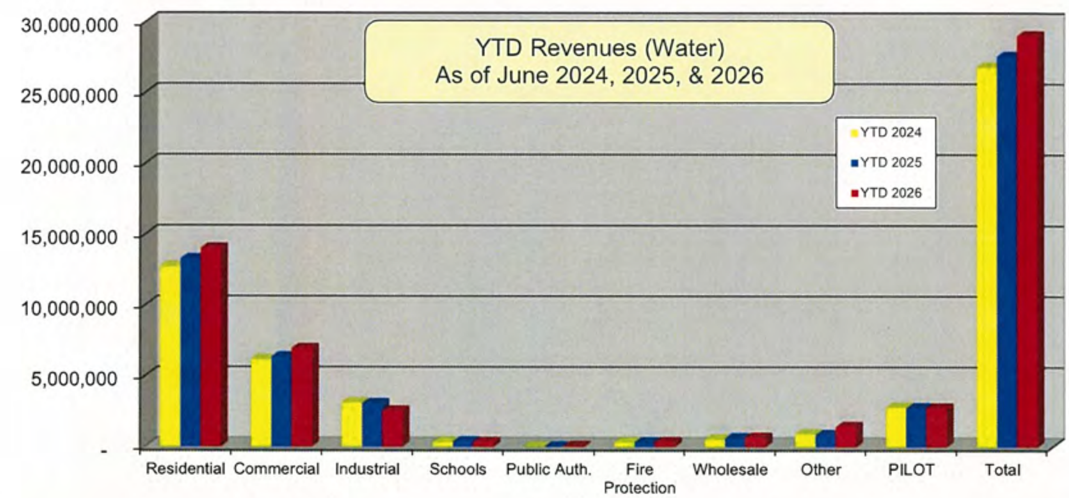


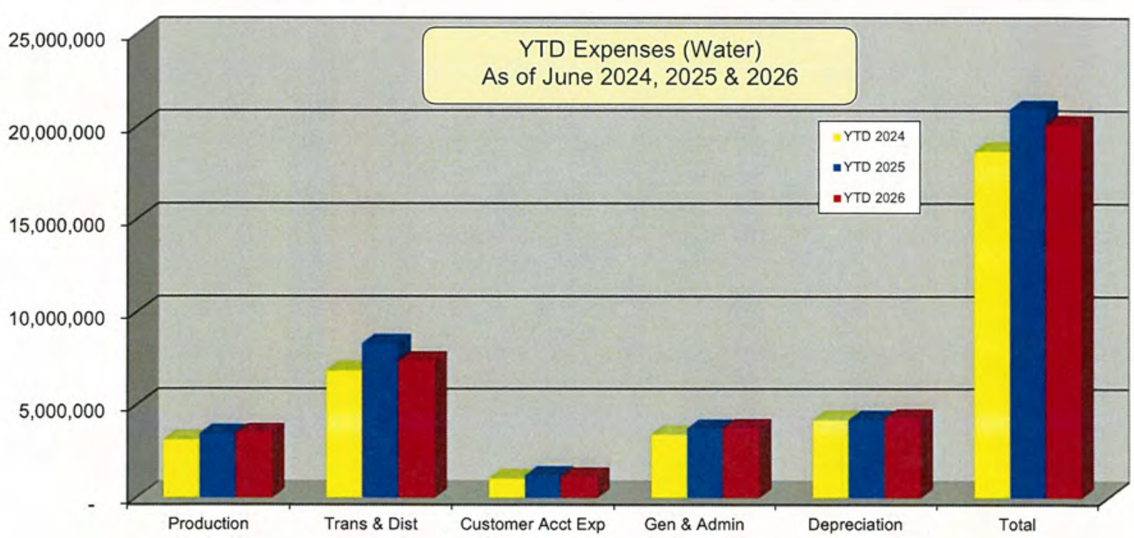




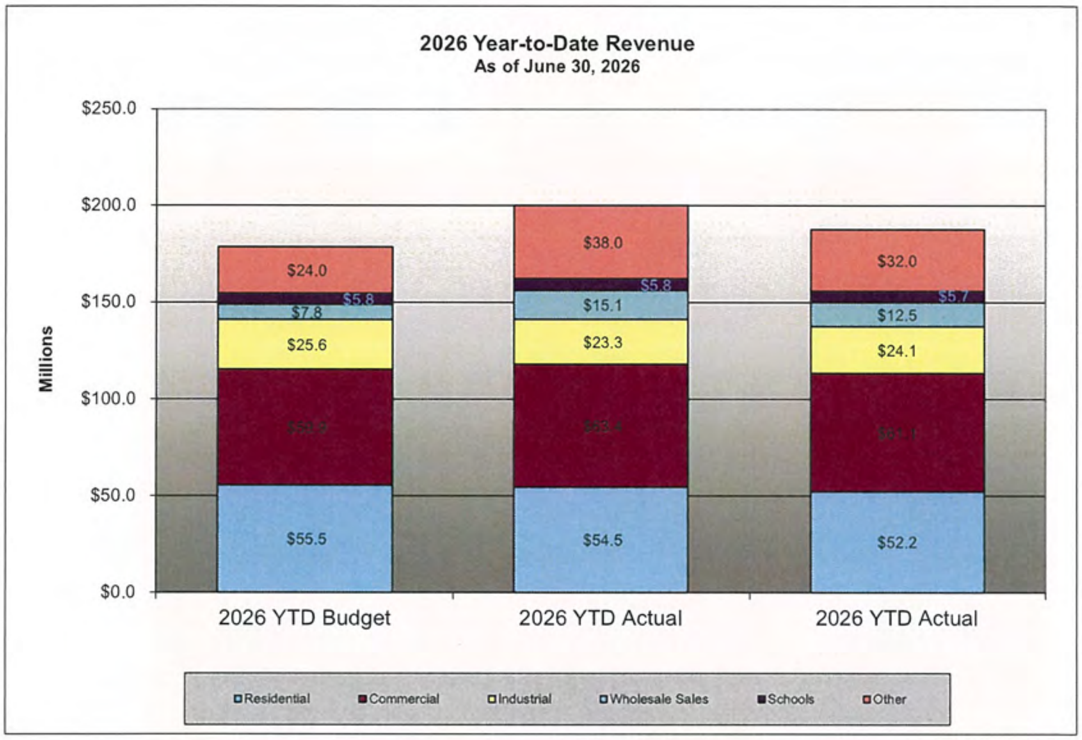
Water
June 30, 2026

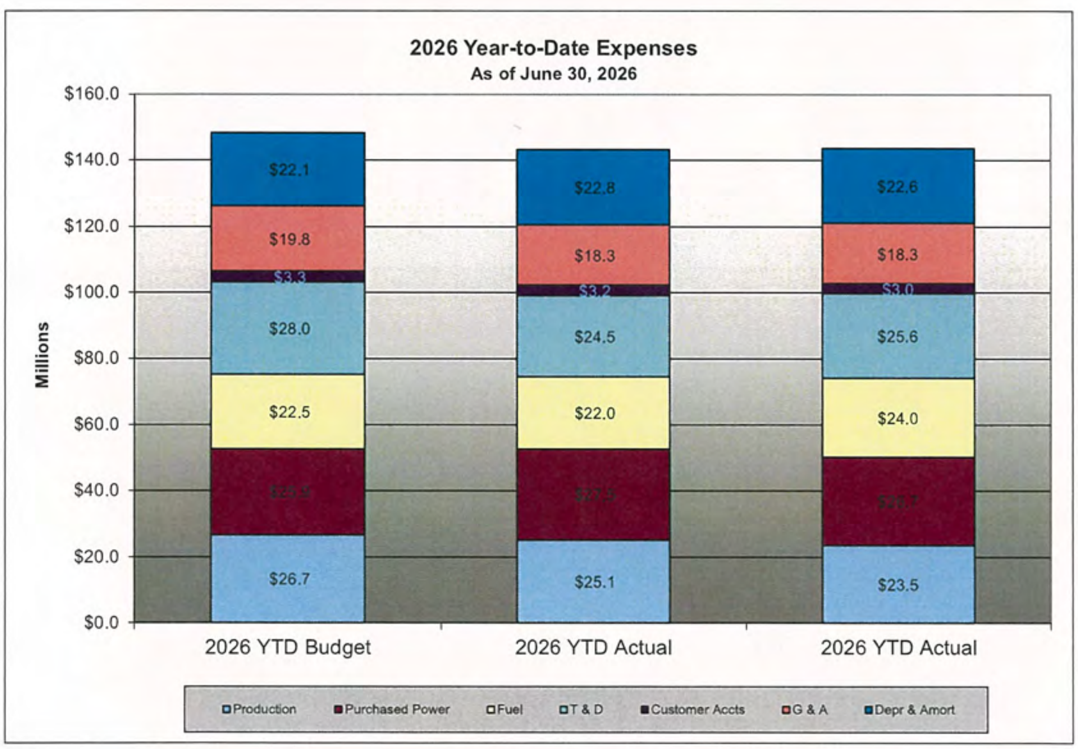




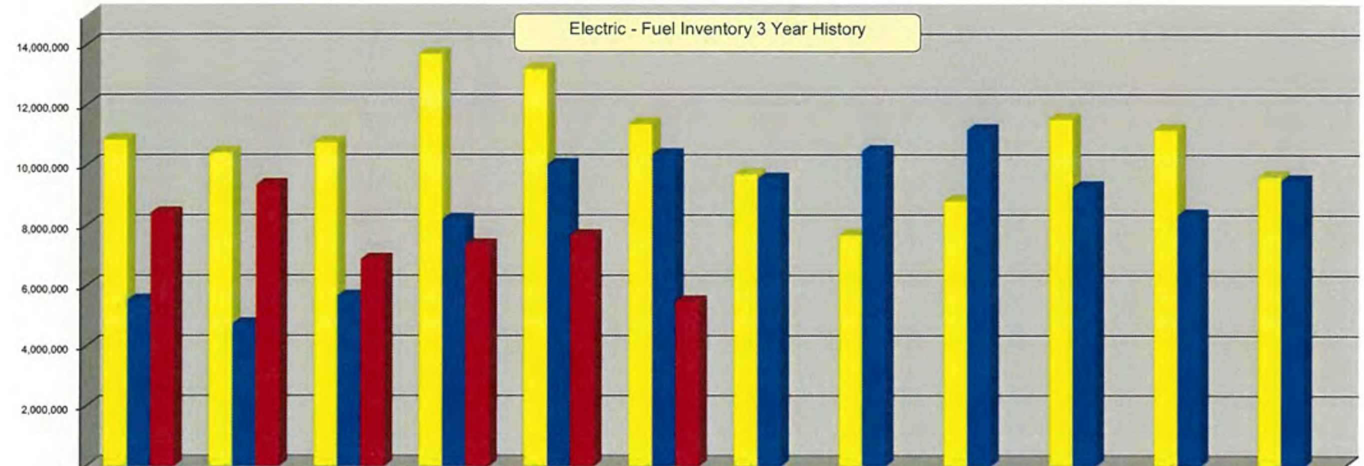


YTD Revenues and Expenses
June 30, 2026

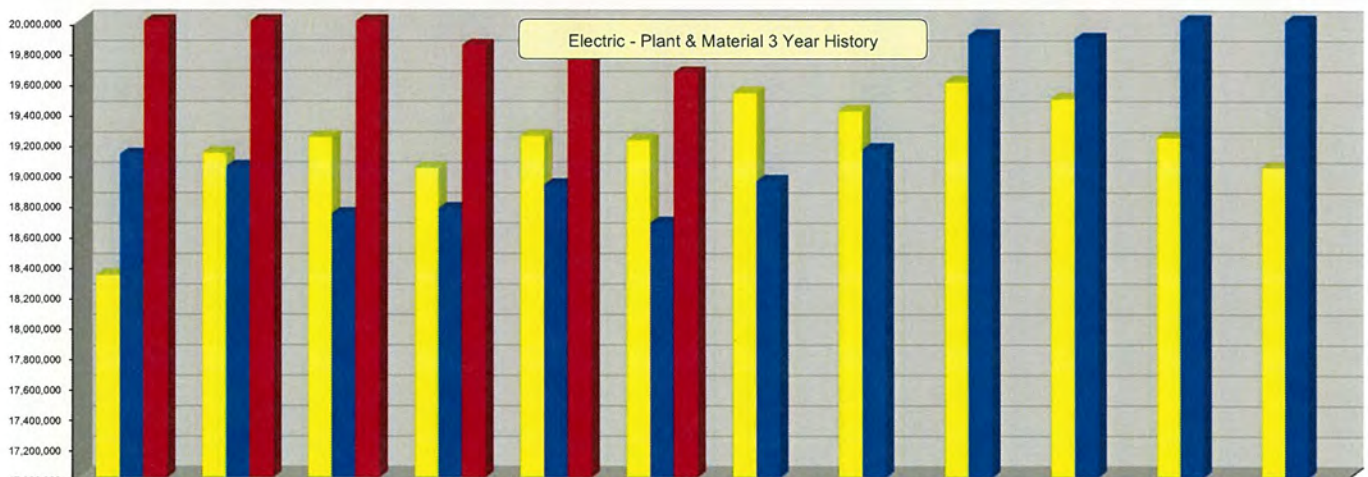




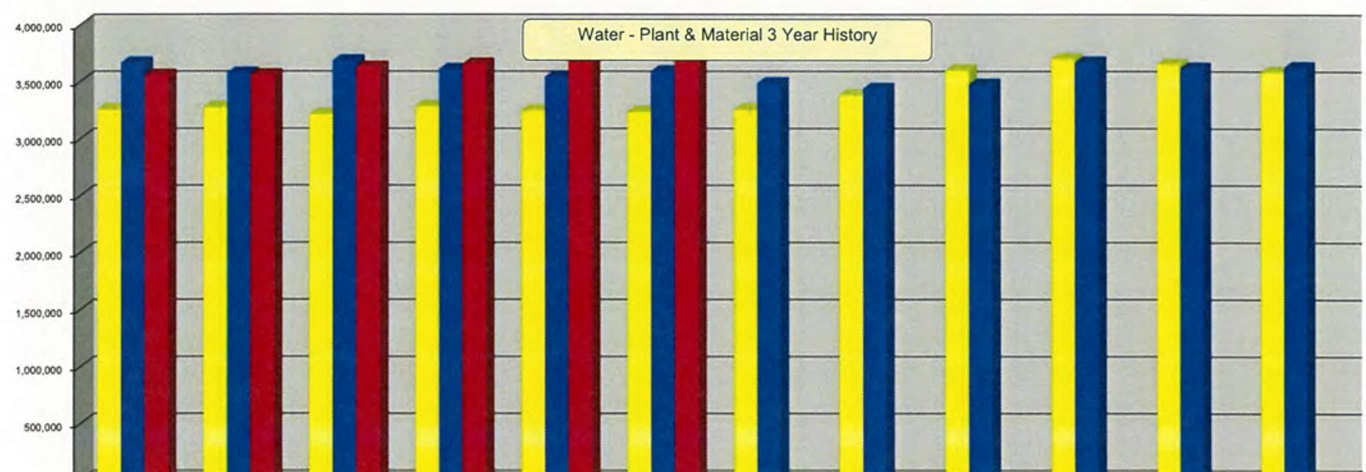
BPU - Inventory
June 30, 2026



	1	2	3	4	5	6	7	8	9	10	11	12
Fuel 2024	10,857,889	10,424,260	10,751,642	13,692,604	13,196,051	11,372,855	9,699,663	7,676,911	8,806,169	11,521,917	11,167,667	9,623,111
Fuel 2025	5,534,582	4,744,575	5,663,185	8,210,420	10,031,686	10,366,317	9,558,629	10,474,260	11,173,135	9,277,881	8,355,659	9,505,533
Fuel 2026	8,422,862	9,355,838	6,885,719	7,365,041	7,673,058	5,484,878						

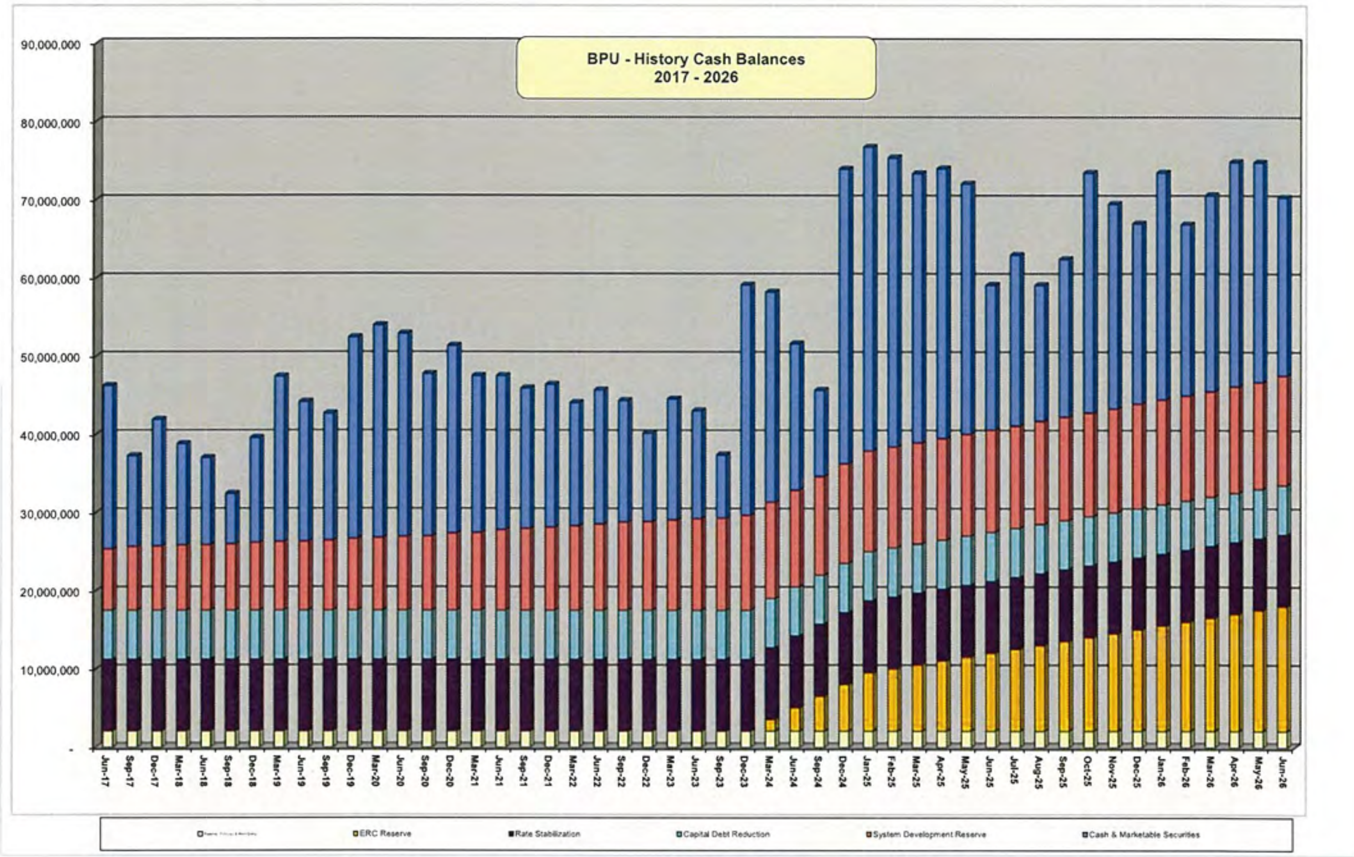


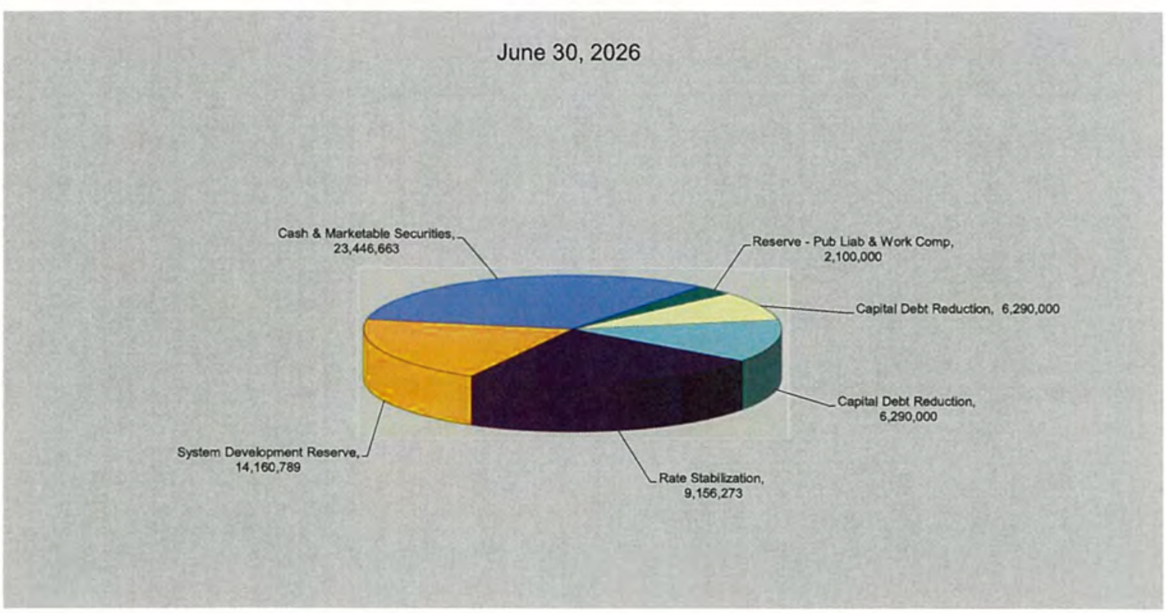
	1	2	3	4	5	6	7	8	9	10	11	12
Plant & Mat. 24	18,329,745	19,131,081	19,234,112	19,033,306	19,243,068	19,216,075	19,525,415	19,406,311	19,596,438	19,487,531	19,230,359	19,036,596
Plant & Mat. 25	19,123,774	19,043,683	18,733,931	18,767,510	18,924,500	18,671,633	18,947,964	19,156,614	19,905,673	19,883,401	20,160,269	20,112,622
Plant & Mat. 26	20,201,205	20,077,922	20,352,424	19,840,653	19,822,746	19,660,757						



	1	2	3	4	5	6	7	8	9	10	11	12
Plant & Mat. 24	3,255,428	3,277,791	3,213,680	3,287,367	3,248,852	3,235,639	3,254,895	3,381,997	3,599,082	3,698,717	3,652,754	3,586,871
Plant & Mat. 25	3,667,127	3,577,946	3,685,028	3,610,071	3,542,245	3,591,683	3,487,968	3,439,367	3,476,434	3,670,191	3,621,641	3,628,060
Plant & Mat. 26	3,560,381	3,562,863	3,631,072	3,657,748	3,677,655	3,758,838						

Cash Balances
June 30, 2026





KANSAS CITY BOARD OF PUBLIC UTILITIES
Budget Comparison
June 2026

	2026 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
PERSONNEL				
1010-Regular Labor	56,923,988	25,880,885	31,043,104	54.53%
1020-Overtime/Special Pay	4,835,170	1,968,357	2,866,813	59.29%
1030-Health Care/Medical Benefit	13,881,702	6,256,701	7,625,001	54.93%
1040-Medical Insurance-Retirees	3,466,226	-	3,466,226	100.00%
1050-Pension Benefit	5,209,511	2,503,725	2,705,786	51.94%
1070-Life Insurance Benefit	829,862	381,082	448,780	54.08%
1080-Unemployment Benefit	61,759	29,891	31,868	51.60%
1090-OASDI/HI (FICA)	4,724,575	2,267,804	2,456,772	52.00%
1100-Liability Insurance/Work Co	982,286	17,928	964,358	98.17%
1110-Compensatory Balance Reserve	835,507	389,012	446,495	53.44%
1130-Disability Pay Benefit	795,990	329,962	466,028	58.55%
1140-Employee Education Assistance	60,000	31,728	28,272	47.12%
1170-Board Per Diem	6,000	500	5,500	91.67%
1180-Long-Term Care	50,869	39,661	11,209	22.03%
1990-Other Employee Benefits	55,000	36,177	18,823	34.22%
TOTAL PERSONNEL	**92,718,445**	**40,133,411**	**52,585,034**	**56.71%**
SERVICES				
2010-Tree Trimming Services	3,813,150	1,192,010	2,621,140	68.74%
2011-Contract Line Services	2,000	-	2,000	100.00%
2020-Legal Services	285,000	233,612	51,388	18.03%
2030-Engineering Services	1,105,150	512,402	592,748	53.64%
2040-Accounting/Costing Services	20,000	68	19,932	99.66%
2050-Auditing Services	355,000	163,873	191,127	53.84%
2060-Actuarial Services	13,000	19,527	(6,527)	(50.21)%
2070-Banking/Cash Mgmt/Treasury	531,400	369,573	161,827	30.45%
2080-Financial Advisory	41,000	42,500	(1,500)	(3.66)%
2090-General Management Services	75,000	-	75,000	100.00%
2100-Human Resource Services	194,600	60,142	134,458	69.09%
2110-Environmental Services	1,172,100	362,827	809,273	69.04%
2130-Computer Hardware Maintenance	255,100	71,492	183,609	71.98%
2131-Computer Software Maintenance	5,661,100	3,025,361	2,635,739	46.56%
2140-Advertising/Marketing/Sales	410,000	326,765	83,235	20.30%
2150-Janitorial Services	967,500	469,014	498,486	51.52%
2151-Trash Disposal	85,500	37,114	48,386	56.59%
2160-Travel/Mileage	509,490	138,878	370,612	72.74%
2170-Outside Printing & Duplicating	564,810	269,864	294,946	52.22%
2180-Insurance Services	2,663,850	2,265,242	398,608	14.96%
2190-Dues/Memberships/Subscription	516,909	221,079	295,830	57.23%
2200-Telecommunications Services	606,461	254,150	352,311	58.09%
2210-Clerical/Office/Tech Services	160,000	1,966	158,034	98.77%
2211-Copier Services	400	-	400	100.00%
2220-Security Services	1,840,500	828,284	1,012,216	55.00%
2230-Collection Services	110,000	58,260	51,739	47.04%
2240-Building Maintenance Service	1,079,125	380,392	698,732	64.75%
2241-Building Maint Srvc - HVAC	357,750	61,824	295,927	82.72%
2242-Building Maint Srvc - Elevator	127,500	57,952	69,548	54.55%
2243-Pest & Bird Control	8,000	8,661	(661)	(8.26)%
2244-Grounds Maintenance	300,500	144,545	155,955	51.90%
2250-Mailing/Shipping Services	23,780	20,646	3,134	13.18%
2260-Meter Testing/Protection	4,750	-	4,750	100.00%
2270-Public Notice	80,250	921	79,329	98.85%
2282-IT Prof Contracted Services	1,821,800	1,002,536	819,264	44.97%
2300-Equipment Maintenance	945,600	618,918	326,682	34.55%

KANSAS CITY BOARD OF PUBLIC UTILITIES
Budget Comparison
June 2026

	2026 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
2310-City Wide Yard Restoration	15,000	1,680	13,320	88.80%
2320-City Street Repairs	800,000	305,302	494,698	61.84%
2330-Right Of Way/Easements	90,000	33,439	56,561	62.85%
2340-Auxiliary Boiler Maintenance	250,000	32	249,968	99.99%
2351-Control System Support Service	160,000	38,089	121,911	76.19%
2370-Liab-Inj Damages	1,879,920	154,166	1,725,754	91.80%
2380-Sponsorships	720,100	284,420	435,680	60.50%
2381-Culture Club	-	(1,100)	1,100	-
2390-Risk Mngmnt & Consulting Srv	55,000	6,545	48,455	88.10%
2400-Company Training/Safety	326,900	21,511	305,389	93.42%
2500-Dogwood Gas Plant O&M	5,721,281	2,657,070	3,064,211	53.56%
2990-Other Professional Services	836,550	302,806	533,744	63.80%
TOTAL SERVICES	**37,562,827**	**17,024,359**	**20,538,468**	**54.68%**
FUELS				
3010-Main Flame Fuel	44,312,138	20,750,250	23,561,888	53.17%
3012-Building Heat Fuel	1,500	398	1,102	73.45%
3020-Start Up Fuel	1,048,273	691,492	356,780	34.04%
3025-AQC - Reagents	1,760,000	509,724	1,250,276	71.04%
3030-Ash Handling	1,530,000	480,489	1,049,511	68.60%
3040-On Road Vehicle Fuel	589,000	262,337	326,663	55.46%
3050-Purchase Power Energy	16,006,038	9,809,018	6,197,020	38.72%
3055-Purchased Power - Renewables	27,335,994	14,408,366	12,927,628	47.29%
3070-Purch Pwr Capacity NonEconomic	3,304,000	1,719,934	1,584,066	47.94%
3080-Purchased Power Transmission	6,355,000	2,963,118	3,391,882	53.37%
3110-Off Road Fuel	107,500	88,113	19,387	18.03%
3600-Renewable Energy Certificates	(2,200,000)	(1,370,994)	(829,006)	(37.68)%
3990-Other Purchased Power	318,648	186,100	132,548	41.60%
TOTAL FUELS	**100,468,091**	**50,498,347**	**49,969,744**	**49.74%**
SUPPLIES				
4010-Office Supplies & Materials	186,700	68,476	118,224	63.32%
4020-Laboratory Supplies	41,000	15,269	25,730	62.76%
4030-Janitorial Supplies	23,400	10,685	12,716	54.34%
4040-Comp/Srvr/Ntwrk Hrdwr Equip	1,100,700	254,346	846,354	76.89%
4041-Comp/Srvr/Ntwrk Sftwr & Lic	170,273	52,499	117,774	69.17%
4050-Small Tools & Machinery	253,800	145,892	107,909	42.52%
4060-Water Treatment Chemicals	745,000	314,458	430,542	57.79%
4070-Ferric Chemicals	220,000	140,050	79,950	36.34%
4080-Lime/Caustic Chemicals	200,000	72,290	127,710	63.86%
4090-Chlorine Chemicals	700,000	306,444	393,556	56.22%
4100-Other Chemicals & Supplies	310,000	35,396	274,604	88.58%
4110-Clothing/Uniforms	414,313	128,460	285,853	68.99%
4120-Vehicle/Machinery Parts	796,500	313,591	482,909	60.63%
4130-Building/Structural Supplies	679,750	346,064	333,686	49.09%
4131-Bldg/Strctl Supp-Leeves/Dikes	50,000	-	50,000	100.00%
4132-Blg/Strctl Supp-Roads/Rails	70,000	4,640	65,360	93.37%
4140-Plant Equipment	274,700	98,860	175,840	64.01%
4150-T&D Equipment	2,000	-	2,000	100.00%
4160-Office Equipment	64,500	15,118	49,381	76.56%
4170-Electric Usage	-	29,955	(29,955)	-
4180-Water Usage	-	11,811	(11,811)	-
4190-Environmental Supplies	81,870	37,635	44,236	54.03%
4195-Flue Gas Treatment	475,000	45,639	429,361	90.39%
4200-Hazardous Waste Supplies	600	-	600	100.00%
4210-Safety Supplies	116,600	63,981	52,619	45.13%
4220-Communication Supplies	58,250	24,101	34,149	58.62%
4230-Meter Parts & Supplies	77,000	39,158	37,842	49.15%

KANSAS CITY BOARD OF PUBLIC UTILITIES
Budget Comparison
June 2026

	2026 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
4250-General Parts & Supplies	10,000	3,108	6,892	68.92%
4251-General Parts & Supp Coal Conv	565,000	336,037	228,963	40.52%
4252-General Parts & Supp Coal Dust	6,000	5,335	665	11.09%
4253-General Parts & Supp Wash-Down	6,000	1,014	4,986	83.09%
4260-Transmission Parts & Supplies	540,000	424,372	115,628	21.41%
4270-Distribution Parts & Supplies	3,530,000	3,034,756	495,244	14.03%
4280-Books/Manuals/Reference	15,250	108	15,142	99.29%
4290-Micrographic/Records Equip	-	509	(509)	-
4300-Boiler Maint-Forced Outages	545,000	498,752	46,248	8.49%
4301-Boiler Maint-Elec & Control	100,000	20,028	79,972	79.97%
4302-Boiler Maint-Mechancial	525,000	429,799	95,201	18.13%
4303-Boiler Maint-Motor	75,000	136,883	(61,883)	(82.51)%
4304-Boiler Maint-Steel & Duct	450,000	137,490	312,510	69.45%
4305-Boiler Maint-Coal & Ash	745,000	627,685	117,315	15.75%
4306-Boiler Maint-Boiler Cleaning	1,605,000	1,390,522	214,478	13.36%
4307-Boiler Maint-Insulation	600,000	198,155	401,845	66.97%
4308-Boiler Maint-Planned Outages	419,500	37,336	382,164	91.10%
4309-Boiler Maint-Lab Equip	50,000	111,140	(61,140)	(122.28)%
4310-Turbine Maintenance	5,300,000	1,918,238	3,381,762	63.81%
4320-Balance Of Plant Maintenance	651,600	375,550	276,050	42.36%
4321-Balance of Plant Mnt-Comp Air	30,000	7,546	22,454	74.85%
4322-Balance of Plant Mnt-Crane Svc	50,000	2,288	47,713	95.43%
4323-Balance of Plant Mnt-Comm	15,500	555	14,945	96.42%
4324-Balance of Plant Mnt-Pumps	62,000	21,008	40,992	66.12%
4325-Balance Plant Mnt-Mechanical	45,000	15,495	29,505	65.57%
4326-Balance Plant Mnt-Electrical	52,500	29,579	22,921	43.66%
4327-Balance Plant Mnt-Chem Feed	25,000	4,085	20,915	83.66%
4328-Balance Plant Mnt-Risk Mngmnt	70,000	37,375	32,625	46.61%
4329-Balance Plant Mnt-Filters	4,000	-	4,000	100.00%
4330-Compressed Gases	186,000	148,116	37,884	20.37%
4990-Other Parts & Supplies	35,700	10,887	24,813	69.50%
TOTAL SUPPLIES	**23,426,007**	**12,538,566**	**10,887,440**	**46.48%**
OTHER				
5060-Other Board Expenses	10,000	3,822	6,178	61.78%
5080-Doubtful Account Expense	615,000	155,000	460,000	74.80%
5110-Outside Regulatory Expenses	186,280	188,053	(1,774)	-
5200-NERC Reliability Compliance	237,000	-	237,000	100.00%
5900-Payment In Lieu of Taxes	36,715,231	17,256,572	19,458,658	53.00%
TOTAL OTHER	**37,763,510**	**17,603,448**	**20,160,062**	**53.39%**
TOTAL EXPENSES	**291,938,880**	**137,798,130**	**154,140,749**	**52.80%**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Jun-26

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
<u>All Common Capital Projects</u>				
Admin Services Technology	400,000	75,690	324,310	81%
Administrative Services	**$400,000**	**$75,690**	**$324,310**	**81%**
Common Automobiles	65,000	244	64,756	100%
Common Tools	22,500	9,848	12,651	56%
Common Equipment	**$87,500**	**$10,092**	**$77,407**	**88%**
Security Improvements	30,000	-	30,000	100%
540 Minnesota Facilities	100,000	13,223	86,776	87%
Admin Building Furnish & Equip	15,000	1,246	13,754	92%
540 Minnesota Grounds	40,000	-	39,999	100%
Common Facilities Improvements	**$185,000**	**$14,469**	**$170,529**	**92%**
IT ERP Technology Development	229,000	103,180	125,819	55%
IT Desktop/Network Development	225,000	7,325	217,674	97%
IT Security Improvements	60,000	-	60,000	100%
IT App Dev System Enhancements	130,000	-	129,999	100%
IT Enterprise Service Bus Development	250,000	105,768	144,231	58%
IT Enterprise Asset Management Development	400,000	77,356	322,644	81%
IT BI/Analytics Development	225,000	97,980	127,020	56%
IT EAM Mobility	200,000	65,689	134,310	67%
IT HCM Enhancements	100,000	8,700	91,299	91%
IT Customer Information System Development	250,000	104,399	145,600	58%

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Jun-26

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
IT Rollout Identity Management	80,000	-	80,000	100%
IT DR Infrastructure	65,000	-	65,000	100%
IT DR for Security	50,000	-	50,000	100%
IT DR Development	30,000	-	30,000	100%
IT GIS Enhancements	25,000	-	24,999	100%
IT Business Portal Development	25,000	-	24,999	100%
IT Enterprise Wireless Mobility	20,000	-	20,000	100%
IT Quality Assurance Automation	50,000	50,050	(49)	-
IT Electronic Document Management System	225,000	92,000	133,000	59%
IT Utility Ops Technology Development	225,000	80,988	144,012	64%
IT Cloud Services Development	200,000	73,898	126,101	63%
IT General Systems Enhancements	242,000	104,864	137,136	57%
IT Analog to Digital Services	50,000	18,982	31,017	62%
IT IVR Service Development	90,000	7,915	82,084	91%
IT Mobile Device Management(MDM)	20,000	6,996	13,003	65%
IT Security Operations Center(SOC) Development	20,000	-	20,000	100%
IT Server Additions	40,000	-	39,999	100%
IT Virtual Desktop Deployment	25,000	-	24,999	100%
IT Meter Data Management System Upgrade	46,163	-	46,163	100%
Enterprise Technology	**$3,597,163**	**$1,006,091**	**$2,591,059**	**72%**
HR Security	50,000	-	50,000	100%
Human Resources Security	**$50,000**	**$0**	**$50,000**	**100%**
All Common Capital Projects	**$4,319,663**	**$1,106,343**	**$3,213,305**	**74%**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Jun-26

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Electric Capital Projects				
Dogwood Capital Costs	2,247,923	1,546,193	701,730	31%
Dogwood Plant Common	**$2,247,923**	**$1,546,193**	**$701,730**	**31%**
ECC SCADA Hardware	375,000	371,334	3,665	1%
ECC SCADA Software	-	(179,900)	179,900	-
Electric Control Center	**$375,000**	**$191,434**	**$183,565**	**49%**
Service Center Facility Improvements	858,000	59,838	798,162	93%
Service Center Furnishings & Equipment	5,000	-	5,000	100%
Service Center Grounds	10,000	-	9,999	100%
Service Center Security Improvements	15,000	12,019	2,980	20%
Nearman Facility Improvements	308,690	20,602	288,088	93%
Nearman Furnishings & Equipment	2,500	-	2,499	100%
Nearman Grounds	10,000	-	9,999	100%
Nearman Security Improvements	15,000	-	15,000	100%
Energy Control Facility Improvements	335,000	559	334,440	100%
Energy Control Furnishings & Equipment	1,000	-	999	100%
Energy Control Grounds	15,000	-	15,000	100%
Energy Control Security Improvements	15,000	-	15,000	100%
Electric Facility Improvements	**$1,590,190**	**$93,018**	**$1,497,166**	**94%**
Annual Meter Program	1,055,000	112,547	942,452	89%

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Jun-26

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
AMI Gatekeeper Upgrade	695,300	38,220	657,079	95%
Electric Meters	**$1,750,300**	**$150,767**	**$1,599,531**	**91%**
Electric Ops Automobiles	524,000	202,324	321,676	61%
Electric Ops Furnishings & Equipment	15,000	8,262	6,737	45%
Electric Ops Radio	167,000	-	167,000	100%
Electric Ops Technology	71,300	12,291	59,008	83%
Electric Ops Tools	30,000	48,712	(18,711)	-
Electric Ops Work Equipment	1,060,000	74,399	985,600	93%
Electric Ops General Construction	**$1,867,300**	**$345,988**	**$1,521,310**	**81%**
15 KV OH Feeders Rebuild Program	1,101,250	569,111	532,139	48%
Piper OH Feeders - Urban Outfitters	400,000	1,143	398,857	100%
EO Barber Rebuild OH 15kV Feed	25,000	-	24,999	100%
Annual OH Construction	1,850,000	407,120	1,442,880	78%
Distribution Pole Inspection Replacement	2,850,000	1,497,646	1,352,353	47%
EO Downtown KCKCC Campus	10,000	157,106	(147,105)	-
EO Yards II	620,000	129,789	490,211	79%
98th St OH Feeder Relocation	166,000	-	165,999	100%
Electric Overhead Distribution	**$7,022,250**	**$2,761,914**	**$4,260,333**	**61%**
Annual Reimbursable Construction	100,000	364,009	(264,008)	-
Electric Reimbursable	**$100,000**	**$364,009**	**($264,008)**	**(264)%**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Jun-26

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Storms - Electric Repairs	2,100,000	1,013,907	1,086,093	52%
Electric Storm Expense	**$2,100,000**	**$1,013,907**	**$1,086,093**	**52%**
Substation Trans LTC Retrofit	1,250,000	-	1,250,000	100%
Speaker Substation	2,500,000	-	2,499,999	100%
Substation Breakers	562,700	4,300	558,400	99%
Substation Relays	318,100	89,515	228,584	72%
Substation Improvements	297,000	1,995	295,005	99%
EO Substation Battery Upgrades	25,000	-	24,999	100%
Electric Substation	**$4,952,800**	**$95,809**	**$4,856,987**	**98%**
Overhead Transformers	500,000	245,443	254,557	51%
Underground Transformers	1,500,000	1,177,013	322,986	22%
Electric Transformers	**$2,000,000**	**$1,422,456**	**$577,543**	**29%**
EO New Data Center Transmission Line	314,600	-	314,600	100%
161kV Nearman - Quindaro 2nd Circuit	460,000	-	459,999	100%
Electric Transmission	**$774,600**	**$0**	**$774,599**	**100%**
Maywood Feeder Extension	25,000	-	24,999	100%
Legends UG Feeders	500,000	226,919	273,081	55%
EO State Avenue and 435 UG Improvements	25,000	-	24,999	100%
Switch Improvement & Replacement	175,000	-	174,999	100%
Annual UG Construction	2,200,000	985,545	1,214,454	55%

BPU
THE POWER OF COMMUNITY

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Jun-26

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Electric Underground Distribution	**$2,925,000**	**$1,212,464**	**$1,712,532**	**59%**
Street Light Improvements	100,000	4,421	95,578	96%
Traffic Signal Improvements	10,000	9,516	484	5%
Unified Govt OH Construction	20,000	8,808	11,191	56%
Unified Govt UG Distribution	25,000	-	24,999	100%
EO Levee Rebuild Along Kansas River	1,059,000	41,648	1,017,351	96%
Electric Unified Government Projects	**$1,214,000**	**$64,393**	**$1,149,603**	**95%**
CT4 Control System Upgrade	865,000	4,819	860,181	99%
CT4 Fuel oil heating	-	(705)	705	-
CT4 Primary and secondary spare nozzles	1,100,000	181,490	918,510	84%
Nearman Plant CT4	**$1,965,000**	**$185,604**	**$1,779,396**	**91%**
NC Coal handling equipment structural review/repairs	400,000	9,736	390,263	98%
Nearman Plant Common	**$400,000**	**$9,736**	**$390,263**	**98%**
N1 DCS Evergreen - Upgrade	350,000	134,724	215,275	62%
N1 MCC/Load Center Replace	200,000	145,746	54,254	27%
N1 AQC Air Slide Blowers	(0)	-	-	-
N1 AQC transformer to 5KV bus tie	-	3,594	(3,594)	-
N1 Control valve replacements. Various	100,000	-	99,999	100%
N1 CDS Reactors Structure/Liner Repair/Replacement	250,000	213,461	36,539	15%
EP N1 Replace Hydrogen Dryer	400,000	5,775	394,225	99%
EP N1 Relays upgrade	150,000	-	150,000	100%

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Jun-26

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
EP N1 Bus Duct Upgrade	100,000	52,113	47,886	48%
EP N1 Spare GSU Transformer	200,000	4,768	195,231	98%
N1 Classifier Piping Replacement	300,000	46,873	253,126	84%
N1 Plow Feeder Upgrades	250,000	10,110	239,889	96%
N1 Fire Protection Tank Upgrade	300,000	188,295	111,704	37%
N1 Air Heater Baskets	250,000	196,060	53,940	22%
N1 Natural gas ignitors	30,000	1,510	28,490	95%
Nearman Plant Unit 1	**$2,880,000**	**$1,003,029**	**$1,876,964**	**65%**
CT2 Control System Upgrade	-	12,140	(12,139)	-
EP CT2 GSU & Bus work recondition	250,000	416	249,583	100%
CT2 Major Overhaul	3,905,000	95,787	3,809,212	98%
Quindaro Plant CT2	**$4,155,000**	**$108,343**	**$4,046,656**	**97%**
CT3 Control System Upgrade	-	12,806	(12,806)	-
EP CT3 GSU & Bus work Recondition	250,000	-	249,999	100%
Quindaro Plant CT3	**$250,000**	**$12,806**	**$237,193**	**95%**
QC Levee Improvements per COE	250,000	-	249,999	100%
Quindaro Plant Common	**$250,000**	**$0**	**$249,999**	**100%**
Community Solar Project	20,900,000	-	20,900,000	100%
Solar	**$20,900,000**	**$0**	**$20,900,000**	**100%**

KANSAS CITY BPU
THE POWER OF COMMUNITY

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Jun-26

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Electric Capital Projects	$59,719,363	$10,581,871	$49,137,455	82%

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Jun-26

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Water Capital Projects				
Water Main Adjustment-Billable	7,200	(191)	7,391	103%
Water Development Main Expense	370,500	1,038,519	(668,018)	-
Reimbursable Water Mains	**$377,700**	**$1,038,328**	**($660,627)**	**(175)%**
Water Distrib System Relocations	100,000	196	99,804	100%
Water Distrib System Improvements	500,000	435,276	64,724	13%
UG/CMIP Water Distrib Projects	500,000	36,159	463,840	93%
Water Distrib Valve Improvements	750,000	446,341	303,658	40%
Water Distrib Fire Hydrant Program	680,000	248,927	431,073	63%
Non Revenue Water Leak Detection	50,000	19,696	30,303	61%
Water Distrib Leak Project	2,000,000	856,311	1,143,689	57%
Water Distrib 12 Inch Main James St to Kansas Ave Bridge	1,250,000	35,632	1,214,368	97%
Water Distrib 12 inch Main Pacific at I-70 to Central Ave Bridge	1,500,000	2,560	1,497,440	100%
Aged Water Main Replacement	4,000,000	993,817	3,006,183	75%
WO - Edwards Dist Mains	800,000	6,016	793,984	99%
Water Distribution	**$12,130,000**	**$3,080,930**	**$9,049,066**	**75%**
Water Automobiles	220,000	85,935	134,065	61%
Water Radios	5,000	-	5,000	100%
Water Tools	140,000	10,289	129,711	93%
Water Work Equipment	660,000	6,606	653,393	99%
Water Equipment	**$1,025,000**	**$102,830**	**$922,169**	**90%**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Jun-26

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Water Prod Facility Improvement	50,000	-	49,999	100%
Water Oper Furnishings & Equipment	-	(3,234)	3,234	-
Water Prod Furnishings & Equipment	140,000	44,861	95,139	68%
Water Operations Grounds	25,000	-	24,999	100%
Water Production Grounds	5,000	-	5,000	100%
Civil Engineering Technology	10,000	-	9,999	100%
Water Operations Technology	5,000	-	5,000	100%
Water Production Technology	5,000	-	5,000	100%
Water Engineering Facility Improvements	139,000	1,057	137,943	99%
Water Engineering Furnishings & Equipment	5,000	-	5,000	100%
Water Engineering Grounds	5,000	-	5,000	100%
Water Engineering Security Improvements	5,000	-	5,000	100%
Muncie Facility Improvements	15,000	-	15,000	100%
Muncie Grounds	250,000	-	249,999	100%
Muncie Security Improvements	5,000	-	5,000	100%
Nearman Water Facility Improvements	50,000	-	50,000	100%
Nearman Water Furnishings & Equipment	5,000	-	5,000	100%
Nearman Water Grounds	175,000	3,683	171,316	98%
Nearman Water Security Improvements	5,000	-	5,000	100%
Water Facility Improvements	**$899,000**	**$46,366**	**$852,628**	**95%**
AMI-Automated Meter Reading	30,000	29,550	450	2%
6"-10" Water Meter Replacement	35,000	728	34,271	98%
1-1/2"-4" Water Meter Replacement	60,000	21,022	38,978	65%
5/8"-1" Water Meter Replacement	150,000	68,473	81,527	54%
Water Meters	**$275,000**	**$119,772**	**$155,226**	**56%**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Jun-26

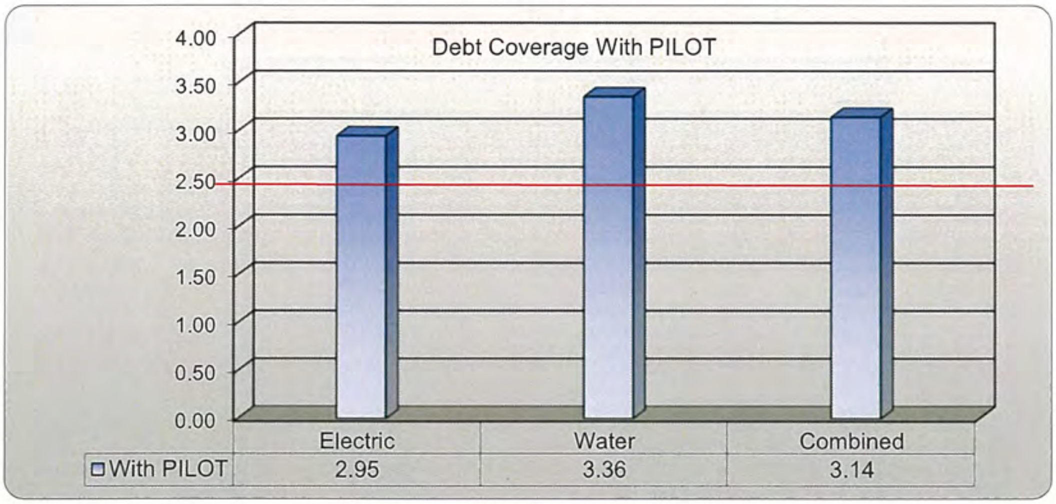
PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
NWTP Water Plant Emergency Generator	7,200,000	46,777	7,153,222	99%
NWTP Misc Projects	25,000	-	24,999	100%
NWTP Raw Water Pump Rehab	730,000	280,538	449,461	62%
Water Facility Control System Improvements	50,000	49,477	522	1%
Water Prod Basin Improvements	450,000	1,219	448,781	100%
Water Prod Disinfection Improvements	50,000	60,264	(10,263)	-
Water Prod Facility Electrical Improvements	30,000	165	29,834	99%
Water Prod Raw Water Improvements	1,300,000	1,071,915	228,085	18%
Water Production Projects	**$9,835,000**	**$1,510,356**	**$8,324,641**	**85%**
3" - 6" Water Service Replacement	28,000	28,948	(948)	-
1-1/4" - 2" Water Service Replacement	30,000	18,113	11,886	40%
3/4"-1" Water Service Replacement	500,000	256,742	243,258	49%
8" & Over Water Service Replacement	15,000	19,560	(4,559)	-
Water Services	**$573,000**	**$323,363**	**$249,637**	**44%**
Argentine 7 MG Tank Replace	-	6,120	(6,119)	-
Water Pump Station Controls	25,000	1,384	23,615	94%
Water Storage Improvements	25,000	-	24,999	100%
Water Transmission Improvement	427,000	66,315	360,684	84%
Water Transmission Valve Improve	324,000	42,131	281,868	87%
UG/CMIP Water Transmission Projects	3,100	-	3,099	100%
WO Trans Main 98th & Parallel	2,500,000	-	2,499,999	100%
WO KDOT 18th Street Bridge 24 Inch Trans Main Replacement	-	787	(786)	-

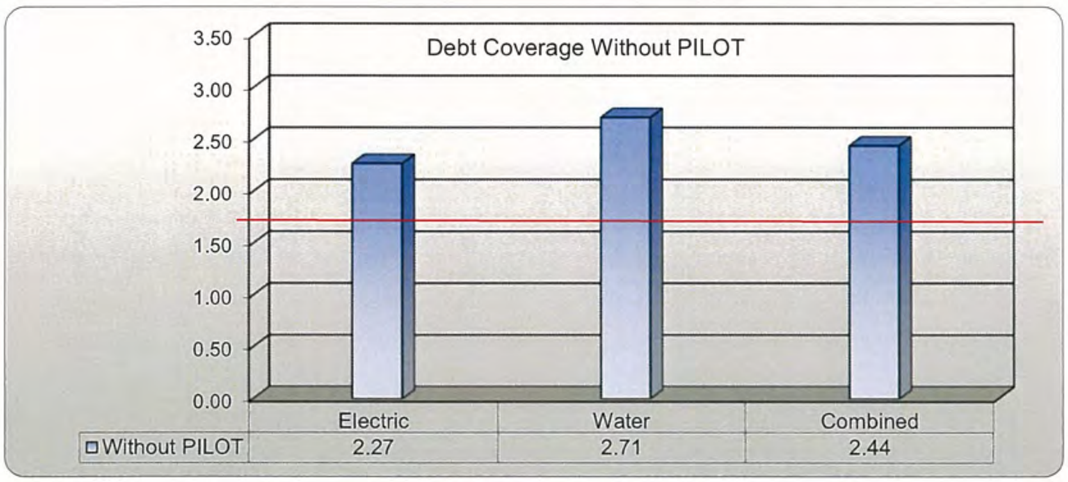
KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Jun-26

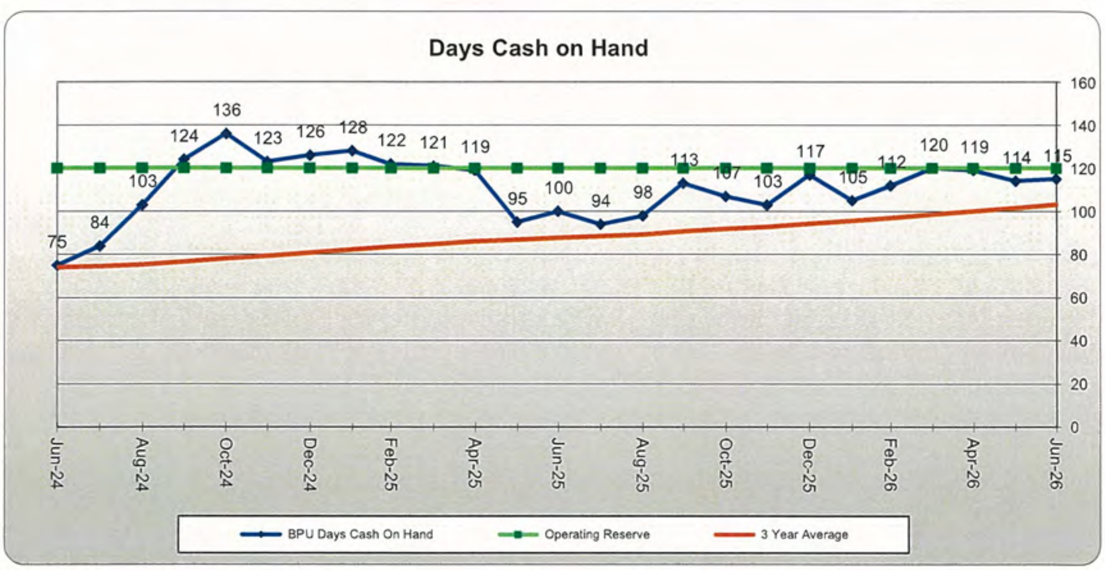
PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
WO Kansas River Crossing	-	116,430	(116,429)	-
Parallel Pump Station Electrical Improvements	1,500,000	1,059,776	440,223	29%
Transmission Main Inspection	150,000	189,422	(39,421)	-
Water Storage and Transmission	**$4,954,100**	**$1,482,365**	**$3,471,732**	**70%**
Storms - Water Repairs	5,000	-	5,000	100%
Water Storm Expense	**$5,000**	**$0**	**$5,000**	**100%**
All Water Capital Projects	**$30,073,801**	**$7,704,309**	**$22,369,472**	**74%**
Grand Total	**$94,112,827**	**$19,392,523**	**$74,720,232**	**79%**

BPU - Financial Metrics

June 30, 2026







Note: Red Line indicates stated BPU's Financial Guidelines (PA-120-001) and targeted metrics in the 2023 Cost of Service Study.

Certificate of Calculation
Of Net Revenues for the
Board of Public Utilities
For The Month Ended
June 2026

According to the requirements of the Supplemental Indentures, as defined in the Second Amended and Restated Trust Indenture, dated as of June 1, 2014, effective as of December 8, 2016 and any Supplemental Indentures as defined in the Second Amended and Restated Trust Indenture, the Board of Public Utilities is required to calculate the Net Revenues of the Utility System for the twelve month period ending with such calendar quarter.

"Net Revenues" means the Revenues of the Utility System, less Operation and Maintenance Expenses.

		Electric 12 Months Ending June 30, 2026	Water 12 Months Ending June 30, 2026	Combined 12 Months Ending June 30, 2026
Revenues	$	330,405,669	60,874,934	391,280,603
Operating and Maintenance Expenses		(198,081,967)	(30,287,769)	(228,369,736)
Net Revenues	$	132,323,702	30,587,165	162,910,867
Maximum Annual Debt Service - Total Debt	$	44,880,036	9,111,438	51,836,048
Coverage - Electric/2029 Water/2026 Combined/2026		2.95	3.36	3.14
Maximum Annual Debt Service - Parity	$	44,668,378	5,582,110	47,986,263
Coverage - Electric/2030 Water/2026 Combined/2029		2.96	5.48	3.39

Andrew Ferris
CFO

Exhibit 1

REVENUES

		Electric 12 Months Ending June 30, 2026	Water 12 Months Ending June 30, 2026	Combined 12 Months Ending June 30, 2026
Total Utility Revenues				
Residential Sales	$	91,299,920	28,861,009	120,160,929
Commercial Sales		117,371,277	15,072,324	132,443,601
Industrial Sales		42,371,931	5,203,662	47,575,593
Schools		11,330,016	961,357	12,291,373
Other Sales (1)		1,238,417	717,250	1,955,667
Wholesale Sales		23,001,295	1,482,360	24,483,655
Payment In Lieu Of Taxes		30,472,967	5,865,114	36,338,081
Interest Income and Other (2)		13,319,846	2,711,858	16,031,704
Bond Cost of Issuance		-	-	-
Deferred Revenue - Fuel/PP*		-	-	-
Less: Construction Fund Earnings		-	-	-
Total Revenues	$	330,405,669	60,874,934	391,280,603

*Revenue deferred for Energy Rate Component (ERC) reconciliation adjustment (FAS 71)

"Revenues" mean all income and revenue derived by the BPU from the management, operation and control of the Utility System or any Project or other part thereof, whether resulting from extensions, enlargements, repairs or betterments to the Utility System or otherwise, and includes all revenues received by the BPU from the Utility System, including rates and charges imposed by the BPU with respect to the Utility System and from the sale and use of services and products of such Utility System, and includes all income derived from the investment of monies in any of the Funds established herein (the Indenture of Trust dated June, 2014) except those monies in the Construction Fund derived from Bond proceeds, but such term shall not include proceeds paid with respect to any loss incurred by the Utility System covered by an appropriate insurance policy and shall not include extraordinary revenues.

Notes: (1) Other sales includes: highway lighting, public authorities, fire protection and other non-operating income

(2) Interest income and other includes: forfeited discounts, connect/disconnect fees, tower/pole attachment rental, ash disposal, interest on investments and other miscellaneous non-operating revenues.

Exhibit 2

OPERATIONS AND MAINTENANCE EXPENSES

		Electric 12 Months Ending June 30, 2026	Water 12 Months Ending June 30, 2026	Combined 12 Months Ending June 30, 2026
Operating Expenses*	$	265,753,145	44,706,700	310,459,845
Less: Depreciation And Amortization		(37,198,211)	(8,553,817)	(45,752,028)
Less: Payment In Lieu of Taxes		(30,472,967)	(5,865,114)	(36,338,081)
Operating & Maintenance Expenses	$	198,081,967	30,287,769	228,369,736

*Excludes interest expense on outstanding Revenue Bonds.

"Operation and Maintenance Expenses" means the funds necessary to maintain and operate the Utility System, including, but not limited to, amounts of money reasonably required to be set aside for such items, the payment of which is not then immediately required, including all money necessary for the payment of the costs of ordinary repairs, renewals and replacements, salaries and wages, employees' health, hospitalization, pension and retirement expenses, insurance premiums, legal, engineering, accounting and financial advisory fees and expenses and the cost of additional consulting and technical services, taxes (but not including payments in lieu thereof), other governmental charges, fuel costs, the cost of purchased power and transmission service, any current expenses or obligations required to be paid by the BPU by ordinance of the City or by Law, to the extent properly allocable to the Utility System under generally accepted accounting principles, the fees and expenses of any fiduciary, including those of the Trustee hereunder, and any other costs which are considered to be Operating and Maintenance Expenses in accordance with generally accepted accounting principles. Operation and Maintenance Expenses do not include payments in lieu of taxes, depreciation or obsolescence charges or reserves therefor, extraordinary or materially unusual or infrequently occurring expense items, amortization of intangibles, interest charges and charges for the payment of principal or amortization of bonded or other indebtedness of the City or the BPU, costs, or charges made therefor for capital additions, replacements, betterments, extensions or improvements to, or retirements from, the sale, abandonment, reclassification, revaluation or other disposition of any properties of the Utility System, and such property items, including taxes and fuel, which are capitalized by the BPU.

KANSAS CITY BOARD OF PUBLIC UTILITIES
CASH AND INVESTMENTS

	June 30, 2026 Electric	June 30, 2026 Water	June 30, 2026 Combined
Beginning Cash and Investments As of 01/01/26	$ 76,847,685	$ 25,336,789	$ 102,184,474
Cash Receipts Year to Date	246,882,287	29,006,300	275,888,587
Cash Payments Year to Date	(234,418,358)	(25,830,464)	(260,248,822)
Cash and Investments as of 6/30/26	$ 89,311,614	$ 28,512,625	$ 117,824,239
Restrictions of Cash and Investments			
Customer Deposit	$ 7,821,644	$ 1,270,957	$ 9,092,601
Self Insurance Reserve - Public Liability	800,000	200,000	1,000,000
Self Insurance Reserve -Workers' Comp	880,000	220,000	1,100,000
ERC Reserve	16,500,000	-	16,500,000
Debt Service Fund	30,758,275	$ 4,819,638	35,577,913
Debt Reduction Fund	-	6,290,000	6,290,000
Rate Stabilization Fund	9,156,273	-	9,156,273
Improvement and Emergency Fund	1,350,000	150,000	1,500,000
Ongoing Construction Reserve for 2026	3,701,000	701,500	4,402,500
System Development	-	14,160,789	14,160,789
Remaining Operating Reserve Requirement	35,644,844	2,018,402	37,663,246
Total Restrictions	$ 106,612,036	$ 29,831,286	$ 136,443,322
Unrestricted Cash and Investments	$ (17,300,422)	$ (1,318,661)	$ (18,619,083)

* The unrestricted cash balance represents the amount needed to fully fund the reserve funds as established in the BPU Financial Guideline Policy 02-100-007

c. New Debt Issuance – Resolution #5334

RESOLUTION NO: 5334

RESOLUTION TO FINANCE CAPITAL IMPROVEMENTS AND REQUESTING THE UNIFIED GOVERNMENT OF WYANDOTTE COUNTY/KANSAS CITY, KANSAS, TO ISSUE ITS UTILITY SYSTEM REVENUE BONDS TO FINANCE SUCH IMPROVEMENTS; AND FURTHER REQUESTING THAT THE UNIFIED GOVERNMENT REFUND ALL OR A PORTION OF CERTAIN OUTSTANDING UTILITY SYSTEM REVENUE BONDS IN ORDER TO ACHIEVE INTEREST COST SAVINGS ON SUCH BONDS.

WHEREAS, the Board of Public Utilities (the "BPU"), an administrative agency of the Unified Government of Wyandotte County/Kansas City, Kansas (the "Unified Government"), has adopted as a part of its annual budget a capital improvement program for major improvements to the electric system and the water system managed, operated, maintained and controlled by the BPU (the "System"); and

WHEREAS, the BPU has determined that it is advisable that certain of its major capital improvements should be financed through the issuance of utility system revenue bonds by the Unified Government; and

WHEREAS, it is necessary for the BPU to adopt a resolution requesting the Unified Government to issue utility system revenue bonds for such purposes; and

WHEREAS, the Unified Government has previously issued and has outstanding the following utility system revenue bonds some of which are eligible for refinancing:

Revenue Bonds	Interest Rate	Original Amount	Maturity	Dec 31 2025
2014	3.00-5.00	190,620,000	09-01-2044	$ 98,025,000
2016A	3.00-5.00	114,165,000	09-01-2045	102,940,000
2016B Refunding	3.25-5.00	42,545,000	09-01-2034	30,205,000
2016C	5.00	56,265,000	09-01-2046	53,480,000
2020A	3.00	17,010,000	09-01-2045	12,485,000
2020B	0.69-2.55	231,535,000	09-01-2037	183,980,000
Total				481,115,000

WHEREAS, it is in the best financial interest of the BPU and its rate payers to pursue refunding all or a part of the above-referenced bonds to achieve interest costs savings through the issuance of the Unified Government's utility system refunding revenue bonds (the "Refunding Bonds") and thereby allow the Unified Government and the BPU to capture the benefits of current favorable market interest rates; and

WHEREAS, in order to complete the refunding transaction in a timely manner so as to maximize the financial benefits therefrom, the Board of the BPU request that the Board of Commissioners of the Unified Government proceed to take all necessary steps to authorize the issuance of the Refunding Bonds and the execution and delivery of all necessary and related documents.

NOW, THEREFORE, BE IT RESOLVED AND ORDAINED BY THE KANSAS CITY BOARD OF PUBLIC UTILITIES:

Section 1. The BPU wishes to make certain improvements in connection with constructing, reconstructing, altering, repairing, improving, extending or enlarging the System, including:

1. Electric Transmission and Substation improvements.
2. Electric Production Solar and Transformer additions.
3. Water Transmission, Distribution and Treatment projects.

and all other necessary and related improvements to the System (collectively, the "Improvements"). The BPU wishes to finance the Improvements through the issuance of utility System revenue bonds to be issued by the Unified Government. The BPU expects to reimburse itself for capital expenditures made with respect to the Improvements on or after 60 days before the date of this Resolution with the proceeds of utility system revenue bonds issued by the Unified Government.

Section 2. The maximum principal amount of utility system revenue bonds expected to be issued for the Improvements, not including any required reserves, costs of issuance, capitalized interest and related expenses, and related refundings is expected to be $75,000,000.

Section 3. The Unified Government is hereby requested to issue its utility system revenue bonds to finance the Improvements and to commence the necessary procedures to sell and issue such bonds including without limitation causing a notice of intent to issue utility system revenue bonds to be published. The General Manager and staff of the BPU are authorized to make such request.

Section 4. The BPU hereby finds and determines that the refunding of all or a part of the Outstanding Bonds is in the best financial interest of the BPU, the Utility System and the Unified Government.

Section 5. The BPU hereby requests that the Board of Commissioners of the Unified Government proceed to take all necessary steps to authorize the issuance of bonds to fund the, Improvements, authorizing the issuance of the Refunding Bonds and authorize the execution and delivery of all necessary and related documents.

Section 6. The President, Secretary, General Manager, Chief Financial Officer and other officers, officials and employees of the BPU are hereby authorized and directed to execute and deliver all documents and take all such action as they deem necessary or advisable in order to complete the issuance of bonds to fund the Improvements, and the issuance of the Refunding Bonds.

Section 7. The sale of the utility system revenue bonds and the transactions related thereto and described herein may be conducted and documents may be stored by electronic means. All Sale documents, certificates, and related instruments may be executed by electronic transmission. Copies, telecopies, facsimiles, electronic files and other reproductions of original executed documents (or documents executed by electronic transmission) shall be deemed to be authentic and valid counterparts of such documents for all purposes, including the filing of any claim, action or suit in the appropriate court of law.

Section 8. This Resolution shall be in full force and effect from and after its passage by the BPU.

ADOPTED BY THE GOVERNING BODY OF THE KANSAS CITY BOARD OF PUBLIC UTILITES THIS 5th DAY OF AUGUST, 2026.

By: ______________________________
Brett Parker, President

Attest: ___________________________
Rose Mulvany Henry, Board Secretary

Approved as to form:_______________
BPU Legal Counsel

d. Western Fuels Association Delegates – Resolution #5335

NOTICE OF THE 2026 ANNUAL MEETING

OF

WESTERN FUELS ASSOCIATION, INC.

TO ALL MEMBERS OF WESTERN FUELS ASSOCIATION, INC.:

TAKE NOTICE that the Fifty-Second Annual Meeting of the Members of Western Fuels Association, Inc., will be held via Zoom on Thursday, August 27, 2026, immediately following the regular meeting of the Board of Directors. The Zoom link will be provided prior to the meeting.

The Annual Meeting is held pursuant to Article III of the Bylaws of Western Fuels Association, Inc., for the purpose of electing directors, passing upon reports for the previous fiscal year and transacting such other business as may come before the meeting.

The three Directors who are to be elected for three-year terms shall be the nominees from the Basin Electric Power Cooperative (1), City of Sikeston, Missouri (1) and Sunflower Electric Power Corporation (1).

Pursuant to Article IV, Section 1(d) of the Bylaws, an Alternate Director may be elected by the Members for each Director position.

Dated this 28th day of July 2026.

Adam D Anderson

Adam Anderson - CEO

RESOLUTION NO: 5335

(CLASS A MEMBER)

RESOLUTION APPOINTING DELEGATES AND ALTERNATE DELEGATES TO 2026 ANNUAL MEETING OF WESTERN FUELS ASSOCIATION, INC.

BE IT RESOLVED by the Board of Directors of Kansas CITY B.P.U that the following named persons are hereby appointed as its Delegates and Alternate Delegates, to-wit:

Jeremy Ash Delegate

Don Stahl Delegate

____________ Alternate Delegate

____________ Alternate Delegate

to the 2026 Annual Meeting of the Members of Western Fuels Association, Inc.

***

SECRETARY'S CERTIFICATE

I, Rose Mulvany Henry, Secretary of Kansas City B.P.U. ____________, do hereby certify that the above and foregoing Resolution was adopted by the Board of Directors in a meeting on the 5th day of August, 2026, and that this Resolution has not been amended or modified.

Dated this 5th day of August, 2026.

____

Secretary

GM / Team Reports
Agenda Item #V

KANSAS CITY BPU
THE POWER OF COMMUNITY

2026 Intern Presentation

Mariah Mosby-Gee

Customer Care Intern

School: Harris-Stowe State University

Major: Sophomore in Accounting

Hometown: Kansas City, Kansas

Future Plans: Gaining a CPA and Real Estate license

Interests: Civic Engagement, History, & Art

HARRIS-STOWE STATE UNIVERSITY

Key Projects & Work Summary

My journey at BPU consisted of learning about multiple aspects of the Customer Care field and applying them to support customers

flexpay

A prepaid service that allows customers to add money to their accounts in manageable amounts and monitor daily usage & spending

infosend

Utilizing the software to sort through finalized accounts, to mark them as either clear or un-cleared to receive a refund check

Move-In & Final Billing Statements

-A move-in is conducted when a customer moves to a different address.

-Final Billing is when we send a customer's final bill to them

Stormwater

Rainwater runs from impervious areas because it cannot penetrate the ground. This water needs to be treated due to pollutants

My Experience and Key Takeaways

Flexpay

-Customer service requires EQ, quick thinking, and patience

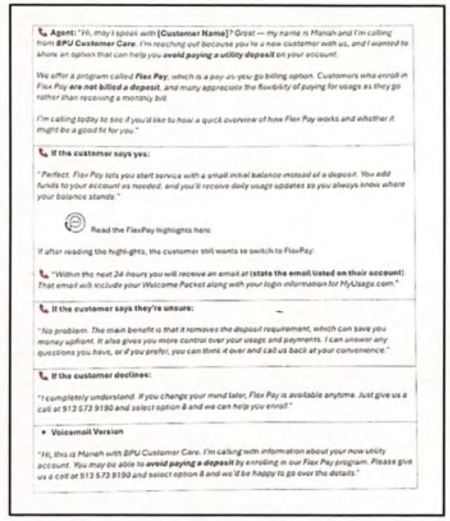
-Lessening new home-owner stress

Infosend & Final Billing Statements

Helped me pay attention to detail, be organized, and not afraid to ask questions.

SMW Move-In/Out

Technical, problem solving, and attention to detail



Agent: "*Hi, may I speak with* **[Customer Name]**? *Great — my name is Manah and I'm calling from* **BPU Customer Care**. *I'm reaching out because you're a new customer with us, and I wanted to share an option that can help you* ***avoid paying a utility deposit*** *on your account.*

We offer a program called ***Flex Pay****, which is a pay-as-you-go billing option. Customers who enroll in Flex Pay* ***are not billed a deposit****, and many appreciate the flexibility of paying for usage as they go rather than receiving a monthly bill.*

I'm calling today to see if you'd like to hear a quick overview of how Flex Pay works and whether it might be a good fit for you."

If the customer says yes:

"Perfect. Flex Pay lets you start service with a small initial balance instead of a deposit. You add funds to your account as needed, and you'll receive daily usage updates so you always know where your balance stands."

Read the FlexPay highlights here.

If after reading the highlights, the customer still wants to switch to FlexPay:

"Within the next 24-hours you will receive an email at **(state the email listed on their account)**. *That email will include your Welcome Packet along with your login information for MyUsage.com."*

If the customer says they're unsure:

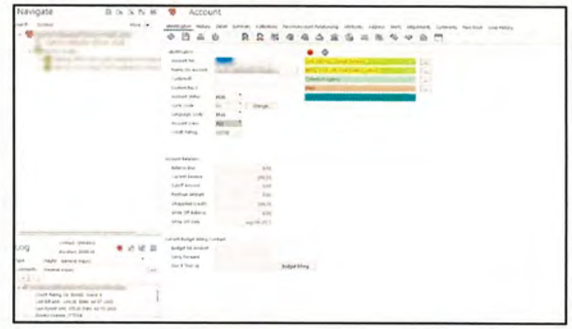
"No problem. The main benefit is that it removes the deposit requirement, which can save you money upfront. It also gives you more control over your usage and payments. I can answer any questions you have, or if you prefer, you can think it over and call us back at your convenience."

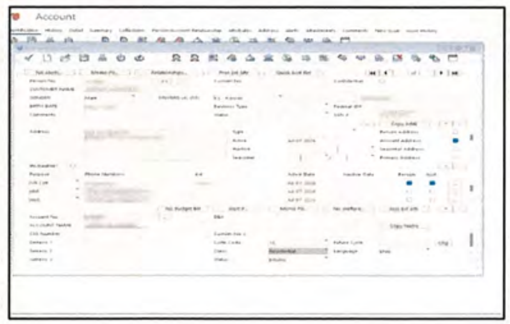
If the customer declines:

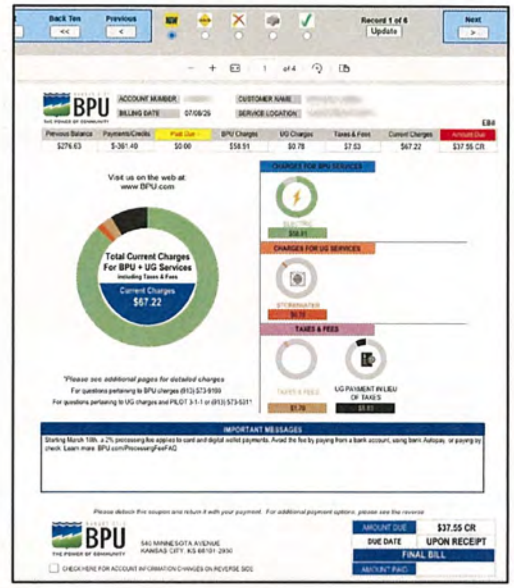
"I completely understand. If you change your mind later, Flex Pay is available anytime. Just give us a call at 913 573 9190 and select option 8 and we can help you enroll."

- **Voicemail Version**

"Hi, this is Manah with BPU Customer Care. I'm calling with information about your new utility account. You may be able to ***avoid paying a deposit*** *by enrolling in our Flex Pay program. Please give us a call at 913 573 9190 and select option 8 and we'd be happy to go over the details."*







Reflection

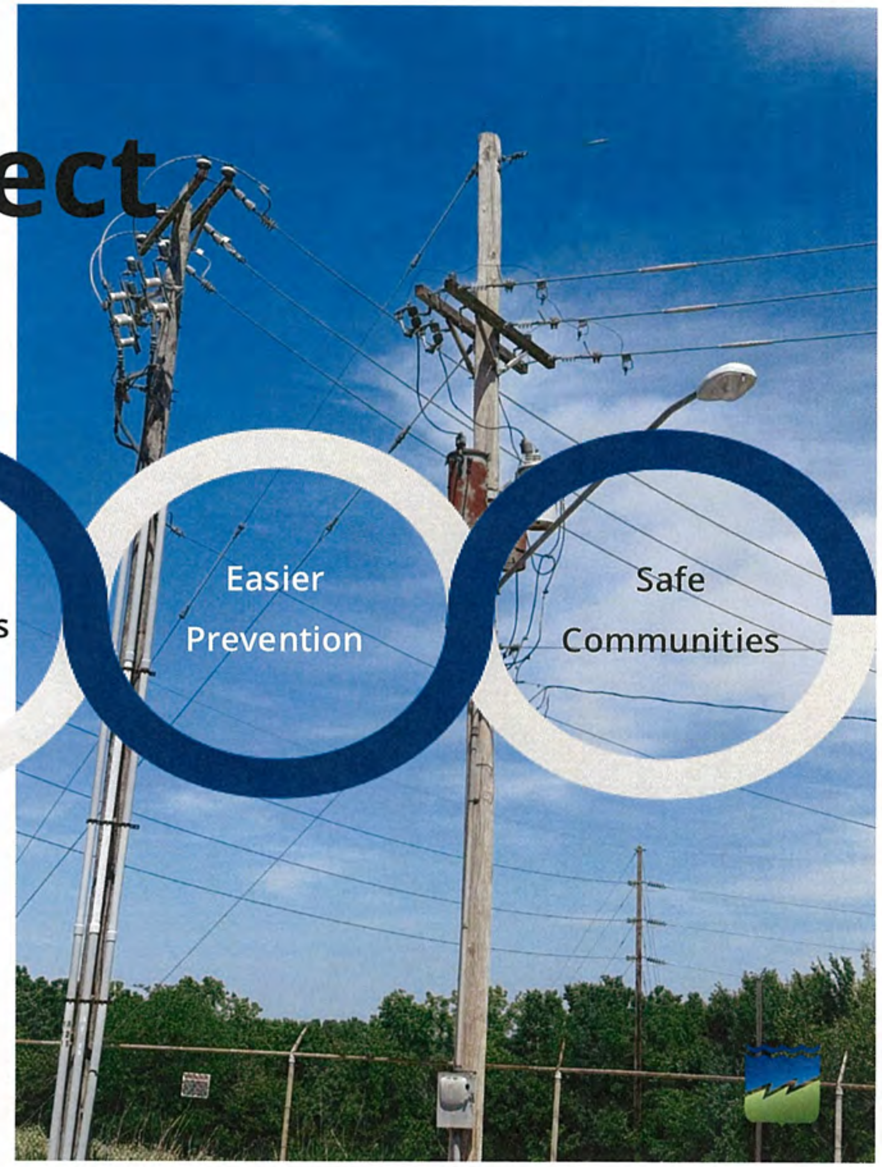
- A position that takes skill, patience, and emotional intelligence
- Helped me accomplish my goal of playing a role in building my community
- Helped alleviate the stress of being a new homeowner
- Was able to connect with people within the field and shadow them
- Learned a lot about BPU and the community

Nyla Warren

GIS Intern

- **School:** University of Kansas
- **Major:** Geographic Information Systems
- **Hometown:** Hutchinson, Kansas
- **Interests:** Reading, Painting, Movies, Gardening, History

My Project



Accurate Maps

Better Communication

Faster Repairs

Easier Prevention

Safe Communities


S 45th Ter
S 46th St
2840
2846
2854
2860
2904
2835
2820
2823
2815
154193825
37.5 KVA
B
145237
145232
145238
145236
145235
145209
145231

Lessons Learned

Using Real World Data

Real data requires investigation and leads to many questions.

Serving a Community

I was able to hear community concerns in the field.

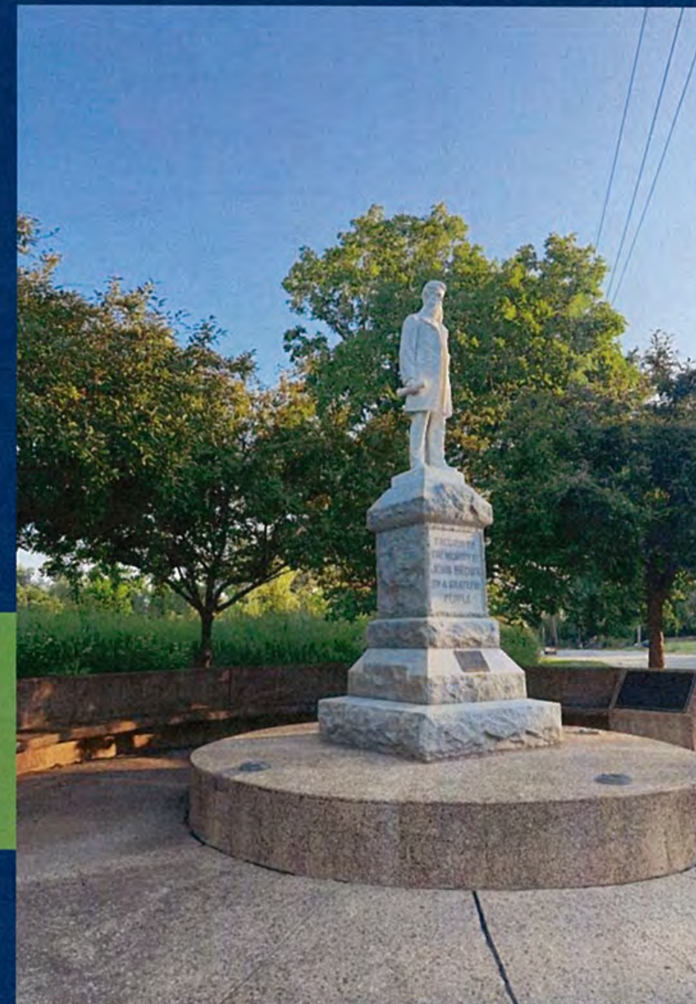
Putting Skills into Practice

The Utility Network is very different from anything I have learned in school.

Large Scale Cooperation

Listening to individual needs and concerns.



Robert Quaney

- **School:** Kansas State University
- **Major:** Senior in Mechanical Engineering
- **Title:** Engineering intern at Nearman
- **Hometown:** Burlingame, KS

Kansas State University

My Role at BPU

Engineering Analysis and Design

- Performed mechanical calculations
- Evaluated mechanical issues within the plant
- Designed / proposed solutions

Field work

- Inspected equipment
- Took Measurements and photographs
- Compared field conditions with existing drawings

Communication and Documentation

- Prepared Specifications
- Created and updated drawings
- Worked with contractors to complete projects

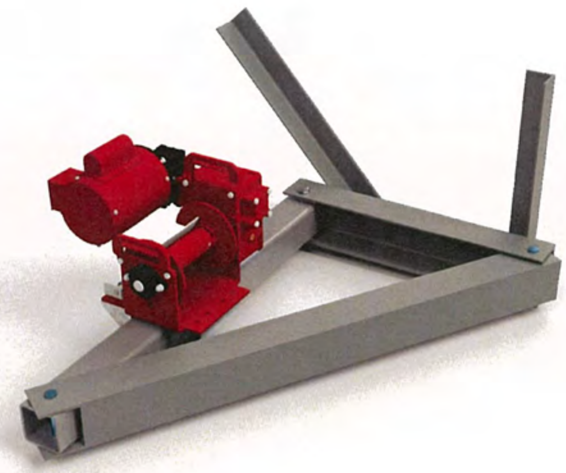
Tools Used

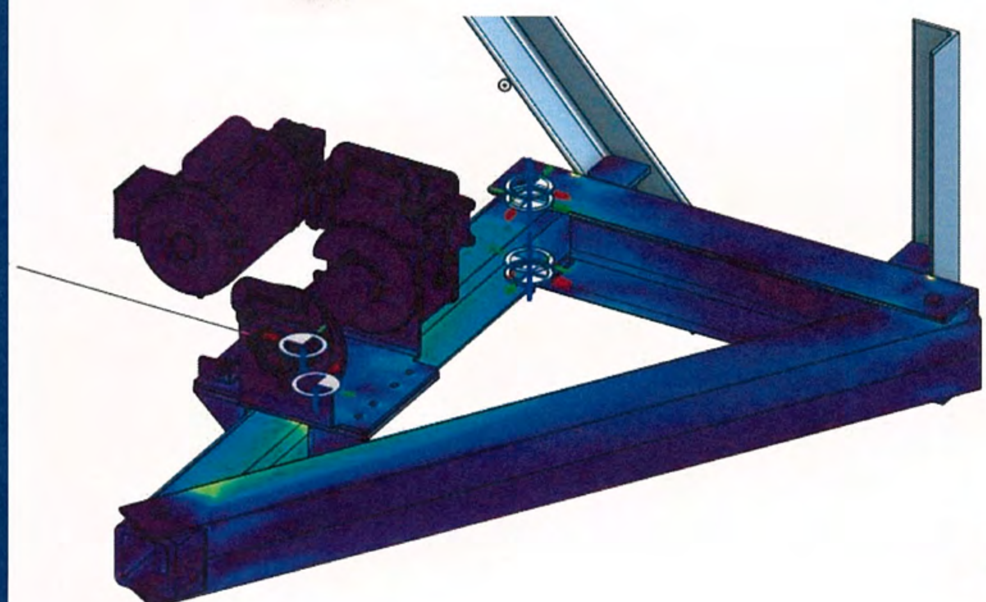
- Excel
- On Shape CAD software
- Ovation EDS / Plant Historian
- Piping and Instrument Drawings

Main Project

Coal belt ramp hoist

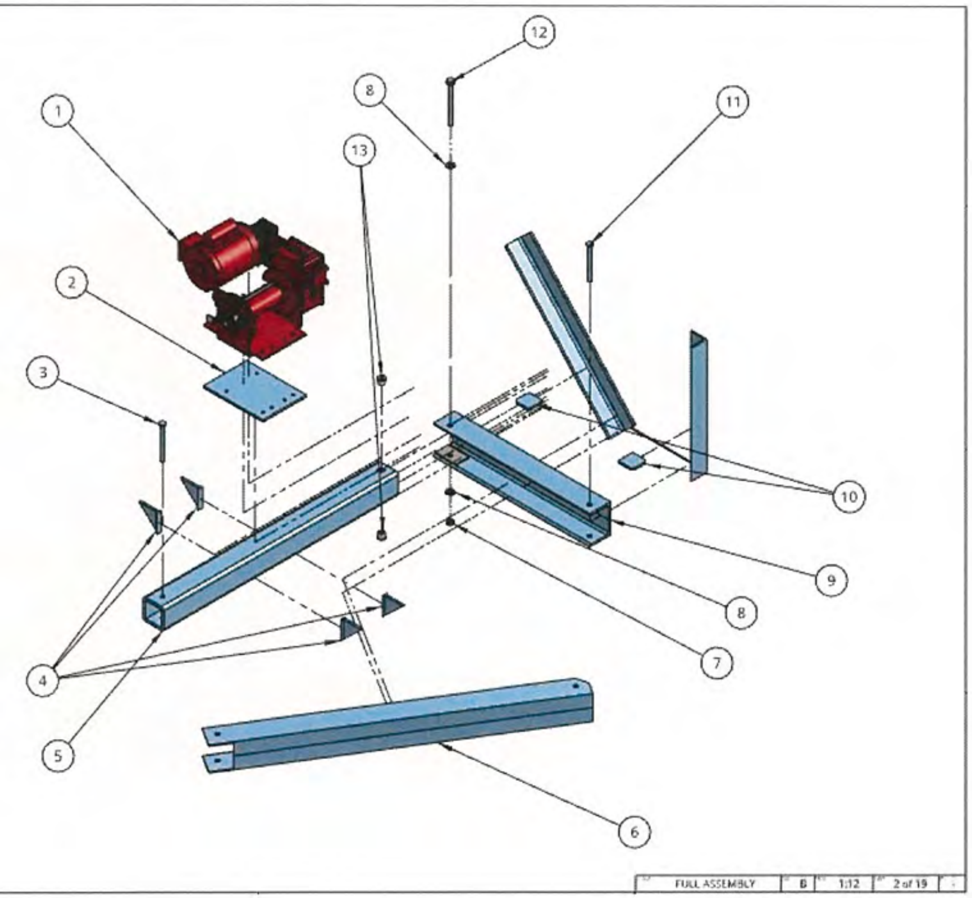
- Purpose
- Design
- Analysis/Validation
- Fabrication/Implementation





Coal belt ramp hoist Fabrication and Implementation

parts list		
number	name	quantity
1	winch	1
2	winch mount plate	1
3	$\frac{5}{8}$ x 5 pin	1
4	Gusset	4
5	Winch arm	1
6	support arm	1
7	$\frac{5}{8}$-11 nut	1
8	$\frac{5}{8}$ washer	2
9	wall mount	1
10	wall mount gusset	2
11	$\frac{5}{8}$ x 6 pin	1
12	$\frac{5}{8}$-11 x 7 bolt	1
13	Bushing	2



Additional Projects

1

Piping Stress Specification

- Problem
- Evaluation

2

Steam Vent line routing

- Purpose
- Design
- Result

3

Water line routing and replacement

- Benefits

Key Takeaways

- Technical Skills
- Professional Lessons
- Career takeaway

Daxton Hurst

Substation Intern

School: Kansas State University

Major: Junior in Electrical Engineering

Hometown: Olathe, Kansas

Future plans: Pass the FE and later obtaining the PE

Interests: Electronic design, 3D printing, Japanese culture, history, and electronics;

Key Projects & Work Summary

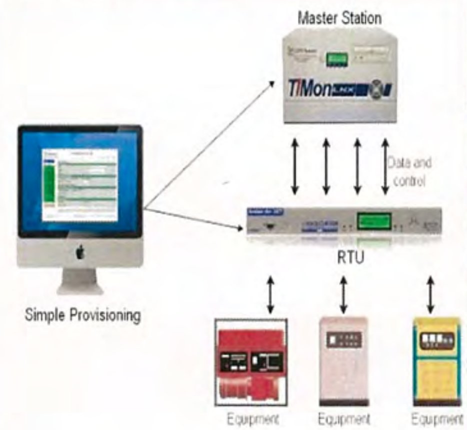
My journey at BPU consisted of learning about multiple aspects of the substation field and applying them to support substation operations

Transformer Nameplate

Updating and reorganizing transformer information, To ensure accurate model calculations and correct inventorying

Relay upgrade

Modernizing current relays to maintain accuracy with currents and voltages at the station, and to assure those systems stay safe



Scada Alarms

Recategorized SCADA system alarms to make system control more streamlined

Muncie HMI

Adding a Human machine interface to a substation to make maintenance more efficient

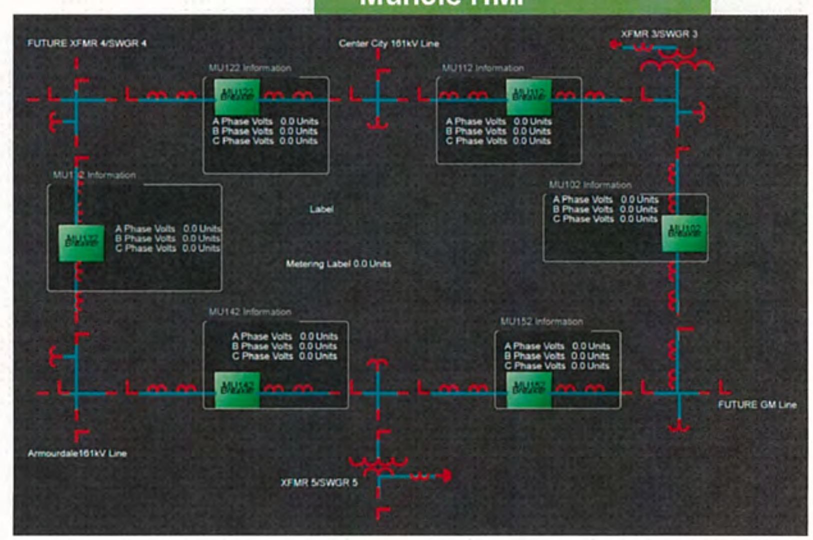
My Experience and Key Takeaways

- Visited different substations and learned how they interact
- Gained experience with multiple different substation softwares
- Learned various processes in regards to site commissioning
- Hands on experience in engineering process

SCADA Alarms

er	Device	Point Name	Alarm Message/Point Description	Limit Required (y/n)	Threshold(s)	Peak Data Retention (y/n)	Historical Data (y/n)	Email Alert (y/n) and email address	caling Fact	Raw Low	Raw High
	xyz	A Phase amp	A Phase current at xyz	Y	85% / 95%	N	N	Substation Duty Supervisors Group	1	0	2000
	xyz	B Phase amp	B Phase current at xyz	Y	85% / 95%				1	0	2000
	xyz	C Phase amp	C Phase current at xyz	Y	85% / 95%				1	0	2000
	xyz	MW	Real Power at xyz	Y	blank for now				0.0001	-20000	20000
	xyz	MVAR	Reactive Power at xyz	Y	blank for now				0.0001	-20000	20000
	xyz	A Phase kV	A Phase Voltage at xyz	Y	Hi - 13.1,13.3; Lo - 12.2,11.9	Low 13.2			0.1732	0	20
	xyz	B Phase kV	B Phase Voltage at xyz	Y	Hi - 13.1,13.3; Lo - 12.2,11.9				0.1732	0	20
	xyz	C Phase kV	C Phase Voltage at xyz	Y	Hi - 13.1,13.3; Lo - 12.2,11.9				0.1732	0	20
	xyz	A Phase kV	A Phase Voltage at xyz	Y	Hi - 14.5,14.7; Lo - 13.5,13.2				0.1732	0	20
	xyz	B Phase kV	B Phase Voltage at xyz	Y	Hi - 14.5,14.7; Lo - 13.5,13.2	Low 13.8			0.1732	0	20
	xyz	C Phase kV	C Phase Voltage at xyz	Y	Hi - 14.5,14.7; Lo - 13.5,13.2				0.1732	0	20
				Y							
	xyz	A Phase kV	A Phase Voltage at xyz	Y	Hi - 169,171 ; Lo- 153, 155				0.01732	0	200
	xyz	B Phase kV	B Phase Voltage at xyz	Y	Hi - 169,171 ; Lo- 153, 155	High 161			0.01732	0	200
	xyz	C Phase kV	C Phase Voltage at xyz	Y	Hi - 169,171 ; Lo- 153, 155				0.01732	0	200
	xyz	A Phase kV	A Phase Voltage at xyz	Y	Hi - 71.5,72 ; Lo- 67, 66				0.01732	0	200
	xyz	B Phase kV	B Phase Voltage at xyz	Y	Hi - 71.5,72 ; Lo- 67, 66	High 69			0.01732	0	200
	xyz	C Phase kV	C Phase Voltage at xyz	Y	Hi - 71.5,72 ; Lo- 67, 66				0.01732	0	200
	xfmr xyz	Tap Position	XFMR #xyz Current Tap position								
	xyz	Incoming Voltage kV	Voltage at xyz	Y	xyz	whatever volts it is					

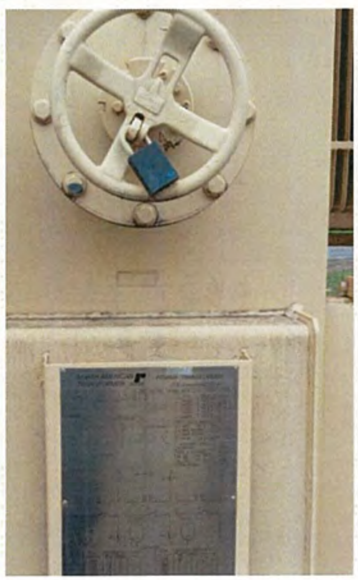
Muncie HMI

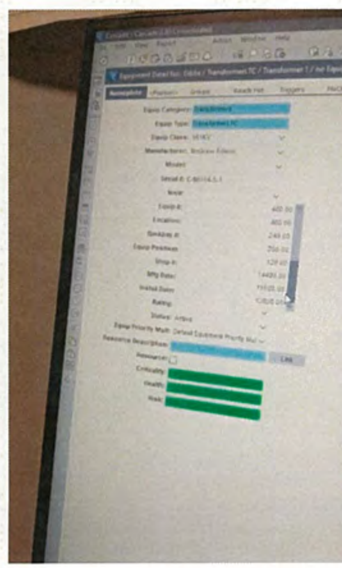


My Experience and Key Takeaways

- Visited different substations and learned how they interact
- Gained experience with multiple different substation softwares
- Learned various processes in regards to site commissioning
- Hands on experience in engineering process

Transformer Nameplate





Relay upgrade

Rylee Ford

Communications Intern

School: University of Kansas Alum

Degree: Digital marketing, communications, advertising and public relations

Hometown: Overland Park, KS

Interests: Baking, sewing, reading, crafts, hiking, outdoors

Aspirations: Work with Amber, Dom, and Nick till retirement

Highlights & Projects

INTERNAL

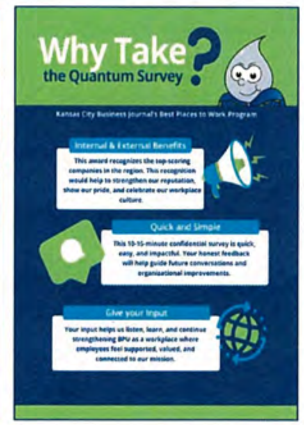
- Employee newsletters
- Safety emails
- Event Posters
- Call to action messages

202/170 Surveys completed!

KC Business Journal: Best places to work nomination graphics

Engaging field crews with physical cards + QR code to their email

Posters placed near time clocks with email QR code



In the newsletters sent to employees digitally through email

Highlights & Projects

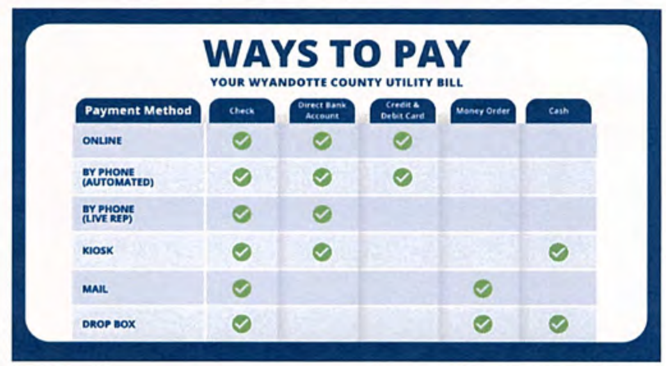
EXTERNAL

- Social media
- Customer education
- Website updates (water leaks + ways to pay)
- Community programs

698 people viewed this video for **15+ seconds**!

In the first **3 seconds**, viewers decide if they want to keep watching.

Audience = Hooked



WAYS TO PAY

YOUR WYANDOTTE COUNTY UTILITY BILL

Payment Method	Check	Direct Bank Account	Credit & Debit Card	Money Order	Cash
ONLINE	✓	✓	✓		
BY PHONE (AUTOMATED)	✓	✓	✓		
BY PHONE (LIVE REP)	✓	✓			
KIOSK	✓	✓			✓
MAIL	✓			✓	
DROP BOX	✓			✓	✓

Numbers & Impact

- **17** Drafts, leaving over 2 months of content to post
- **18** Company-wide newsletters/announcements sent
- **10** Facebook posts uploaded
- **12** Short videos for '*Water with Aaron*' series drafted
- **3** Community events attended
- **1** LinkedIn Life page published
- **1** Instagram page under construction

Thank You,
BPU & Comms

Jack Joyce

Supply Chain Intern

School: University of Kansas

Major: Business Administration and Supply Chain Management

Hometown: Albany, New York

Interests: Golf, Sports, Analytics

Contract Management System

Built a centralized system to track contracts and EDA grant funding, giving a transparent, organized, structured record of how funds are spent.

SharePoint Document Library

Designed a structured library to track contracts and EDA grant money by project, replacing scattered files with a centralized repository.

Power Automate Workflows

Integrated automated workflows to handle steps that were previously manual and time-consuming, speeding up approvals and status updates.

E·D·A

Grant Requirement Tracking

Built in checkpoints for grant-specific obligations like Davis-Bacon and BABA requirements, all of which are essential to securing the funding of each project.

Audit-Ready Compliance

Created a repeatable process for tracking and validating grant requirements, ensuring consistent compliance and readiness for future audits.

Experiences and Takeaways

- Learned the end-to-end procurement process to better understand supplier relationships, purchasing decisions, and full procurement lifecycle.
- Worked side by side with the contracts team to learn how agreements are developed, managed, and maintained to support projects and compliance.
- Gained hands-on experience with shipping, receiving, inventory and warehouse operations while learning how materials move from suppliers to field crews.
- Analyzed reorder points, inventory levels, and purchasing data to better understand how inventory planning supports efficiency and reliability.

- Rotated through BPU's storerooms, facilities, and field job sites to better understand the work supported through Supply Chain.
- Learned from professionals across procurement, contracts, inventory, and leadership. Engaged with multiple Supply Chain functions to develop a broad understanding of utility operations.

Onsite Experience

- Nearman Power Plant
- Nearman Water Treatment Plant
- Muncie Storeroom
- Maywood Substation
- Various Job Sites

Touring these sites was the highlight of the internship. It was also one of the most important parts of my experience, since it let me follow each process from start to finish and understand how the work actually gets done, not just how its documented. Most of my experiences come from the classroom, this gave me a direct look at how they play out.

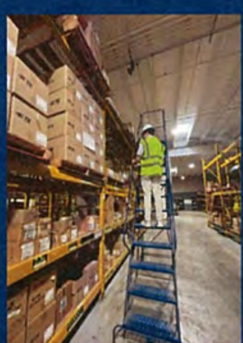
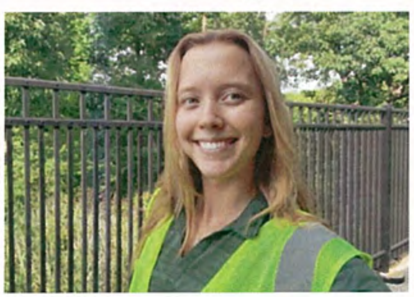


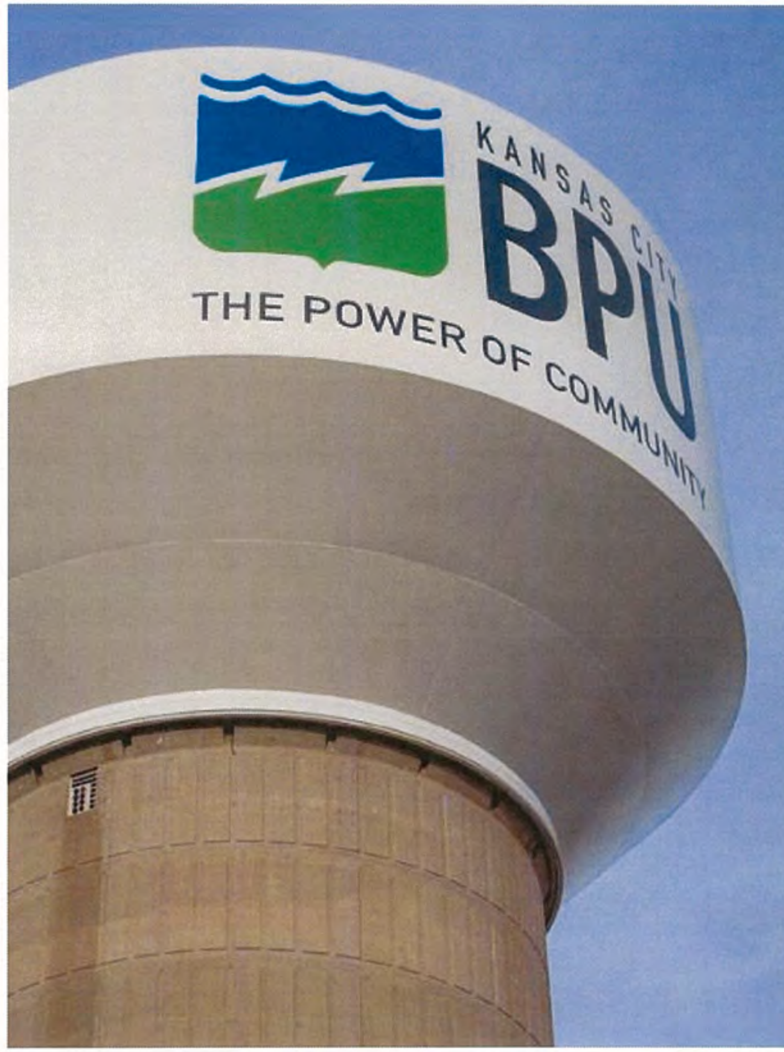
Photo Credits: Yolanda Trummel

Maya York

Water Engineering Intern

- **School:** Missouri S&T
- **Major:** Environmental Engineering
- **Future Goals:** Water Resources / Environmental Engineering
- **Hometown:** Raymore, MO
- **Interests:** Running, environmental science, thrifting, art





Stormwater Management

In- Field Experience

Multidisciplinary Approach

Stormwater Management at BPU

Maya York: Water Engineering Intern

KCK Watershed

- Missouri and Kansas Rivers
- Impervious Surfaces
- High Runoff, Low Infiltration

Hazards of Stormwater

- Water Pollution
- Erosion
- Flooding
- Public Health Issues
- Ecosystem Degradation

BPU's Environmental Standards

- Clean Water Act
  - NPDES Permits
  - SWPPP's
  - BMP's

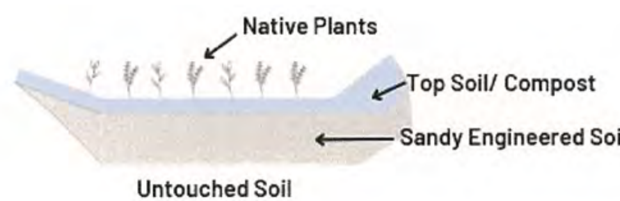
Green Infrastructure

- Reduces:
  - Flooding
  - Erosion
  - Water Pollution
- Improves Public Health

Rain Garden

Maya York: Stormwater Management Project

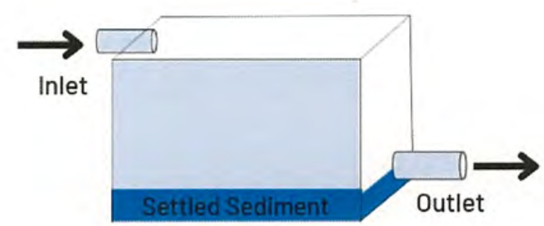
- Native vegetation and slopes
- Increases soil infiltration
- Removes majority of pollutants
- Clean Waterways



Detention Basin

Maya York: Stormwater Management Project

- Decreases Flooding Hazard
- Reduces water pollution
- Natural Solution
- Clean local waterways



Summer Recap

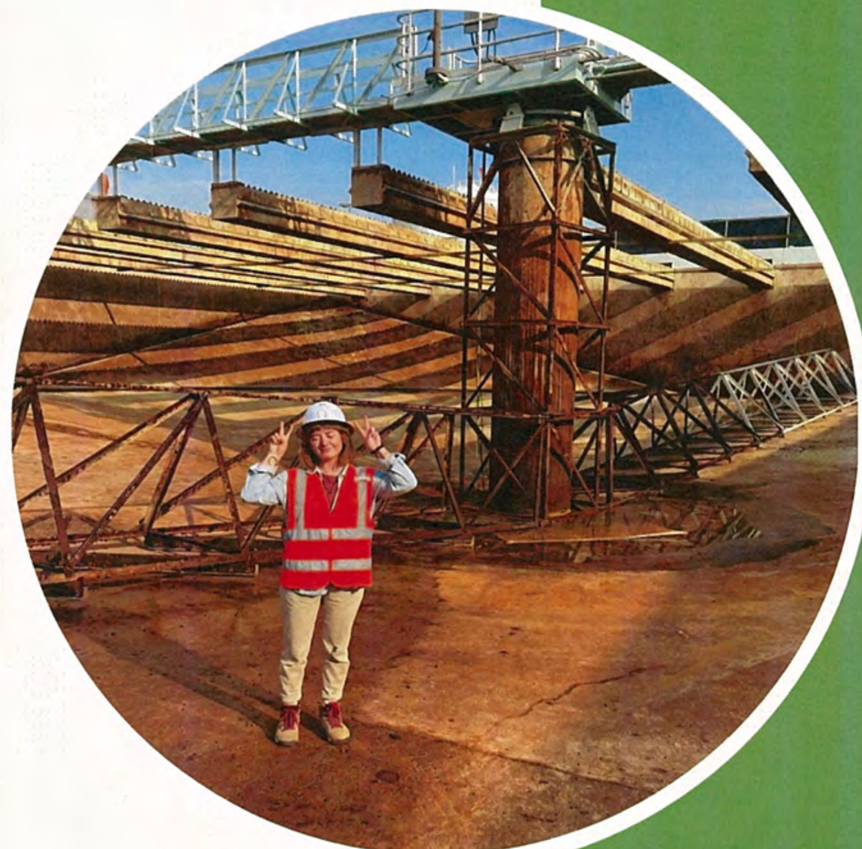
Maya York: Water Engineering Intern

- Assisted clean water distribution for KCK
- New Appreciation for water
- Interdisciplinary experience
- Learned about stormwater, drinking water, regulations, and community

Laurel Sutter

Water Engineering Intern

- **School:** University of Missouri-Kansas City
- **Major:** Senior-Civil Engineering
- **Future Goals:** Geotech emphasis, travel, research
- **Hometown:** Kansas City, Missouri
- **Interests:** Tabletop and video gaming, traveling, art, concrete/materials



Corrosion Assessment of Ductile Iron Water Mains

How does external corrosion affect the structural integrity, predicted service life, and lifecycle costs of ductile iron water mains?

Find Ductile Iron Mains

Find mains that are relevant to project with parameters such as; ductile iron, diameter, not wrapped, and available and uncovered

Measure

Wire brush pipe to remove dirt and debris, and sand down to reach pipe surface. Then measure remaining wall thickness and maximum pitting depth

Calculate

Calculate remaining wall thickness, pipe age, operating pressure, wall loss, minimum required wall thickness, corrosion rate, remaining life, and annual cost/remaining life

Results

Turn data into visual representations and analyze results to use in recommendations.

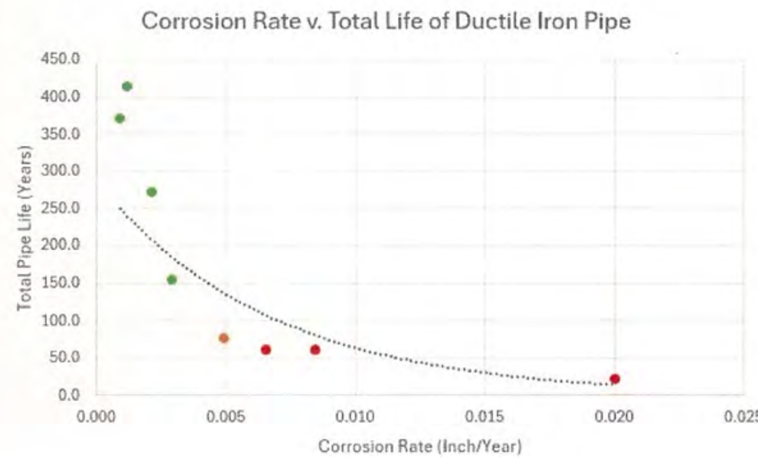
Equations Used: $$\frac{\Delta y}{\Delta x} = \frac{y_2 - y_1}{x_2 - x_1}$$

Barlow's Formula for Pipe

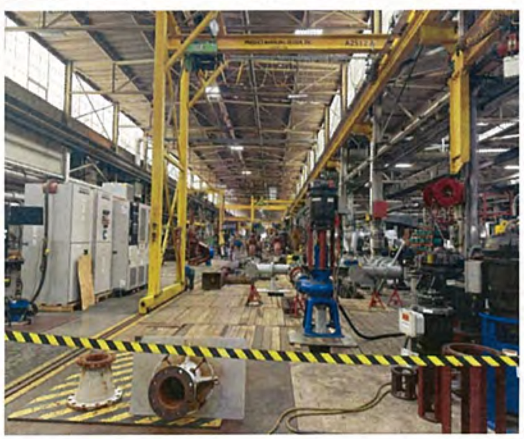
$$P = \frac{2St}{D}$$

P – *pressure in kPa*
S – *stress in MPa*
t – *wall thickness in m*
D – *outside diameter in m*

Corrosion Rate (Inch/Year)	Remaining Life (Years)	Wrapped?	Total Life
0.007	26.2	no	61.2
0.005	41.5	no	76.5
0.001	378.6	no	414.6
0.002	207.4	no	272.4
0.020	-0.7	no	21.3
0.001	298.6	no	371.6
0.008	24.4	no	60.4
0.003	96.7		155.7



Internship Highlights



Hands-On Experience

- Visited active construction sites and collector wells
- Observed pump manufacturing and infrastructure projects

Engineering Development

- Led a corrosion assessment of ductile iron water mains
- Applied engineering calculations and data analysis
- Infrastructure management
- Real-world problem solving and creativity

Community

- Returned for a second summer with BPU
- Built relationships across multiple departments
- Contributed to projects serving the Wyandotte County community

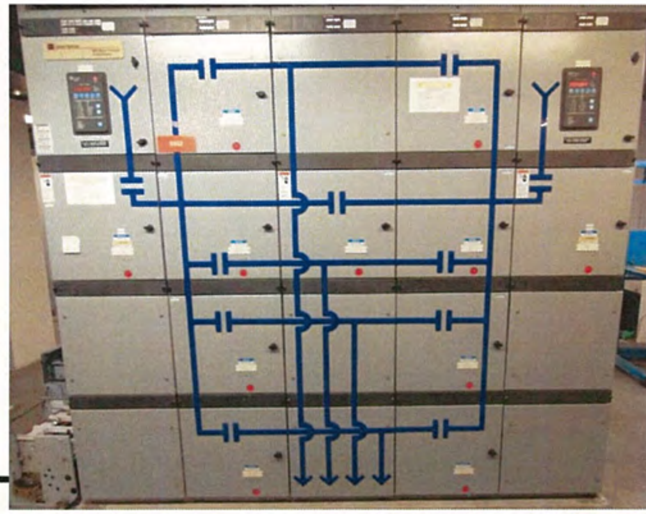
Joseph Wegley

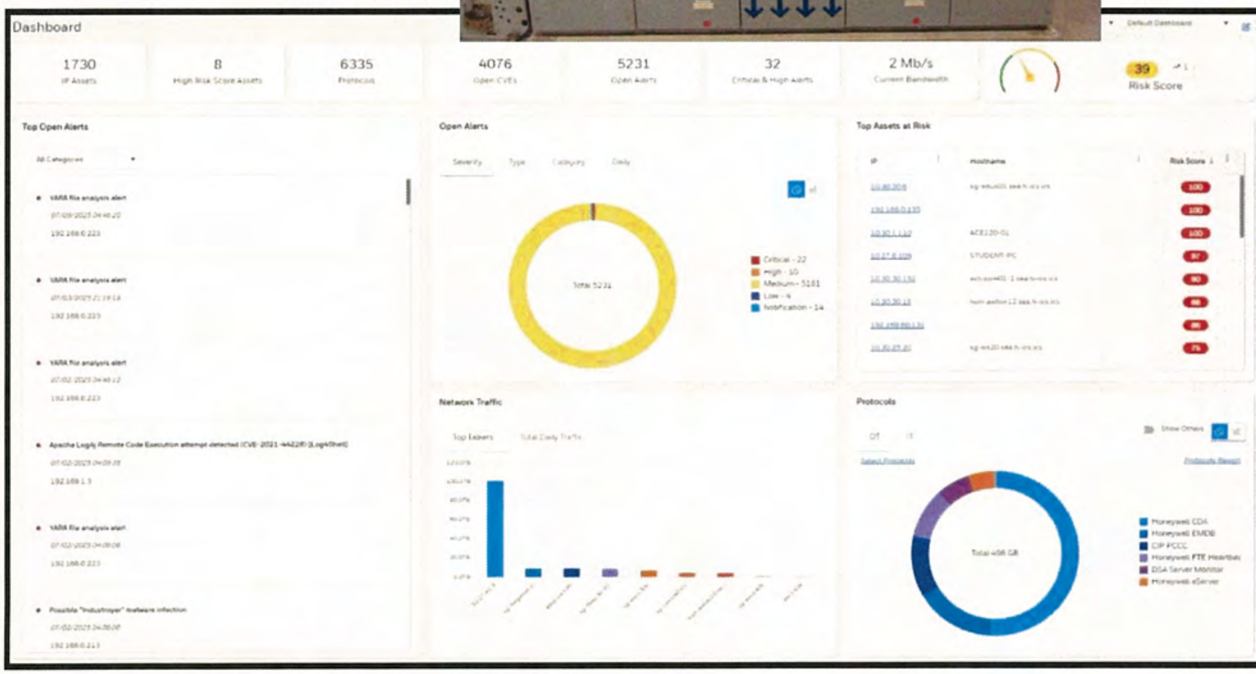
I&C Intern

- **School:** Missouri University of Science and Technology
- **Major:** Computer and Electrical Engineering
- **Hometown:** Lee's Summit, Missouri

Projects

- Creating One-Line Diagram for SUS-2 Switchgear
- Configuring *Honeywell Cyber Insights* for more secure OT system





Results

- What I learned
  - Water Treatment Processes
  - Water Distribution Methodology
  - Engineering Workflow

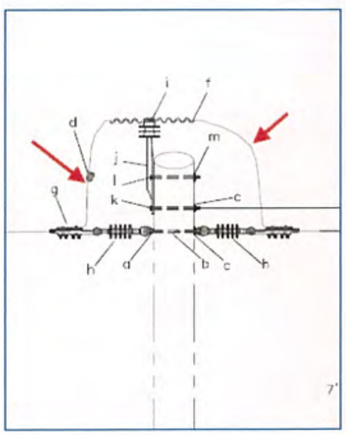
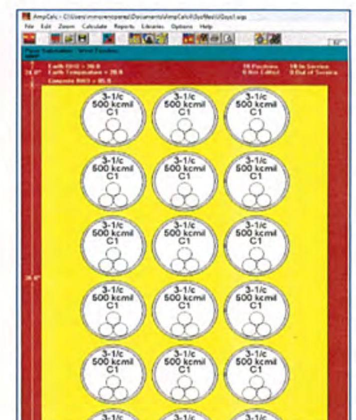
Melina Moreno-Perez

Electrical Engineering Intern

- **School:** University of Missouri-Kansas City
- **Major:** Electrical & Computer Engineering
- **Hometown:** Kansas City, KS
- **Interests:** Play guitar, Movies, Swimming, video games

UMKC

Projects & Daily Responsibilities

CU Updating	AUD Designing	Field Visits	Managing Customer Expectations	Main Project
				

Skills & Experiences

WO Packages

A work order package is a collection of project documents that guides field crews through the work. It is prepared by engineering, reviewed by supervisors, and then used by crews to complete the job safely and efficiently.

Customer Calls

Communicated with customers about their electrical service requests, answered questions, provided updates, and gathered information to help move projects forward.

Designing

Designed and updated work order drawings in AutoCAD, creating clear layouts and project plans that field crews used to complete electrical work safely and accurately.

Email Communication

Used professional email communication to coordinate with customers and coworkers, share project updates, and support daily engineering operations.

Overview

This internship gave me valuable hands-on experience in electrical engineering while exposing me to many different aspects of BPU. I worked on a variety of projects, learned new technical and professional skills, met and collaborated with people across multiple departments, and gained a greater appreciation for everything that goes into providing reliable electric service. Overall, the experience strengthened my skills, and I have learned a lot over the summer!

1

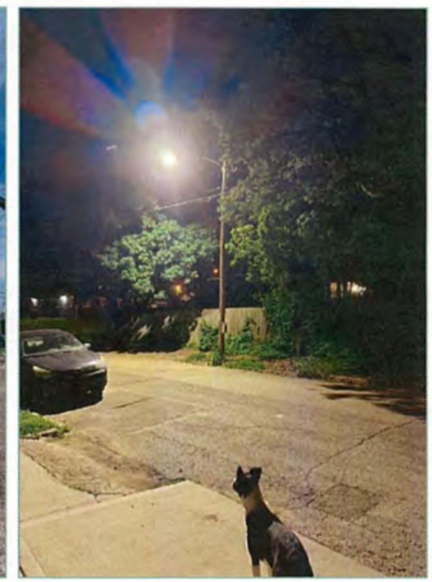
Work Being Created in Real Time

2

Tours

3

Results of Work



Rickey Brown
Summer Overview

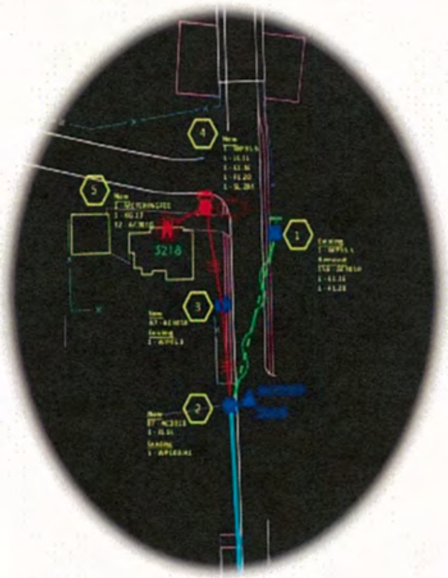
School: University of Missouri Kansas City

Major: Electrical Engineering and Computer Science
- **Graduated with B.S. in Physics (Baker Univ.)**

Hometown: Kansas City, KS

Interests: Movies, Sports, Adventures

External Aid



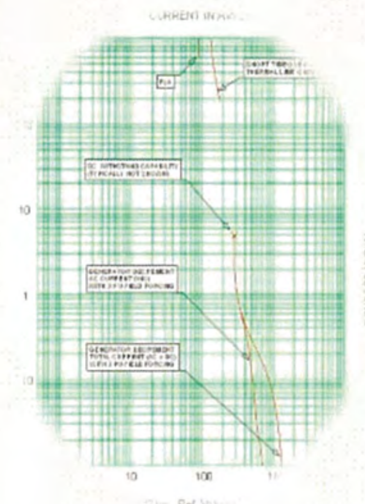
Work Orders

DG Applications

Field Evaluations

Internal Aid

Feeder Analysis



Protection Schemes

Maximo CU Changes

THANK YOU