BOARD INFORMATION PACKET

KANSAS CITY BPU

Board of Public Utilities
Kansas City, Kansas

Regular Meeting of

November 4, 2026

RP3™ Reliable Public Power Provider

ASSOCIATION OF METROPOLITAN WATER AGENCIES

Gold Award for Competitiveness Achievement

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November 4, 2026

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Approval of Agenda
Agenda Item #III

KANSAS CITY BPU
THE POWER OF COMMUNITY

BOARD AGENDA

Regular Session
November 4, 2026 – 6:00 P.M.

I. Call to Order

II. Roll Call

____Stevie A. Wakes, Sr., District 1
____Rose Mulvany Henry, At Large, Position 3
____Brett Parker, District 3
____Gary Bradley-Lopez, At Large, Position 1
____Chase Cook, District 2
____David Haley, At Large, Position 2

III. Approval of Agenda

IV. Consent Agenda Approvals

a. Minutes of the Regular Session of October 7, 2026
b. Minutes of the Work Session of October 14, 2026
c. Preliminary September 2026 Financials
d. Infill Program Renewal – Resolution #5337

V. General Manager / Team Reports

a. 2026 Third Quarter Financials
b. Horizontal Collector Well #2 Redevelopment – Aaron Moore

VI. Public Comments

VII. Miscellaneous Comments

VIII. Board Comments

IX. Executive Session

X. Adjourn

Consent Agenda Approvals
Agenda Item #IV

a. Minutes of the Regular Session of October 7, 2026

REGULAR SESSION –WEDNESDAY, OCTOBER 7, 2026

STATE OF KANSAS)
) SS
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The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Regular Session on Wednesday, October 7, 2026 at 6:00 PM. The following Board Members were present: Brett Parker, President; Stevie A. Wakes Sr., Vice President; Rose Mulvany Henry, Secretary; Gary Bradley-Lopez, Chase Cook, and David Haley.

Also present: Jeremy Ash, General Manager; Angela Lawson, Chief Counsel; SueZanne (Zee) Bishop, General Counsel; Abbey Frye, Chief Administrative Officer; Andrew Ferris, Chief Financial Officer; Leigh Mulholland, Chief Compliance Officer; Jerin Purtee, Chief Operating Officer; Matt Cline, Executive Director Electric Supply; Durward Johnson, Executive Director Water Operations; Amber Oetting, Director Communications & Marketing; Dennis Dumovich, Director of Human Resources; Steven Hargis, Supervisor Water Operations; Gabriela Freeman, Director Customer Care; Rick Hardman, IT Project Manager; and Dylan Karr, Desktop Support Technician I.

A video of this meeting is on file at the Board of Public Utilities and can be found on the BPU website, www.bpu.com.

Mr. Parker called the Board meeting to order at 6:00 PM and welcomed those listening to or viewing the meeting. He informed all that the meeting was being recorded by both video and audio. During the public comments section, community members wishing to address the Board would be asked to provide their name and address, and would have five (5) minutes to speak. Those attending in person were instructed to sign up on the sheet located near the entrance. The public was reminded that they may contact the BPU by phone or email with any concerns. He provided the options available for community members who wished to schedule an in-person lobby appointment. He informed all participants to act respectfully toward one another; personal attacks or accusations would not be tolerated. All comments should be directed to the Board, who would then determine staff involvement. Any side discussions should take place outside the Board room to avoid disrupting presenters or attendees. Any violation of these rules could result in removal from the meeting.

Mr. Parker introduced himself and the other Board members along with the General Manager, and Legal Counsel.

Roll call was taken and all Board members were present.

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Item #3 – Approval of Agenda

A motion was made to approve the Agenda of October 7, 2026, by Ms. Mulvany Henry, seconded by Mr. Cook, and unanimously carried.

Item #4– Consent Agenda

A motion was made to approve the Consent Agenda of October 7, 2026, by Mr. Wakes, seconded by Ms. Mulvany Henry, and unanimously carried.

Consent Items:

a. Minutes of the Regular Session of September 16, 2026
b. Preliminary August 2026 Financials
c. Budget Transfer – Electric Operations

Item #5– General Manager/ Team Report

a) Customer Care Update: Ms. Gabriela Freeman, Director Customer Care, presented a Customer Care update to the Board. She highlighted some key changes made this year along with what's coming next. Her presentation included how the utility was working to be more accessible and responsive to the community, including a bill redesign and lobby updates. (See attached Power Point.)

Mr. Ash and Ms. Freeman responded to questions and comments from the Board.

Item #6– Public Comments

Mr. Ken Snyder, Rosehill subdivision, commented on a notice he received regarding the water support program and inquired whether a similar program could be implemented for the electrical division.

Mr. Ash stated that the matter would be reviewed.

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Item #7– Miscellaneous Comments

Mr. Ash gave the Board an update on Water Operations for the month of September and recognized Mr. Durward Johnson, Executive Director Water Operations; for receiving an AWWA award for his leadership and service to the water industry.

He also congratulated the IT Department on receiving a platinum designation on the cyber security program audit and highlighted community efforts made by Communications at the Art Walk and the annual BPU Charity Golf Tournament which supports charities that benefit children.

Item #8– Board Comments

Mr. Haley provided an update from the Unified Government (UG) Economic Development and Finance meeting. He requested that the Board consider further discussion regarding flock cameras at the next meeting. He also stated that he understood the minutes have already been confirmed, but wanted to make note he did attend the September 16th meeting via Zoom, but did not directly participate due to a poor connection.

Mr. Cook wished Mr. Haley a happy birthday and thanked Ms. Freeman for her presentation. He emphasized the importance of ensuring customers are aware of the virtual lobby and understand how to use it. He also thanked Mr. Snyder for his comments hoped we could seek a solution.

Mr. Wakes wished Mr. Haley a happy birthday and thanked Ms. Freeman for her presentation. He also expressed interest in hearing additional information regarding the cameras.

Mr. Bradley-Lopez recognized Hispanic Heritage Month and wished Mr. Haley a happy birthday. He inquired whether cameras were installed on BPU poles and commended the Communications team for their work with the Art Walk.

Mr. Ash stated there are a number of various cameras on our poles.

Ms. Mulvany Henry wished Mr. Haley a happy birthday and thanked Ms. Freeman for her presentation. She emphasized the importance of customer care and noted that the team continued to make significant progress. She discussed the recently completed survey and recommended reaching out to Commissioner Melissa Bynum for additional ideas on ways to reach and engage more members of the community. She also thanked Mr. Snyder for speaking

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and noted the team will look into options. She recognized Mr. Johnson's recent award and expressed how proud she was of the team.

Mr. Parker wished Mr. Haley a happy birthday.

Item #9 – Executive Session

Ms. Angela Lawson, Chief Counsel, proposed a motion for adoption as followed:

"I move that after taking a five-minute break to allow for transition time, the Board go into Executive Session in the first floor conference room for 30 minutes to consult with our attorney to discuss confidential matters related to litigation, pursuant to the attorney-client privilege exception to the Kansas Open Meeting Act under KSA 75-4319(b)(2), and that the Chief Counsel Angela J. Lawson, General Counsel, Zee Bishop; General Manager, Jeremy Ash; Chief Financial Officer, Andrew Ferris; Kansas Utility Consultant, Kimberly Svaty; as well as all parties listed in the Motion for Executive Session of the Unified Government Board of Commissioners, be present to participate in the discussion and that we reconvene in open session at 7:30 PM in the Board Room to either take action or adjourn."

At 6:55 PM the above motion was made to move into Executive Session, by Mr. Bradley-Lopez, seconded by Mr. Wakes, and roll call was taken:

Wakes – Yes

Mulvany Henry – Yes

Parker – Yes

Bradley-Lopez – Yes

Cook – Yes

Haley – Yes

The motion carried and the Board moved into executive session.

At 7:30 PM the meeting returned to Open Session.

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A motion was made to move back into Executive Session for 45 minutes, by Ms. Mulvany Henry, seconded by Mr. Wakes. Roll call was taken:

Wakes –Yes

Mulvaney Henry – Yes

Parker – Yes

Bradley-Lopez – Yes

Cook –

Haley – Yes

The motion carried and the Board returned to executive session.

At 8:15 PM the meeting returned to Open Session.

A motion was made to move back into Executive Session for 30 minutes, by Mr. Wakes, seconded by Mr. Cook. Roll call was taken:

Wakes – Yes

Mulvaney Henry –

Parker – Yes

Bradley-Lopez – Yes

Cook – Yes

Haley – Yes

The motion carried and the Board returned to executive session.

At 8:48 PM the meeting returned to Open Session.

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Item #10– Adjourn

At 8:50 PM a motion to adjourn was made by Ms. Mulvany Henry, seconded by Mr. Wakes. Roll Call was taken:

Wakes – Yes

Mulvaney Henry – Yes

Parker – Yes

Bradley-Lopez –

Cook – Yes

Haley –

The motion carried and the meeting was adjourned.

ATTEST:

_____
Secretary

APPROVED:

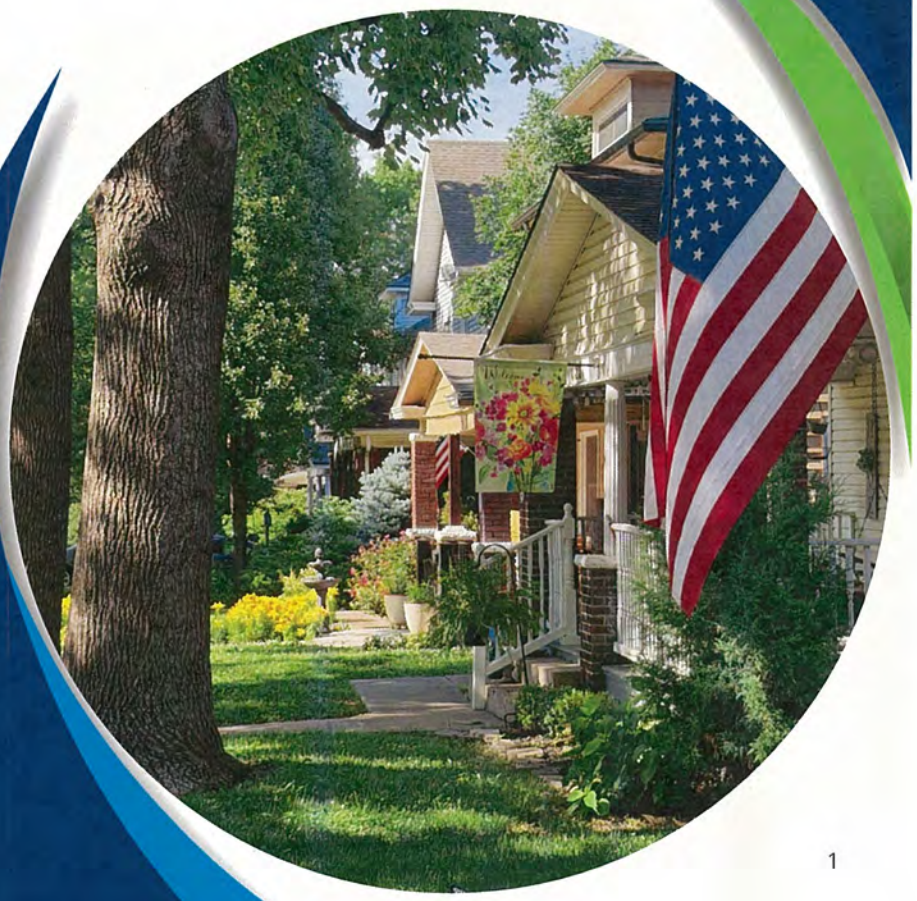
_____
President

KANSAS CITY BPU

THE POWER OF COMMUNITY

Customer Care Update

Gabriela Freeman
Director of Customer Care



Focus on Ease & Accessibility

Our priority: *Remove barriers, simplify processes, and expand customer's options.*

Enhance *how customers interact with BPU, whether paying a bill, starting service, or seeking help.*

Build *solutions that reflect community feedback and customer's needs.*

By the Numbers

Progress to Date (January - September 30)

Call Volume Details

Interactive Voice Response (IVR)	**~130,000 calls solved**
Customer Care	**~54,000 calls handled**
Assistance Making a Payment	**~23,400 calls handled**
Payment Arrangments	**~9,000 calls assisted**
Outage Line	**~13,530 calls transferred**



~3,200 calls translated

- Jan - June 2026



778 households assisted

- **$96,000** in Hardship Assistance
- **$178,000** in Utility Assistance



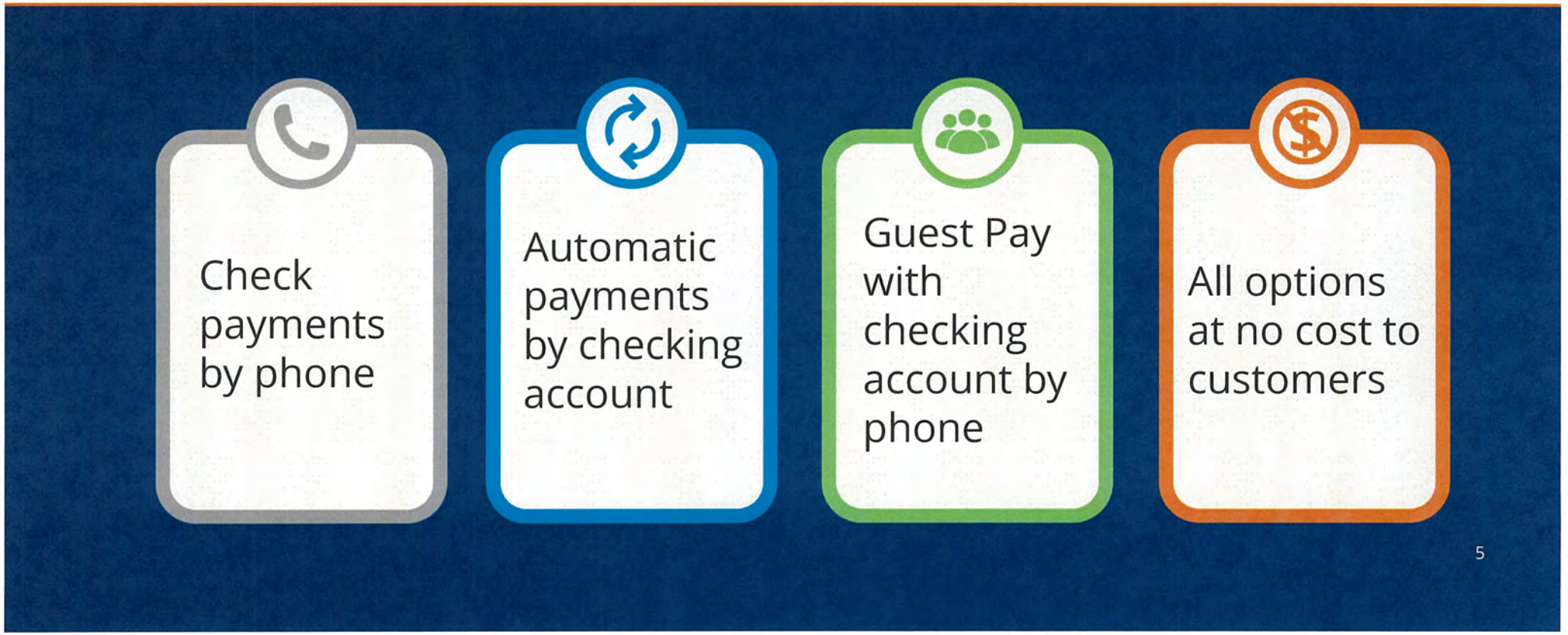
Engagement with Senior Customers

BPU Utility Rebate customers surveyed

- 74 participants responded
- 24 agreed to an in-person meeting
- Future meeting planned (November)
- Sharing information, programs, and resources

New Payment Options

Launched in June



New Start Service Process

SELECT AN OPTION

Start or Transfer Service

Select the option that matches your situation to begin your service request. We'll walk you through the required steps, documents, and timing.

NEW TO BPU

Start New Service

Set up electric or water service at a new address within BPU's service area.

- Documents to have ready:
  - Social Security Number **or** Individual Taxpayer Identification Number (ITIN)
  - Plus a copy of one valid form of ID:
    - Driver's license
    - Passport
    - State ID
- Submit through email or fax
- $75 service fee + possible deposit on first bill

Start a new service

EXISTING CUSTOMER

Transfer Service

Move your existing service to a new address within BPU's service area.

- Documents to have ready:
  - Social Security Number **or** Individual Taxpayer Identification Number (ITIN)
  - Plus a copy of one valid form of ID:
    - Driver's license
    - Passport
    - State ID
- Use your current account to request a transfer
- Deposit may be waived with a strong payment history

Start a transfer

STOP SERVICE

Stop Service

Customers have three options to request that service be stopped:

- **Online:** If you've registered your account in MyMeter, sign in and select the link to stop service.
- **Email:** Send a request to **CustService@bpu.com** to have your services disconnected.
- **Phone:** Contact Customer Care at **913-573-9190**, select **option 8**, and speak with an agent to place your stop service order.

Once you contact us, service can be disconnected as soon as the next business day.

Request stop service

Bill Redesign Initiative

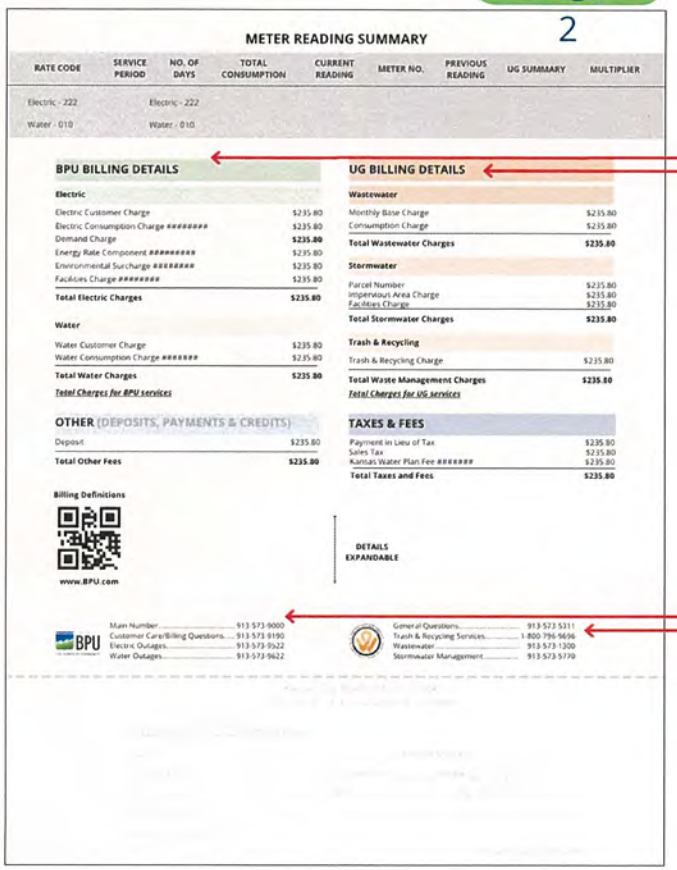
Amount due
Immediate visibility of what is owed and when

Usage history
Simplified consumption information

Page 1



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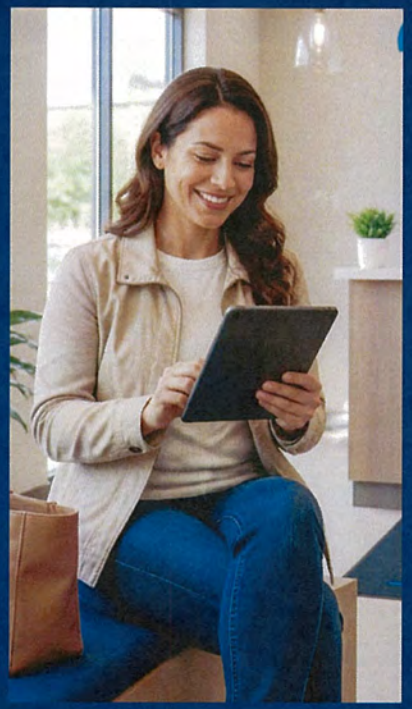
Charges summary
Clear separation of BPU and UG services, other charges, taxes, and fees

Who can help
Clear contact information for the organization responsible for each service

Virtual Lobby



- Customers will use a tablet check-in system
- A live BPU employee will appear on the screen to answer questions.



Our committment to the community

Continuing to expand customer options

Continue to expand and modernize customer tools



Strengthen community partnerships and resources available



Expand digital and self-service options



*Every initiative is centered on **accessibility, clarity, and customer empowerment**.*



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b. Minutes of the Work Session of October 14, 2026

WORK SESSION MINUTES – WEDNESDAY, OCTOBER 14, 2026

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The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Work Session on Wednesday, October 14, 2026 at 5:00 PM. The following Board Members were present: Stevie A. Wakes Sr., Vice President; Rose Mulvany Henry, Secretary; Gary Bradley-Lopez, Chase Cook, and David Haley. Brett Parker, President, attended via Zoom.

Also present: Jeremy Ash, General Manager; Angela Lawson, Chief Counsel; Leigh Mulholland, Chief Compliance Officer; Abbey Frye, Chief Administrative Officer; Jerin Purtee, Chief Operating Officer; Andrew Ferris, Chief Financial Officer; Matthew Cline, Executive Director Electric Supply; Donald Stahl, Executive Director Electric Production; Darrin McNew, Executive Director Electric Ops; Durward Johnson, Executive Director Water Operations, Phillip Brown, Director Civil Engineering; Gerald Blevins, Manager of Facilities; Dustin Miller, Director of Applications; and Rick Hardman, IT Project Manager.

A video of this meeting is on file at the Board of Public Utilities and can be found on the BPU website, www.bpu.com.

Mr. Wakes called the meeting to order at 5:00 PM.

Roll call was taken and all Board members were present. Mr. Parker attended via Zoom.

Item #3 –Approval of Agenda

A motion was made to approve the agenda, by Ms. Mulvany Henry, seconded by Mr. Bradley-Lopez, and unanimously carried.

Item #4 – Board Update/GM Update

Mr. Bradley-Lopez, provided an update from the Unified Government (UG) Public Works and Safety Standing Committee, including information regarding street and storm removal and cleanup efforts. He also shared that Mr. Dwaine Smith, Street Division Manager, thanked BPU for their continued partnership, particularly during the August 19th storm.

Mr. Bradley-Lopez also reported that he inquired about the ongoing debris cleanup. He stated that customers needing assistance should continue to call 311.

Mr. Wakes commented on a call he received from the Turtle Hill Neighborhood

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Association regarding a downed line.

Mr. Ash stated he would follow up with the Electrical Operations team, but believed it was a communications/cable line and that the cable company had been notified.

Item #5 – 2027 Budget Prep-Capital Projects

Mr. Ash spoke about the key objectives the leadership team wanted to achieve throughout the budget process which included; operational efficiencies, system reliability, and reducing operating costs. He also informed the Board that they would receive detailed information in the forthcoming Capital Project Sheets.

Mr. Matt Cline, Executive Director Electric Supply, Mr. Don Stahl, Executive Director Electric Production, Mr. Andrew Ferris, Chief Financial Officer, Mr. Darrin McNew, Executive Director Electric Operations, Mr. Gerald Blevins, Manager of Facilities, Mr. Dustin Miller, Director of Applications; and Mr. Durward Johnson, Executive Director Water Operations; presented the 2027 Capital Projects budget to the Board. (See attached PowerPoint.)

All presenters responded to questions and comments from the Board.

Item #6 – Adjourn

A motion was made to adjourn the Work Session at 6:48 PM, by Mr. Cook, seconded by Ms. Mulvany Henry, and unanimously carried.

ATTEST: APPROVED:

_____ _____
Secretary President

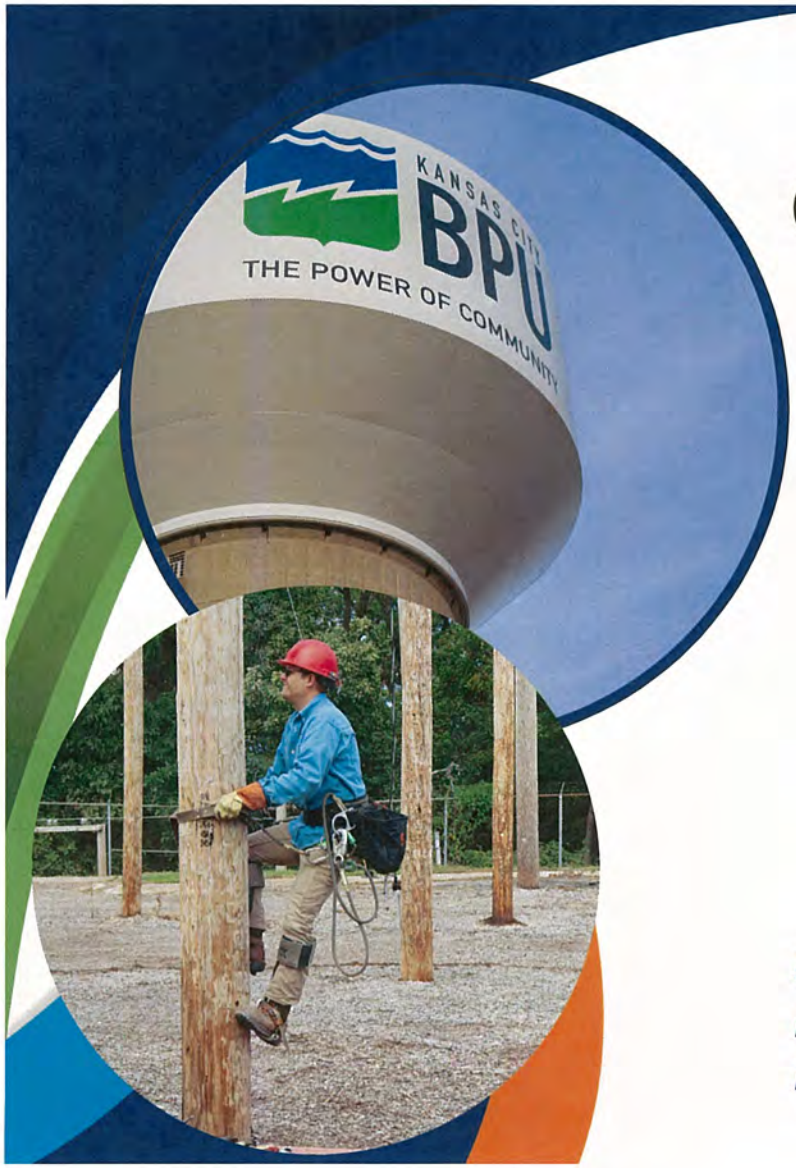
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2027 Capital Budget

October 14, 2026





Criteria for the Budget

- IMPROVE OPERATIONAL EFFICIENCY
- IMPROVE SYSTEM RELIABILITY
- REDUCE OPERATING COSTS

5-year Capital Improvement Program (CIP) and recent rate studies are used to guide the capital budgeting process.

2027 Electric Supply

Electric Supply $330,000

CISCO HOST REPLACEMENT

- Hosts all virtual machines and Security tools used by SCADA
- Existing hosts are approaching End of Life

HARDWARE	$	330,000

2027 Electric Production

Nearman N1 Power Station

Major projects:

N1 DCS EVERGREEN UPGRADE	$	2,292,000
N1 SPARE GSU TRANSFORMER	$	1,000,000
N1 TURBINE FUTURES PROJECT	$	1,500,000
N1 GENERATOR REWIND	$	2,000,000
N1 MILL UPGRADES	$	593,797
N1 SPARE CRITICAL MOTORS	$	695,800
N1 COOLING TOWER REPLACE BLADE	$	515,000
N1 MCC / LOAD CENTER REPLACE	$	300,000

2027 Electric Production

Continued **Nearman N1 Power Station**

Major projects:

N1 AQC AIR SLIDE BLOWERS	$	350,000
N1 AUX BOILER CONTROLS	$	350,000
N1 ECON RECIRC LINE	$	100,000
N1 BATTERY REPLACEMENT	$	160,000
N1 PLOW FEEDER UPGRADES	$	85,000
N1 FIRE PROTECTION TANK UPGRADE	$	85,000
N1 AIR HEATER BASKETS	$	320,000

2027 Electric Production

Continued **Nearman N1 Power Station**

Major projects:

N1 CAMERAS COAL YARD	$	260,000
N1 BOILER ROOF REPLACEMENT	$	285,000

2027 Electric Production

Nearman Common

Major projects:

NC TRACK DOZER REBUILD	$	750,000
NC VACUUM TRUCK	$	527,000
NC ROAD AND PARKING LOT REPAIR	$	150,000
NC COAL HANDLING EQUIPMENT REVIEW	$	325,000

2027 Electric Production

Other Electric Production

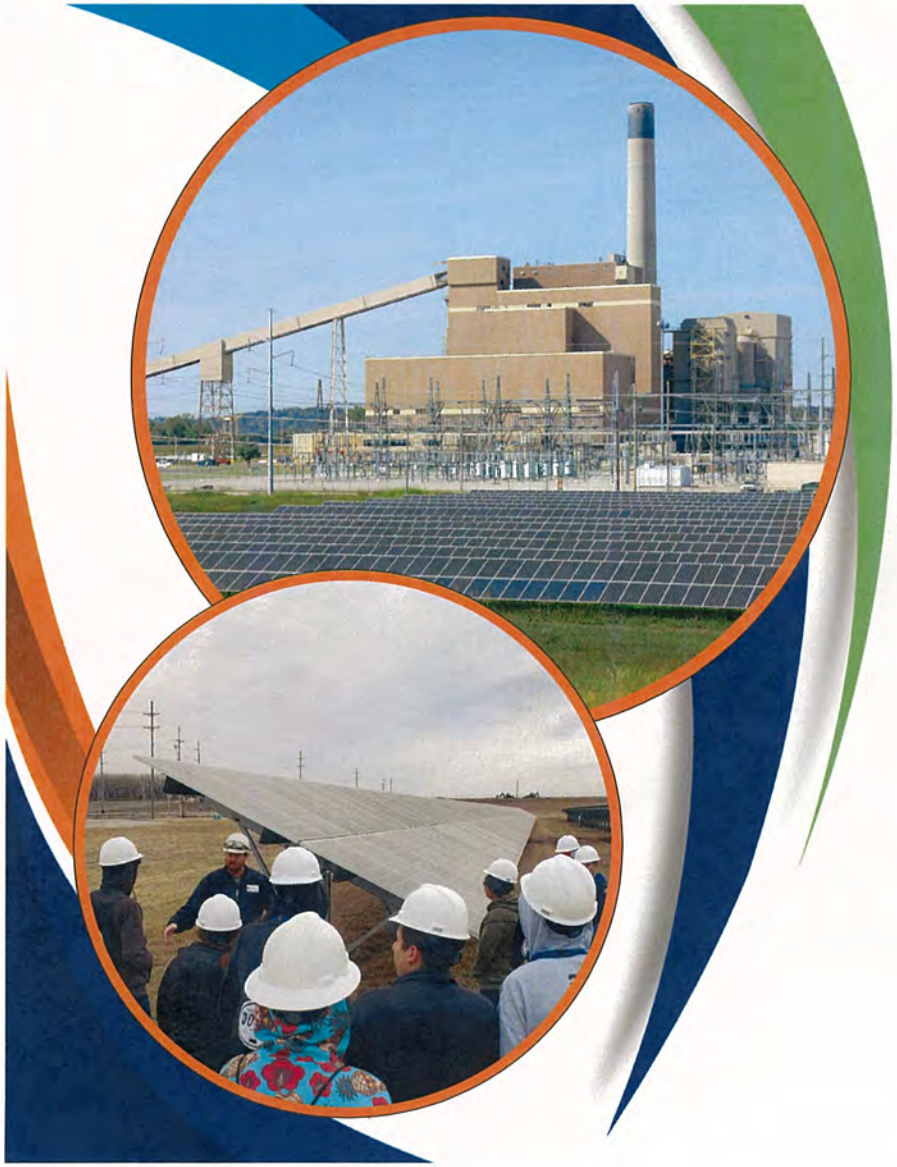
Major projects:

CT4 CONTROL SYSTEM UPGRADE	$	1,164,000
CT2 GSU AND BUS WORK RECONDITION	$	24,435
DOGWOOD CAPITAL COSTS	$	1,073,272
ELECTRIC PROD AUTO	$	33,000
QUINDARO LEVEE IMPROVEMENTS	$	63,860

2027 Electric Production

Sources of funding

CASH	$	14,002,164
2026 BOND	$	18,500,000
TOTAL	**$**	**32,502,164**



2027 Electric Production/Community

Community Solar Project

- Up to 5 megawatts (MW) of local behind the meter solar
- Expect up to a 70% tax credit associated with low-income Community Solar Project
- BPU reserves 50% of net savings for on-bill credits that directly benefit qualifying low-income residential customers



2027 Electric Operations

Electric Ops General Construction

Major projects:

ELEC OPS AUTOMOBILES	$	529,000
ELEC OPS WORK EQUIPMENT	$	1,163,000
ELEC OPS RADIO	$	75,000
ELEC OPS TECHNOLOGY	$	67,000
ELEC OPS TOOLS	$	20,000
ELEC OPS EQUIPMENT	$	15,000



2027 Electric Operations

Electric Transformers

OVERHEAD TRANSFORMERS	$	450,000
UNDERGROUND TRANSFORMERS	$	1,500,000

Electric Meters

ELECTRIC METER REPLACEMENTS	$	1,055,000
AMI GATEKEEPER UPGRADE	$	77,500



2027 Electric Operations

Electric Transmission

Major projects:

NEARMAN QUINDARO 2ND CIRCUIT	$	1,350,000
NEW TRANSMISSION LINE	$	175,000
GENERATION INTERCONNECT	$	50,000
TRANSMISSION LINE ADDITION	$	25,000
69kV TRANSMISSION RECONFIGURATION	$	10,000



2027 Electric Operations

Electric Reimbursable

ANNUAL REIMBURSABLE CONSTRUCTION	$	10,000

Electric Storm Expense

ELECTRIC REPAIRS - STORMS	$	2,100,000

2027 Electric Operations

Electric Ops Substation



Major projects:

SUBSTATION TRANS LTC RETROFIT	$	1,132,400
SPEAKER SUBSTATION	$	3,084,900
SUBSTATION IMPROVEMENTS	$	606,200
NEW SUBSTATION WORK	$	350,000
SUBSTATION BREAKERS	$	352,400
SUBSTATION RELAYS	$	260,000



2027 Electric Operations

Electric Overhead Distribution

Major projects:

DISTRIBUTION POLE INSPECTION / REPLACE	$	2,650,000
ANNUAL OVERHEAD CONSTRUCTION	$	1,750,000
15 Kv OVERHEAD FEEDERS REBUILD	$	1,021,000
ELECTRIC OPERATIONS YARDS II	$	315,000
98TH ST OVERHEAD FEEDER RELOCATION	$	166,000
OVERHEAD DISTRIBUTION AUTOMATION	$	67,000



2027 Electric Operations

Electric Underground Distribution

Major projects:

ANNUAL UNDERGROUND CONSTRUCTION	$	2,200,000
TURNER LOGISTICS WEST	$	1,495,000
LEGENDS UG FEEDERS	$	250,000
SWITCH IMPROVEMENTS	$	175,000
STATE AVE AND 435 UG IMPROVEMENTS	$	108,000
MAYWOOD FEEDER EXTENSION	$	25,000



2027 Electric Operations

Electric Unified Government Projects

Major projects:

STREET LIGHT IMPROVEMENTS	$	75,000
LEVEE REBUILD ALONG KAW	$	25,000
UG UNDERGROUND DISTRIBUTION	$	25,000
UG OVERHEAD CONSTRUCTION	$	15,000
TRAFFIC SIGNAL IMPROVEMENT	$	10,000

2027 Electric Operations



Sources of funding

CASH	$ 24,934,400
2026 BOND	$ 1,100,000
TOTAL	**$ 26,034,400**

2027 COMMON / FACILITIES

Major projects:

AUTOMOBILES	$	146,000
ADMIN SERVICES TECHNOLOGY	$	270,000
SERVICE CENTER FACILITY IMPROVEMENTS	$	644,000
NEARMAN FACILITY IMPROVEMENTS	$	298,500
ENERGY CONTROL CENTER IMPROVEMENTS	$	397,500
MUNCIE FACILITY IMPROVEMENTS	$	331,000
NWTP FACILITY IMPROVEMENTS	$	370,000



2027 ENTERPRISE TECHNOLOGY

Enterprise Technology Projects

IT ENTERPRISE ASSET MANAGEMENT	$	800,000
IT ENTERPRISE SERVICE BUS DEVELOPMENT	$	411,000
IT DESKTOP NETWORK DEVELOPMENT	$	265,000
IT APP DEV SYSTEM ENHANCEMENTS	$	230,000
IT ERP TECHNOLOGY DEVELOPMENT	$	210,000
IT UTILITY OPS TECHNOLOGY	$	240,000
IT EAM MOBILITY	$	160,000
IT GENERAL SYSTEMS ENHANCEMENTS	$	150,000
IT BI ANALYTICS DEVELOPMENT	$	111,280
IT HCM ENHANCEMENTS	$	100,000
IT CUSTOMER INFORMATION SYSTEM	$	60,000



2027 Water Operations

Water Distribution

Major projects:

DISTRIBUTION LEAK PROJECT	$	2,000,000
DISTRIBUTION SYSTEM IMPROVEMENTS	$	1,710,000
UG/CMIP WATER DESTRIBUTION PROJECTS	$	1,240,000
MAIN PROJECT: I-70 PACIFIC CENTRAL	$	1,500,000
MAIN PROJECT: JAMES ST KANSAS AVE	$	1,250,000
MAIN PROJECT: 99TH DONAHOO	$	1,000,000
VALVE IMPROVEMENTS	$	862,000

EDWARDS DISTRIBUTION MAINS	$	800,000
FIRE HYDRANT PROGRAM	$	625,000
NON REVENUE WATER LEAK DETECTION	$	550,000





2027 Water Operations

Water Transmission and Storage

Major projects:

18TH ST. BRIDGE MAIN REPLACEMENT	$	5,000,000
WATER STORAGE IMPROVEMENTS	$	687,000
30" ARGENTINE MAIN RELOCATE	$	500,000
TRANSMISSION MAIN: 98TH & PARALLEL	$	2,300,000



2027 Water Operations

Water Production

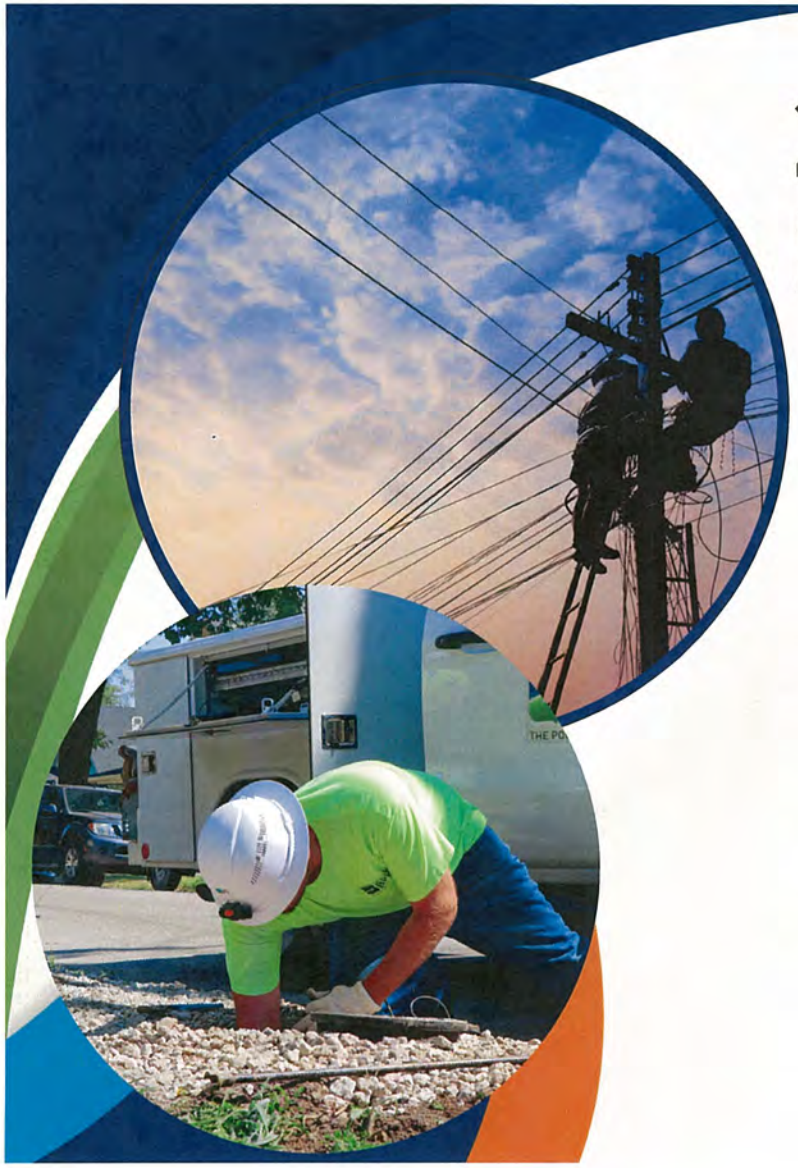
Major projects:

WATER PROD RAW WATER IMPROVEMENTS	$	1,500,000
NWTP RAW WATER PUMP REHAB	$	1,300,000
NWTP EMERGENCY GENERATOR	$	400,000
WATER PROD ACTIFLO IMPROVEMENTS	$	150,000

2027 Water Operations

Sources of funding

CASH	$	7,772,250
KDHE LOAN	$	4,700,000
2026 BOND	$	15,620,720
TOTAL	**$**	**28,092,970**



2027 CAPITAL FUNDING SOURCES

Division	2026 Bond	KDHE	Cash	Project Total
Electric Operations	$ 1,100,000		$ 24,934,400	$ 26,034,400
Electric Production	$ 18,500,000		$ 14,002,164	$ 32,502,164
Electric Supply			$ 330,000	$ 330,000
General Management			$ 3,053,500	$ 3,053,500
Human Resources			$ 50,000	$ 50,000
Purchasing / Stores			$ 185,000	$ 185,000
Information Technology			$ 3,107,280	$ 3,107,280
Water	$ 15,620,720	$4,700,000	$ 7,772,250	$ 28,092,970
Utility Summary Total	**$ 35,220,720**	**$4,700,000**	**$ 53,434,594**	**$ 93,355,314**

KANSAS CITY

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www.bpu.com



c. Preliminary September 2026 Financials

KANSAS CITY BPU

Kansas City Board of Public Utilities

Unaudited Monthly Financial Statements
For the Period Ending September 30, 2026
Prepared by Accounting



KANSAS CITY BPU

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KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
September 2026 And September 2025

	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
ASSETS						
CAPITAL ASSETS						
Property, Plant and Equipment	1,615,925,011	1,579,826,666	494,603,929	463,915,008	2,110,528,940	2,043,741,674
Accumulated Depreciation	(889,674,295)	(856,408,395)	(203,084,921)	(194,316,288)	(1,092,759,216)	(1,050,724,683)
Acquisition Adjustment	18,317,272	19,518,404	-	-	18,317,272	19,518,404
Plant in Service, Net	744,567,988	742,936,676	291,519,008	269,598,721	1,036,086,996	1,012,535,397
Construction Work In Progress	58,825,656	53,454,020	29,598,907	40,996,556	88,424,563	94,450,576
CAPITAL ASSETS, NET	**$ 803,393,644**	**$ 796,390,696**	**$ 321,117,915**	**$ 310,595,277**	**$ 1,124,511,559**	**$ 1,106,985,973**
CURRENT ASSETS						
Cash & Marketable Securities	32,429,488	29,939,345	1,004,402	750,000	33,433,890	30,689,345
Economic Development Fund	-	110,000	-	90,000	-	200,000
Reserve - Public Liability	800,000	800,000	200,000	200,000	1,000,000	1,000,000
Reserve - Worker's Comp	880,000	880,000	220,000	220,000	1,100,000	1,100,000
Capital Debt Reduction	-	-	6,290,000	6,290,000	6,290,000	6,290,000
Rate Stabilization	9,156,273	9,156,273	-	-	9,156,273	9,156,273
System Development Reserve	-	-	14,673,789	13,233,789	14,673,789	13,233,789
ERC Reserve	18,000,000	12,000,000	-	-	18,000,000	12,000,000
Accounts Receivable	38,312,131	33,056,849	5,201,595	4,870,622	43,513,726	37,927,471
Accounts Receivable Unbilled	15,777,707	16,911,712	3,002,165	3,567,418	18,779,872	20,479,130
Allowance for Doubtful Account	(1,040,617)	(829,651)	(284,227)	(124,466)	(1,324,844)	(954,117)
Plant & Material Inventory	19,724,888	19,905,673	3,576,687	3,476,434	23,301,575	23,382,107
Fuel Inventory	3,057,206	11,173,135	-	-	3,057,206	11,173,135
Prepaid Insurance	185,071	599,651	501	51,885	185,572	651,536
Fuel/Purchase Power Deferred	-	-	-	-	-	-
Lease Receivable - Current	1,963,546	1,963,546	-	-	1,963,546	1,963,546
Other Current Assets	1,183,413	1,255,131	(50,301)	57,157	1,133,112	1,312,288
Intercompany	47,108,007	45,549,367	(47,108,007)	(45,549,367)	-	-
TOTAL CURRENT ASSETS	**$ 187,537,113**	**$ 182,471,031**	**$ (13,273,396)**	**$ (12,866,528)**	**$ 174,263,717**	**$ 169,604,503**

KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
September 2026 And September 2025

	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
NON CURRENT ASSETS						
RESTRICTED ASSETS						
Debt Service Fund	7,082,995	7,077,790	924,064	925,495	8,007,059	8,003,285
Construction Fund 2016C	-	-	-	-	-	-
Construction Fund 2020A	-	-	-	-	-	-
Improvement & Emergency Fund	1,350,000	1,350,000	150,000	150,000	1,500,000	1,500,000
Customer Deposits Reserve	5,378,266	5,749,999	1,296,187	1,249,704	6,674,453	6,999,703
TOTAL RESTRICTED ASSETS	**$ 13,811,261**	**$ 14,177,789**	**$ 2,370,251**	**$ 2,325,199**	**$ 16,181,512**	**$ 16,502,988**
System Development Costs	48,312	717,524	-	36,581	48,312	754,105
Notes Receivable	14,496	27,610	-	-	14,496	27,610
Net Pension Assets	-	-	-	-	-	-
Regulatory Asset	48,734,253	52,412,310	-	-	48,734,253	52,412,310
Lease Receivable	7,308,864	9,221,691	-	-	7,308,864	9,221,691
TOTAL NON CURRENT ASSETS	**$ 69,917,186**	**$ 76,556,924**	**$ 2,370,251**	**$ 2,361,780**	**$ 72,287,437**	**$ 78,918,704**
TOTAL ASSETS	**$ 1,060,847,943**	**$ 1,055,418,651**	**$ 310,214,770**	**$ 300,090,529**	**$ 1,371,062,713**	**$ 1,355,509,180**
DEFERRED OUTFLOWS OF RESOURCES						
Deferred Debt - 2016B Refunding	1,185,744	1,335,522	30,049	33,844	1,215,793	1,369,366
Deferred Debt - 2020B Refunding	1,597,839	1,748,530	394,230	431,410	1,992,069	2,179,940
Deferred Debt - Pension	42,287,615	53,252,517	10,598,240	13,339,466	52,885,855	66,591,983
Deferred Debit - OPEB	4,980,644	1,729,900	1,264,428	432,474	6,245,072	2,162,374
TOTAL DEFERRED OUTFLOWS OF RESOURCES	**$ 50,051,842**	**$ 58,066,469**	**$ 12,286,947**	**$ 14,237,194**	**$ 62,338,789**	**$ 72,303,663**
TOTAL ASSETS AND DEFERRED OUTFLOWS	**$ 1,110,899,785**	**$ 1,113,485,120**	**$ 322,501,717**	**$ 314,327,723**	**$ 1,433,401,502**	**$ 1,427,812,843**

KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
September 2026 And September 2025

	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
NET POSITION						
Net Position	542,960,908	491,382,714	240,628,317	218,463,626	783,589,225	709,846,340
TOTAL NET POSITION	**$ 542,960,908**	**$ 491,382,714**	**$ 240,628,317**	**$ 218,463,626**	**$ 783,589,225**	**$ 709,846,340**
LIABILITIES						
LONG TERM DEBT - REVENUE BOND						
Principal	423,534,218	451,154,391	25,348,807	30,418,832	448,883,025	481,573,223
Government Loans	1,260,689	1,529,061	27,395,473	30,361,909	28,656,162	31,890,970
TOTAL LONG TERM DEBT	**$ 424,794,907**	**$ 452,683,452**	**$ 52,744,280**	**$ 60,780,741**	**$ 477,539,187**	**$ 513,464,193**
DEFERRED CREDITS						
Pension Obligation	2,787,438	6,718,919	696,859	1,679,730	3,484,297	8,398,649
OPEB Obligation	19,176,758	21,263,942	4,794,190	5,315,985	23,970,948	26,579,927
Const Contract Retainage Payable - Noncurrent	-	-	-	-	-	-
TOTAL DEFERRED CREDITS	**$ 21,964,196**	**$ 27,982,861**	**$ 5,491,049**	**$ 6,995,715**	**$ 27,455,245**	**$ 34,978,576**
CURRENT LIABILITIES						
Current Maturities LT Debt	25,973,250	25,190,250	4,936,750	4,859,750	30,910,000	30,050,000
Current Maturities-Govt Loans	527,537	259,165	3,000,324	3,090,071	3,527,861	3,349,236
Interest on Revenue Bonds	1,369,976	1,434,461	52,788	60,197	1,422,764	1,494,658
Customer Deposits	5,378,266	5,749,999	1,296,187	1,249,704	6,674,453	6,999,703
Accounts Payable	21,067,160	24,166,012	1,577,555	2,227,112	22,644,715	26,393,124

KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
September 2026 And September 2025

	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
Payroll & Payroll Taxes	10,630,687	12,139,353	4,005,669	3,977,267	14,636,356	16,116,620
Benefits & Reclaim	289,417	466,326	-	-	289,417	466,326
Accrued Claims Payable Public Liab	404,803	1,374,957	6,456	322,673	411,259	1,697,630
Accrued Claims Payable-WC	535,320	(43,590)	137,571	13,674	672,891	(29,916)
Other Accrued Liabilities	11,103,890	10,418,232	9,187	20,584	11,113,077	10,438,816
Const Contract Retainage Payable - Current	-	-	-	-	-	-
Payment in Lieu of Taxes	2,946,828	2,786,236	578,019	585,924	3,524,847	3,372,160
TOTAL CURRENT LIABILITIES	**$ 80,227,134**	**$ 83,941,401**	**$ 15,600,506**	**$ 16,406,956**	**$ 95,827,640**	**$ 100,348,357**
TOTAL LIABILITIES	**$ 526,986,237**	**$ 564,607,714**	**$ 73,835,835**	**$ 84,183,412**	**$ 600,822,072**	**$ 648,791,126**
DEFERRED INFLOWS OF RESOURCES						
Deferred Gain on Bond Refunding	310,732	382,679	81,594	101,916	392,326	484,595
Recovery Fuel/Purchase Power	-	-	-	-	-	-
Deferred Credit Pension	20,862,685	36,601,128	5,215,671	9,150,282	26,078,356	45,751,410
Deferred Credit OPEB	10,961,202	9,713,949	2,740,300	2,428,487	13,701,502	12,142,436
Deferred Inflow Leases	8,818,021	10,796,933	-	-	8,818,021	10,796,933
TOTAL DEFERRED INFLOWS OF RESOURCES	**$ 40,952,640**	**$ 57,494,689**	**$ 8,037,565**	**$ 11,680,685**	**$ 48,990,205**	**$ 69,175,374**
TOTAL LIABILITIES, NET POSITION AND DEFERRED INFLOWS RESOURCES	**$ 1,110,899,785**	**$ 1,113,485,117**	**$ 322,501,717**	**$ 314,327,723**	**$ 1,433,401,502**	**$ 1,427,812,840**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
All Operating Unit Values
For The Period Ending September 2026

Monthly						Year-To-Date & Annual				
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2026 Year To Date Budget	2026 Year To Date Actuals	2025 Year To Date Actuals	2026 Annual Budget	Percent Actual To Annual Budget
					OPERATING REVENUES					
					Sales of Energy and Water					
12,228,556	13,587,288	111%	11,590,651	17%	Residential Sales	93,988,488	96,312,511	93,710,462	121,491,789	79%
11,851,067	12,722,031	107%	11,983,057	6%	Commercial Sales	95,145,821	101,094,434	99,856,029	125,755,237	80%
5,244,842	4,379,058	83%	4,484,146	-2%	Industrial Sales	41,298,133	35,327,362	37,128,312	55,236,585	64%
1,050,689	1,233,456	117%	1,190,064	4%	Schools	8,737,513	9,191,604	9,189,620	11,480,765	80%
35,000	31,582	90%	33,881	-7%	Highway Lighting	246,200	262,066	271,273	326,200	80%
-	145,407	-	163	89,271%	Public Authorities	-	1,381,185	163	28,000	4,933%
50,000	56,013	112%	53,998	4%	Fire Protection	467,000	491,013	477,180	617,000	80%
30,460,154	**32,154,835**	**106%**	**29,335,960**	**10%**	***Total Sales of Energy and Water***	**239,883,155**	**244,060,175**	**240,633,038**	**314,935,577**	**77%**
120,000	55,581	46%	38,702	44%	Borderline Electric Sales	952,000	378,288	662,056	1,237,000	31%
1,208,333	1,378,691	114%	1,574,894	-12%	Wholesale Market Sales	10,874,997	19,329,225	17,661,019	14,500,000	133%
1,328,333	**1,434,273**	**108%**	**1,613,596**	**-11%**	***Total Other Utility Sales***	**11,826,997**	**19,707,513**	**18,323,075**	**15,737,000**	**125%**
245,000	326,962	133%	351,977	-7%	Forfeited Discounts	2,205,000	2,231,347	2,185,945	2,940,000	76%
427,466	244,121	57%	275,343	-11%	Connect/Disconnect Fees	3,808,194	6,189,199	1,748,630	5,071,100	122%
6,000	37,208	620%	9,462	293%	Tower/Pole Attachment Rentals	1,939,500	1,984,911	1,962,222	2,110,500	94%
-	-	-	-	-	Ash Disposal	-	-	-	-	-
1,700	-	-	2,746	-100%	Diversion Fines	15,300	6,586	14,661	20,400	32%
66,680	402,537	604%	47,600	746%	Service Fees	605,120	1,516,878	838,401	804,060	189%
14,710	13,529	92%	15,579	-13%	Other Miscellaneous Revenues	131,762	125,419	126,746	175,599	71%
-	-	-	-	-	Deferred Revenue-Fuel/PP-Amort	-	9,840,411	9,658,617	-	-
-	-	-	-	-	Deferred Revenue-Fuel/PP-Recog	-	-	-	-	-
761,556	**1,024,357**	**135%**	**702,708**	**46%**	***Total Other Revenues***	**8,704,876**	**21,894,751**	**16,535,222**	**11,121,659**	**197%**
3,501,512	3,524,847	101%	3,372,159	5%	Payment In Lieu Of Taxes	27,963,250	27,640,212	27,613,301	36,715,231	75%
3,501,512	**3,524,847**	**101%**	**3,372,159**	**5%**	***Total Payment In Lieu Of Taxes***	**27,963,250**	**27,640,212**	**27,613,301**	**36,715,231**	**75%**
$ 36,051,555	**$ 38,138,312**	**106%**	**$ 35,024,423**	**9%**	**TOTAL OPERATING REVENUES**	**$ 288,378,279**	**$ 313,302,651**	**$ 303,104,635**	**$ 378,509,467**	**83%**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
All Operating Unit Values
For The Period Ending September 2026

Monthly						Year-To-Date & Annual				
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2026 Year To Date Budget	2026 Year To Date Actuals	2025 Year To Date Actuals	2026 Annual Budget	Percent Actual To Annual Budget
					OPERATING EXPENSES					
4,109,228	3,409,687	83%	6,349,076	-46%	Production	39,853,917	35,901,235	38,136,433	53,771,987	67%
3,213,800	3,036,788	94%	4,331,604	-30%	Purchased Power	38,903,816	40,726,624	37,107,026	50,801,032	80%
4,188,365	5,252,444	125%	4,335,938	21%	Fuel	39,234,146	37,411,549	38,930,674	47,120,411	79%
4,544,605	3,833,543	84%	3,915,615	-2%	Transmission and Distribution	42,107,838	35,952,104	38,379,800	57,119,583	63%
530,796	431,338	81%	451,280	-4%	Customer Account Expense	4,920,053	4,579,044	4,618,278	6,704,775	68%
3,195,214	2,905,959	91%	1,437,045	102%	General and Administrative	29,402,307	26,529,427	25,907,331	39,705,860	67%
3,688,514	3,886,106	105%	3,817,522	2%	Depreciation and Amortization	33,196,623	34,436,161	34,070,775	44,262,165	78%
-	-	-	-	-	Dfrd Fuel & Purch Power-Amort	-	-	-	-	-
$ 23,470,522	**$ 22,755,865**	**97%**	**$ 24,638,080**	**-8%**	**TOTAL OPERATING EXPENSES**	**$ 227,618,701**	**$ 215,536,144**	**$ 217,150,317**	**$ 299,485,814**	**72%**
$ 12,581,033	**$ 15,382,448**	**122%**	**$ 10,386,343**	**48%**	**OPERATING INCOME**	**$ 60,759,577**	**$ 97,766,506**	**$ 85,954,318**	**$ 79,023,653**	**124%**
					NON OPERATING INCOME/EXPENSE					
291,650	243,660	84%	325,378	-25%	Investment Interest	2,879,850	2,664,332	3,358,183	3,754,800	71%
(1,422,763)	(1,422,763)	100%	(1,494,657)	-5%	Interest - Long Term Debt	(13,880,945)	(14,002,699)	(14,969,738)	(18,149,234)	77%
(26,695)	(20,419)	76%	(7,031)	190%	Interest - Other	(244,099)	(195,110)	(191,583)	(326,910)	60%
(3,501,512)	(3,524,847)	101%	(3,372,159)	5%	PILOT Transfer Expense	(27,963,250)	(27,640,212)	(27,613,301)	(36,715,231)	75%
-	-	-	-	-	Disposal of Assets-Gain/Loss	-	-	-	-	-
46,475	1,271,853	2,737%	105,803	1,102%	Other Income	418,275	1,776,088	437,346	557,700	318%
-	-	-	-	-	Other Expense	-	-	-	-	-
$ (4,612,845)	**$ (3,452,516)**	**75%**	**$ (4,442,667)**	**-22%**	**TOTAL NONOPERATING INCOME/EXPENSES**	**$ (38,790,169)**	**$ (37,397,601)**	**$ (38,979,092)**	**$ (50,878,874)**	**74%**
$ 7,968,188	**$ 11,929,932**	**150%**	**$ 5,943,676**	**101%**	**INCOME BEFORE TRANSFER & CONTRIB.**	**$ 21,969,408**	**$ 60,368,905**	**$ 46,975,226**	**$ 28,144,779**	**214%**
					TRANSFER AND CONTRIBUTION TO/FROM					
40,000	1,231,981	3,080%	106,960	1,052%	NExch-Main, Design & Ext Fee	360,000	3,435,139	2,500,057	480,000	716%
$ 8,008,188	**$ 13,161,913**	**164%**	**$ 6,050,636**	**118%**	**TOTAL CHANGE IN NET POSITION**	**$ 22,329,408**	**$ 63,804,045**	**$ 49,475,283**	**$ 28,624,779**	**223%**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
E-Electric
For The Period Ending September 2026

Monthly						Year-To-Date & Annual				
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2026 Year To Date Budget	2026 Year To Date Actuals	2025 Year To Date Actuals	2026 Annual Budget	Percent Actual To Annual Budget
					OPERATING REVENUES					
					Sales of Energy and Water					
9,671,556	11,021,387	114%	9,049,810	22%	Residential Sales	72,344,588	74,618,520	72,498,684	92,600,889	81%
10,410,667	11,193,154	108%	10,464,749	7%	Commercial Sales	84,158,821	89,771,254	88,799,382	111,119,437	81%
4,719,842	3,802,028	81%	3,818,553	-	Industrial Sales	37,223,133	31,318,967	32,657,025	49,761,585	63%
987,689	1,138,278	115%	1,080,747	5%	Schools	8,170,513	8,604,281	8,506,219	10,724,765	80%
35,000	31,582	90%	33,881	-7%	Highway Lighting	246,200	262,066	271,273	326,200	80%
-	138,272	-	143	96,689%	Public Authorities	-	1,320,176	143	-	-
-	-	-	-	-	Fire Protection	-	-	-	-	-
25,824,754	**27,324,701**	**106%**	**24,447,883**	**12%**	***Total Sales of Energy and Water***	**202,143,255**	**205,895,263**	**202,732,725**	**264,532,877**	**78%**
120,000	55,581	46%	38,702	44%	Borderline Electric Sales	952,000	378,288	662,056	1,237,000	31%
1,100,000	1,164,474	106%	1,391,358	-16%	Wholesale Market Sales	9,900,000	18,142,448	16,573,896	13,200,000	137%
1,220,000	**1,220,055**	**100%**	**1,430,059**	**-15%**	***Total Other Utility Sales***	**10,852,000**	**18,520,736**	**17,235,952**	**14,437,000**	**128%**
200,000	261,570	131%	281,582	-7%	Forfeited Discounts	1,800,000	1,785,077	1,748,756	2,400,000	74%
403,466	221,028	55%	249,478	-11%	Connect/Disconnect Fees	3,592,194	5,969,979	1,534,449	4,783,100	125%
5,000	29,766	595%	7,569	293%	Tower/Pole Attachment Rentals	1,774,000	1,826,085	1,802,809	1,900,000	96%
-	-	-	-	-	Ash Disposal	-	-	-	-	-
1,200	-	-	1,811	-100%	Diversion Fines	10,800	2,946	8,897	14,400	20%
1,100	1,650	150%	2,100	-21%	Service Fees	14,900	12,350	330,400	17,100	72%
14,110	13,529	96%	15,579	-13%	Other Miscellaneous Revenues	126,362	125,419	126,746	168,399	74%
-	-	-	-	-	Deferred Revenue-Fuel/PP-Amort	-	9,840,411	9,658,617	-	-
-	-	-	-	-	Deferred Revenue-Fuel/PP-Recog	-	-	-	-	-
624,876	**527,542**	**84%**	**558,119**	**-5%**	***Total Other Revenues***	**7,318,256**	**19,562,267**	**15,210,674**	**9,282,999**	**211%**
2,967,195	2,946,828	99%	2,786,236	6%	Payment In Lieu Of Taxes	23,581,850	23,257,615	23,220,303	30,865,363	75%
2,967,195	**2,946,828**	**99%**	**2,786,236**	**6%**	***Total Payment In Lieu Of Taxes***	**23,581,850**	**23,257,615**	**23,220,303**	**30,865,363**	**75%**
$ 30,636,824	**$ 32,019,127**	**105%**	**$ 29,222,297**	**10%**	**TOTAL OPERATING REVENUES**	**$ 243,895,362**	**$ 267,235,881**	**$ 258,399,654**	**$ 319,118,240**	**84%**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
E-Electric
For The Period Ending September 2026

Monthly						Year-To-Date & Annual				
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2026 Year To Date Budget	2026 Year To Date Actuals	2025 Year To Date Actuals	2026 Annual Budget	Percent Actual To Annual Budget
					OPERATING EXPENSES					
3,464,290	2,903,519	84%	5,671,990	-49%	Production	33,912,426	30,608,084	32,741,057	45,704,572	67%
3,213,800	3,036,788	94%	4,331,604	-30%	Purchased Power	38,903,816	40,726,624	37,107,026	50,801,032	80%
4,188,365	5,252,444	125%	4,335,938	21%	Fuel	39,234,146	37,411,549	38,930,674	47,120,411	79%
3,098,887	2,589,060	84%	2,482,670	4%	Transmission and Distribution	28,739,103	24,727,555	25,773,248	39,010,462	63%
344,039	272,512	79%	300,740	-9%	Customer Account Expense	3,187,285	2,916,085	2,842,779	4,340,742	67%
2,528,039	2,271,766	90%	1,083,740	110%	General and Administrative	23,260,799	20,924,653	20,520,734	31,410,596	67%
2,989,566	3,134,401	105%	3,109,653	-	Depreciation and Amortization	26,906,090	27,893,377	27,716,869	35,874,787	78%
-	-	-	-	-	Dfrd Fuel & Purch Power-Amort	-	-	-	-	-
$ 19,826,986	**$ 19,460,489**	**98%**	**$ 21,316,335**	**-9%**	**TOTAL OPERATING EXPENSES**	**$ 194,143,666**	**$ 185,207,926**	**$ 185,632,388**	**$ 254,262,602**	**73%**
$ 10,809,838	**$ 12,558,637**	**116%**	**$ 7,905,962**	**59%**	**OPERATING INCOME**	**$ 49,751,696**	**$ 82,027,955**	**$ 72,767,267**	**$ 64,855,638**	**126%**
					NON OPERATING INCOME/EXPENSE					
241,000	196,600	82%	262,950	-25%	Investment Interest	2,424,000	2,180,780	2,740,935	3,147,000	69%
(1,369,975)	(1,369,975)	100%	(1,434,461)	-4%	Interest - Long Term Debt	(12,907,327)	(12,845,661)	(13,449,316)	(17,017,254)	75%
(22,000)	(16,350)	74%	(5,523)	196%	Interest - Other	(202,500)	(158,082)	(157,877)	(270,000)	59%
(2,967,195)	(2,946,828)	99%	(2,786,236)	6%	PILOT Transfer Expense	(23,581,850)	(23,257,615)	(23,220,303)	(30,865,363)	75%
-	-	-	-	-	Disposal of Assets-Gain/Loss	-	-	-	-	-
46,025	1,272,696	2,765%	105,553	1,106%	Other Income	414,225	1,777,926	435,783	552,300	322%
-	-	-	-	-	Other Expense	-	-	-	-	-
$ (4,072,145)	**$ (2,863,857)**	**70%**	**$ (3,857,717)**	**-26%**	**TOTAL NONOPERATING INCOME/EXPENSES**	**$ (33,853,452)**	**$ (32,302,652)**	**$ (33,650,777)**	**$ (44,453,317)**	**73%**
$ 6,737,693	**$ 9,694,780**	**144%**	**$ 4,048,246**	**139%**	**INCOME BEFORE TRANSFER & CONTRIB.**	**$ 15,898,243**	**$ 49,725,302**	**$ 39,116,489**	**$ 20,402,320**	**244%**
					TRANSFER AND CONTRIBUTION TO/FROM					
-	1,231,981	-	-	-	NExch-Main, Design & Ext Fee	-	2,945,057	-	-	-
$ 6,737,693	**$ 10,926,761**	**162%**	**$ 4,048,246**	**170%**	**TOTAL CHANGE IN NET POSITION**	**$ 15,898,243**	**$ 52,670,359**	**$ 39,116,489**	**$ 20,402,320**	**258%**

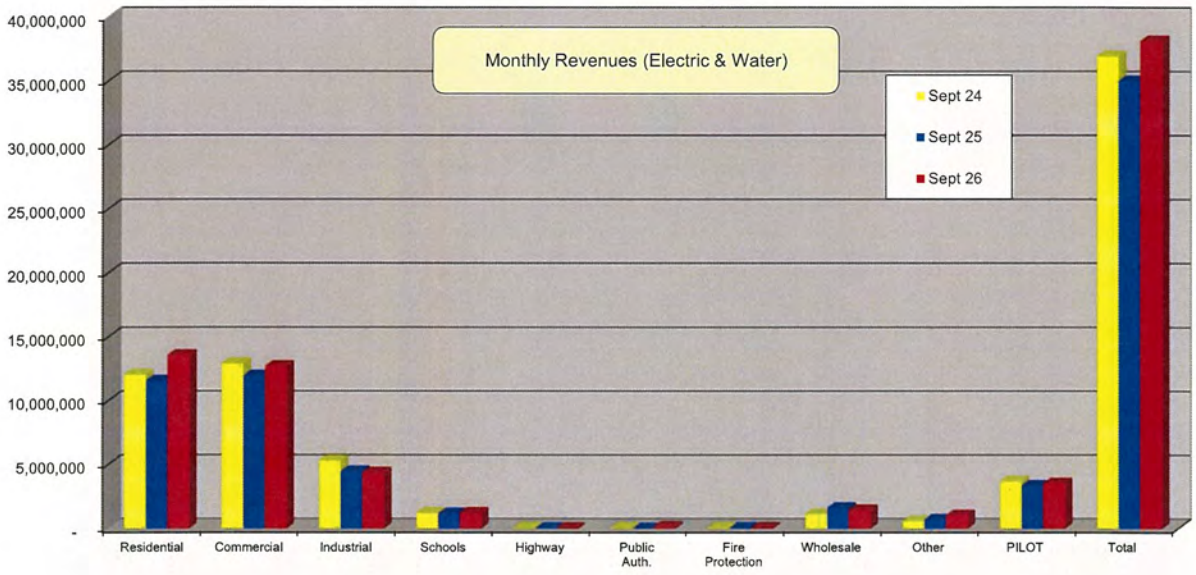
KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
W-Water
For The Period Ending September 2026

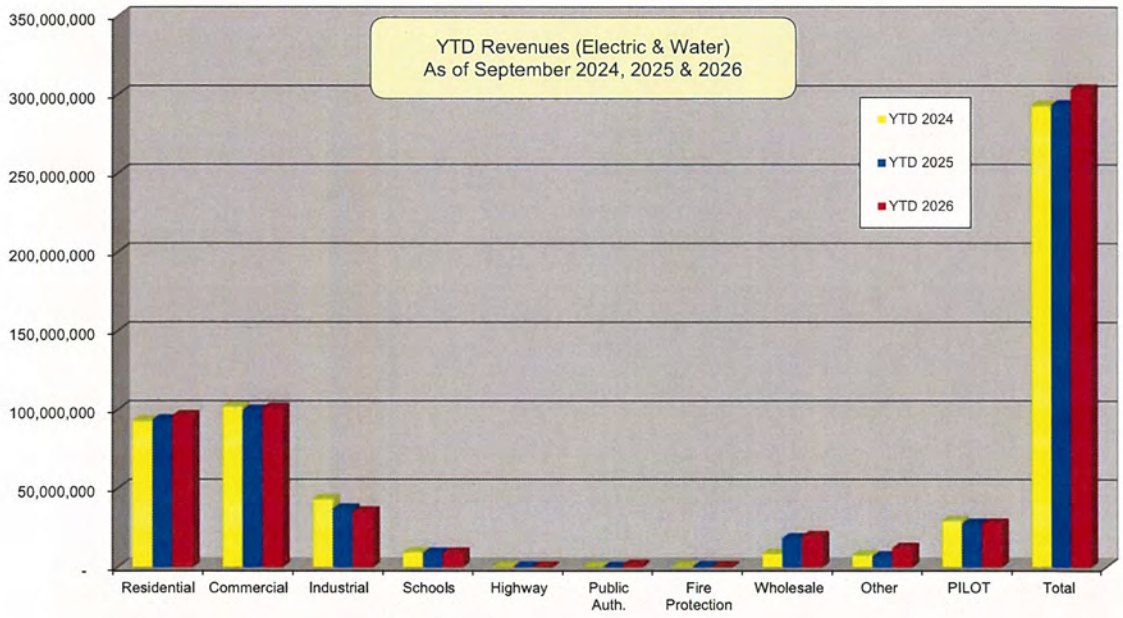
Monthly						Year-To-Date & Annual				
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2026 Year To Date Budget	2026 Year To Date Actuals	2025 Year To Date Actuals	2026 Annual Budget	Percent Actual To Annual Budget
					OPERATING REVENUES					
					Sales of Energy and Water					
2,557,000	2,565,902	100%	2,540,841	-	Residential Sales	21,643,900	21,693,991	21,211,778	28,890,900	75%
1,440,400	1,528,877	106%	1,518,309	-	Commercial Sales	10,987,000	11,323,180	11,056,647	14,635,800	77%
525,000	577,030	110%	665,593	-13%	Industrial Sales	4,075,000	4,008,395	4,471,286	5,475,000	73%
63,000	95,178	151%	109,316	-13%	Schools	567,000	587,324	683,401	756,000	78%
-	-	-	-	-	Highway Lighting	-	-	-	-	-
-	7,135	-	20	35,861%	Public Authorities	-	61,009	20	28,000	218%
50,000	56,013	112%	53,998	4%	Fire Protection	467,000	491,013	477,180	617,000	80%
4,635,400	**4,830,135**	**104%**	**4,888,077**	**-1%**	***Total Sales of Energy and Water***	**37,739,900**	**38,164,912**	**37,900,312**	**50,402,700**	**76%**
-	-	-	-	-	Borderline Electric Sales	-	-	-	-	-
108,333	214,218	198%	183,536	17%	Wholesale Market Sales	974,997	1,186,777	1,087,123	1,300,000	91%
108,333	**214,218**	**198%**	**183,536**	**17%**	***Total Other Utility Sales***	**974,997**	**1,186,777**	**1,087,123**	**1,300,000**	**91%**
45,000	65,392	145%	70,395	-7%	Forfeited Discounts	405,000	446,269	437,189	540,000	83%
24,000	23,094	96%	25,865	-11%	Connect/Disconnect Fees	216,000	219,221	214,182	288,000	76%
1,000	7,442	744%	1,892	293%	Tower/Pole Attachment Rentals	165,500	158,826	159,413	210,500	75%
-	-	-	-	-	Ash Disposal	-	-	-	-	-
500	-	-	936	-100%	Diversion Fines	4,500	3,640	5,764	6,000	61%
65,580	400,887	611%	45,500	781%	Service Fees	590,220	1,504,528	508,001	786,960	191%
600	-	-	-	-	Other Miscellaneous Revenues	5,400	-	-	7,200	-
-	-	-	-	-	Deferred Revenue-Fuel/PP-Amort	-	-	-	-	-
-	-	-	-	-	Deferred Revenue-Fuel/PP-Recog	-	-	-	-	-
136,680	**496,815**	**363%**	**144,589**	**244%**	***Total Other Revenues***	**1,386,620**	**2,332,484**	**1,324,548**	**1,838,660**	**127%**
534,318	578,019	108%	585,924	-1%	Payment In Lieu Of Taxes	4,381,400	4,382,596	4,392,998	5,849,867	75%
534,318	**578,019**	**108%**	**585,924**	**-1%**	***Total Payment In Lieu Of Taxes***	**4,381,400**	**4,382,596**	**4,392,998**	**5,849,867**	**75%**
$ 5,414,731	**$ 6,119,186**	**113%**	**$ 5,802,126**	**5%**	**TOTAL OPERATING REVENUES**	**$ 44,482,917**	**$ 46,066,770**	**$ 44,704,981**	**$ 59,391,227**	**78%**

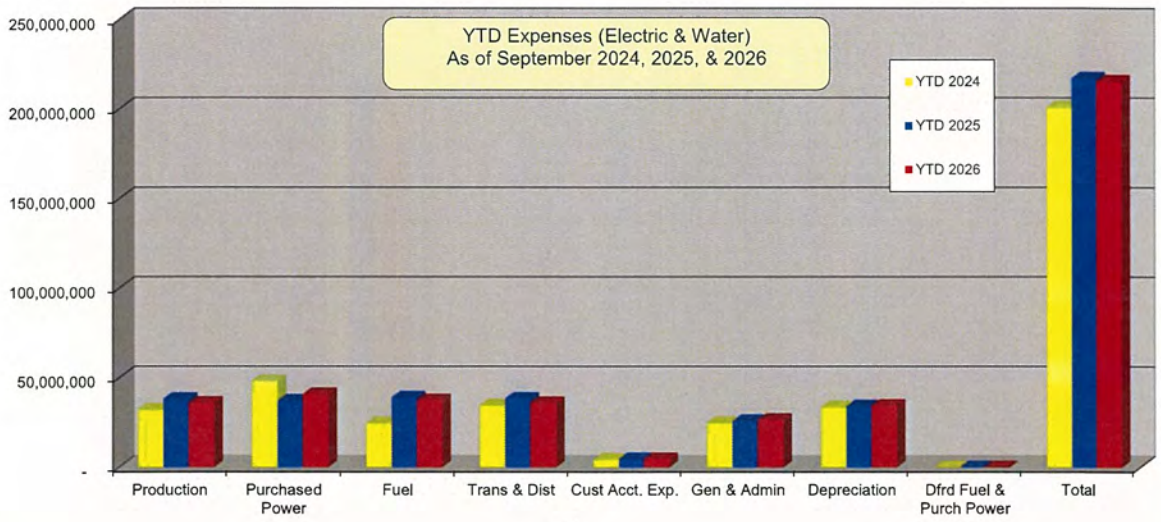
KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
W-Water
For The Period Ending September 2026

Monthly						Year-To-Date & Annual				
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2026 Year To Date Budget	2026 Year To Date Actuals	2025 Year To Date Actuals	2026 Annual Budget	Percent Actual To Annual Budget
					OPERATING EXPENSES					
644,938	506,167	78%	677,086	-25%	Production	5,941,491	5,293,151	5,395,376	8,067,415	66%
-	-	-	-	-	Purchased Power	-	-	-	-	-
-	-	-	-	-	Fuel	-	-	-	-	-
1,445,718	1,244,484	86%	1,432,946	-13%	Transmission and Distribution	13,368,735	11,224,549	12,606,552	18,109,121	62%
186,757	158,826	85%	150,540	6%	Customer Account Expense	1,732,768	1,662,959	1,775,499	2,364,034	70%
667,175	634,193	95%	353,305	80%	General and Administrative	6,141,508	5,604,775	5,386,597	8,295,263	68%
698,948	751,705	108%	707,868	6%	Depreciation and Amortization	6,290,533	6,542,784	6,353,905	8,387,378	78%
-	-	-	-	-	Dfrd Fuel & Purch Power-Amort	-	-	-	-	-
$ 3,643,536	**$ 3,295,375**	**90%**	**$ 3,321,745**	**-**	**TOTAL OPERATING EXPENSES**	**$ 33,475,035**	**$ 30,328,218**	**$ 31,517,929**	**$ 45,223,211**	**67%**
$ 1,771,195	**$ 2,823,811**	**159%**	**$ 2,480,381**	**14%**	**OPERATING INCOME**	**$ 11,007,882**	**$ 15,738,552**	**$ 13,187,052**	**$ 14,168,016**	**111%**
					NON OPERATING INCOME/EXPENSE					
50,650	47,060	93%	62,428	-25%	Investment Interest	455,850	483,552	617,248	607,800	80%
(52,787)	(52,787)	100%	(60,197)	-12%	Interest - Long Term Debt	(973,618)	(1,157,038)	(1,520,422)	(1,131,980)	102%
(4,695)	(4,069)	87%	(1,507)	170%	Interest - Other	(41,599)	(37,028)	(33,706)	(56,910)	65%
(534,318)	(578,019)	108%	(585,924)	-1%	PILOT Transfer Expense	(4,381,400)	(4,382,596)	(4,392,998)	(5,849,867)	75%
-	-	-	-	-	Disposal of Assets-Gain/Loss	-	-	-	-	-
450	(843)	-187%	250	-437%	Other Income	4,050	(1,838)	1,563	5,400	-34%
-	-	-	-	-	Other Expense	-	-	-	-	-
$ (540,700)	**$ (588,659)**	**109%**	**$ (584,950)**	**-**	**TOTAL NONOPERATING INCOME/EXPENSES**	**$ (4,936,717)**	**$ (5,094,949)**	**$ (5,328,315)**	**$ (6,425,557)**	**79%**
$ 1,230,495	**$ 2,235,152**	**182%**	**$ 1,895,431**	**18%**	**INCOME BEFORE TRANSFER & CONTRIB.**	**$ 6,071,166**	**$ 10,643,603**	**$ 7,858,737**	**$ 7,742,459**	**137%**
					TRANSFER AND CONTRIBUTION TO/FROM					
40,000	-	-	106,960	-100%	NExch-Main, Design & Ext Fee	360,000	490,082	2,500,057	480,000	102%
$ 1,270,495	**$ 2,235,152**	**176%**	**$ 2,002,390**	**12%**	**TOTAL CHANGE IN NET POSITION**	**$ 6,431,166**	**$ 11,133,685**	**$ 10,358,794**	**$ 8,222,459**	**135%**

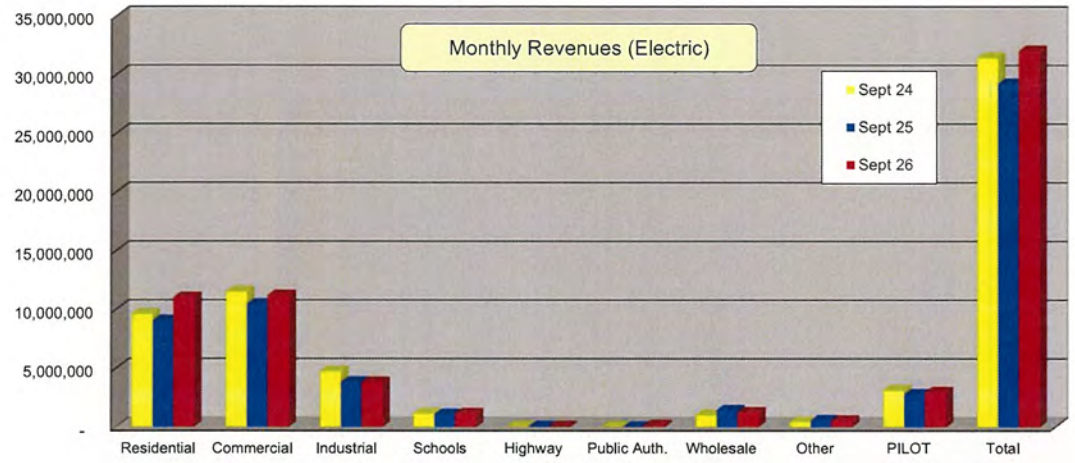
COMBINED (Electric/Water)
September 30, 2026

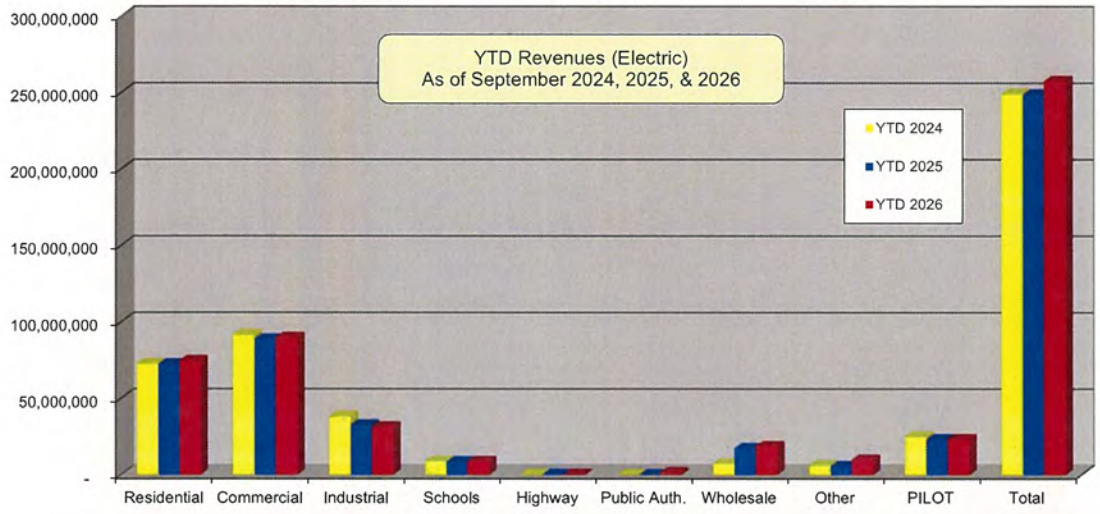


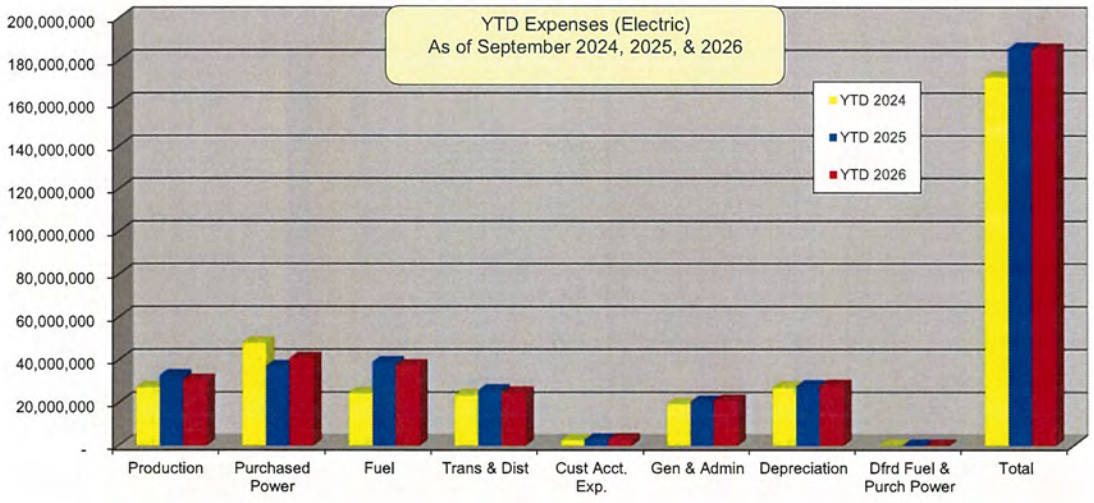




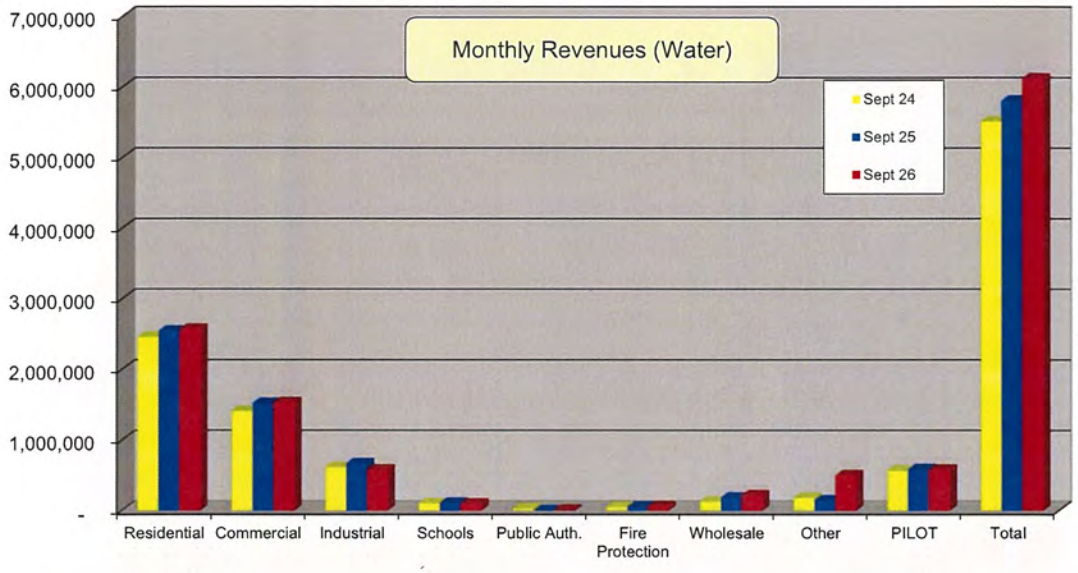
Electric
September 30, 2026

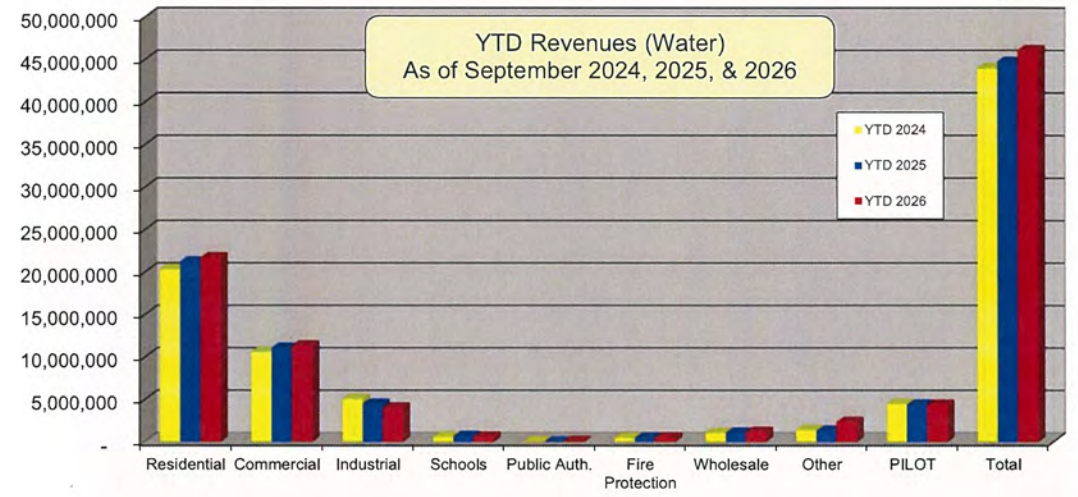


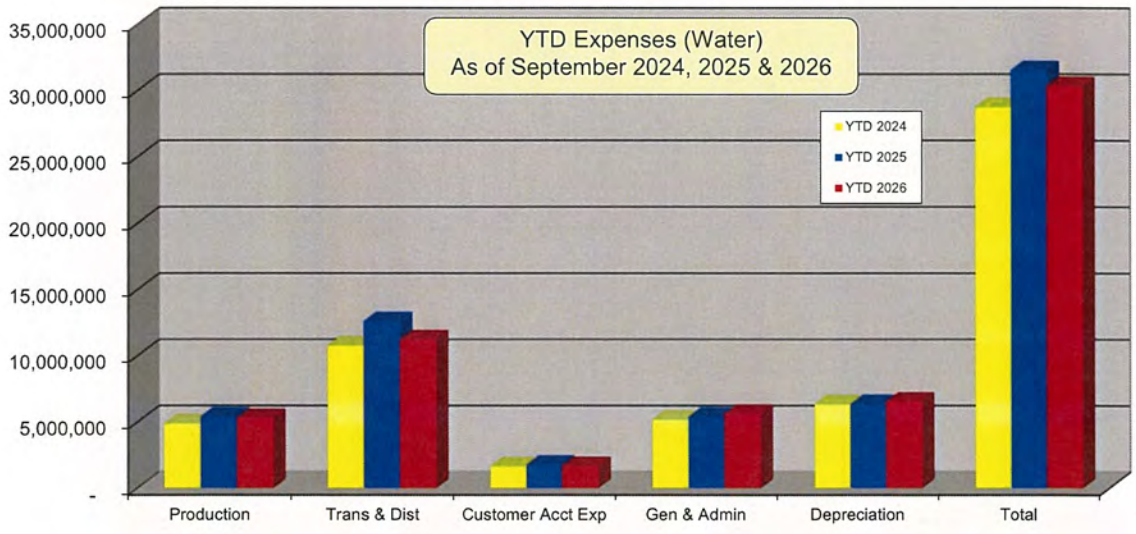




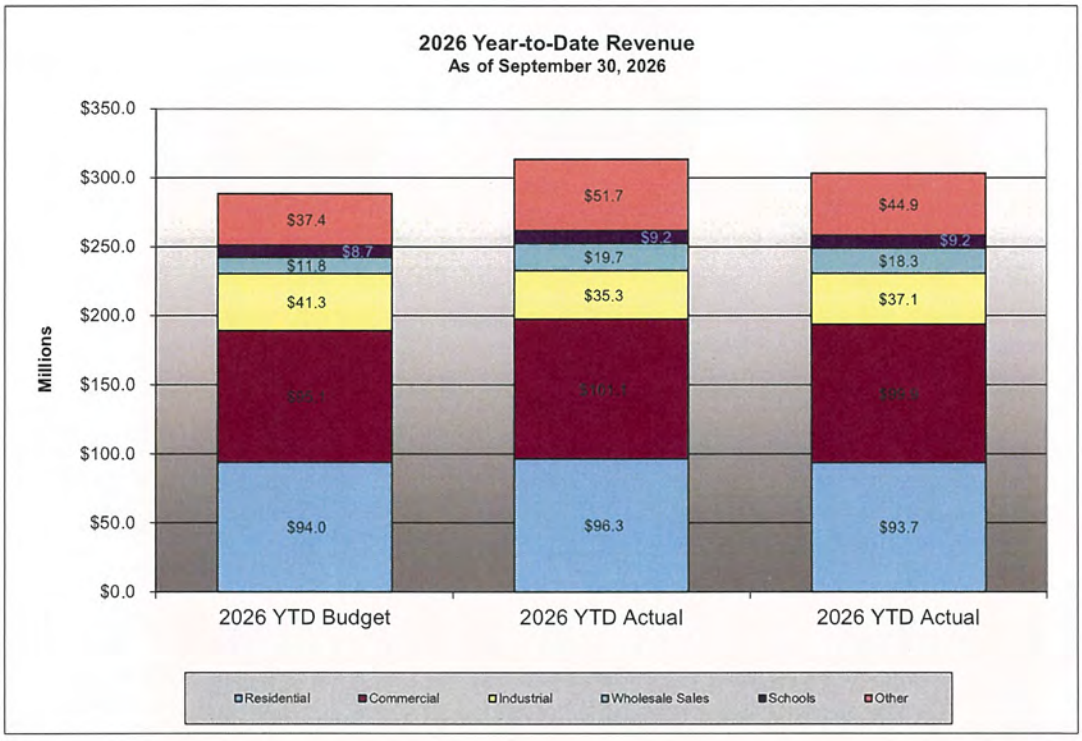
Water
September 30, 2026

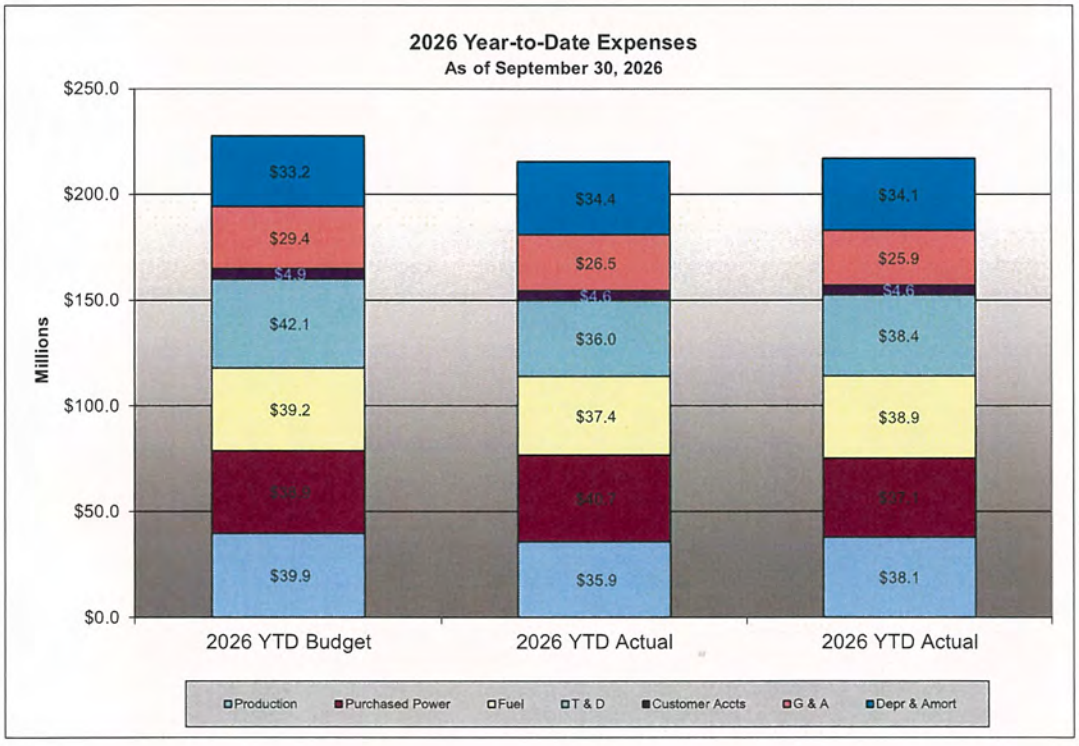




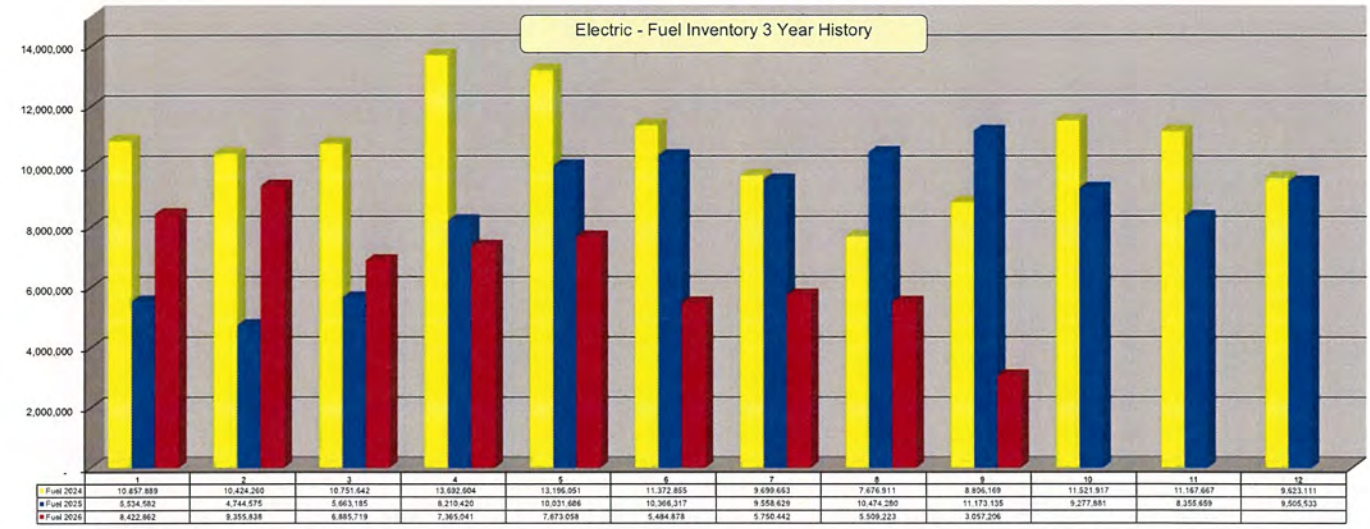


YTD Revenues and Expenses
September 30, 2026

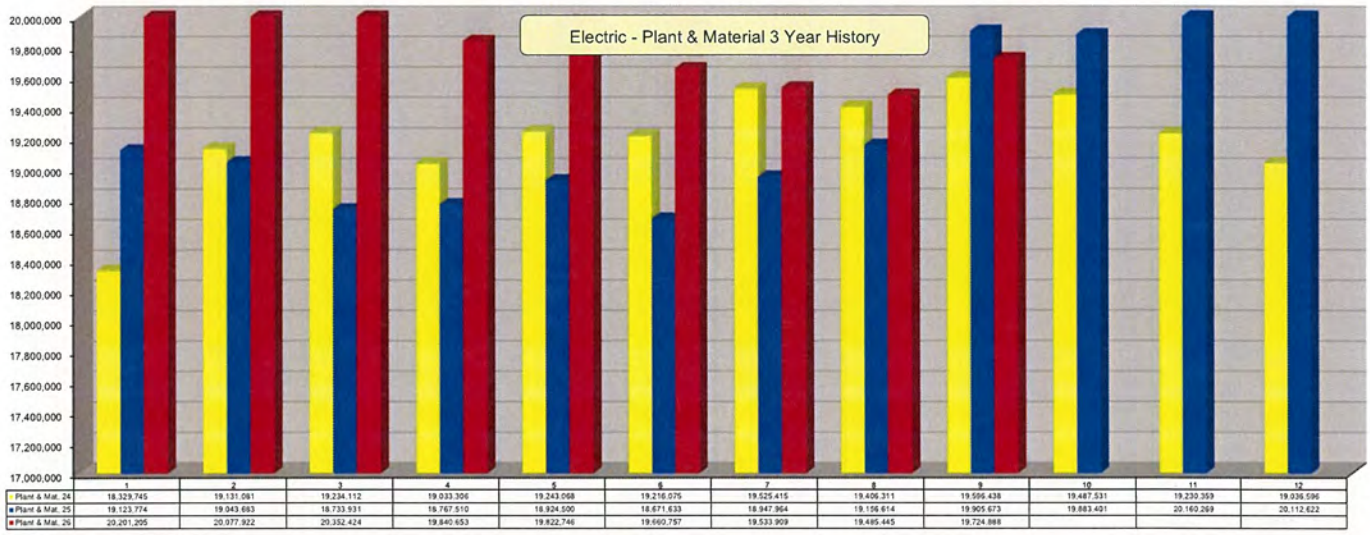




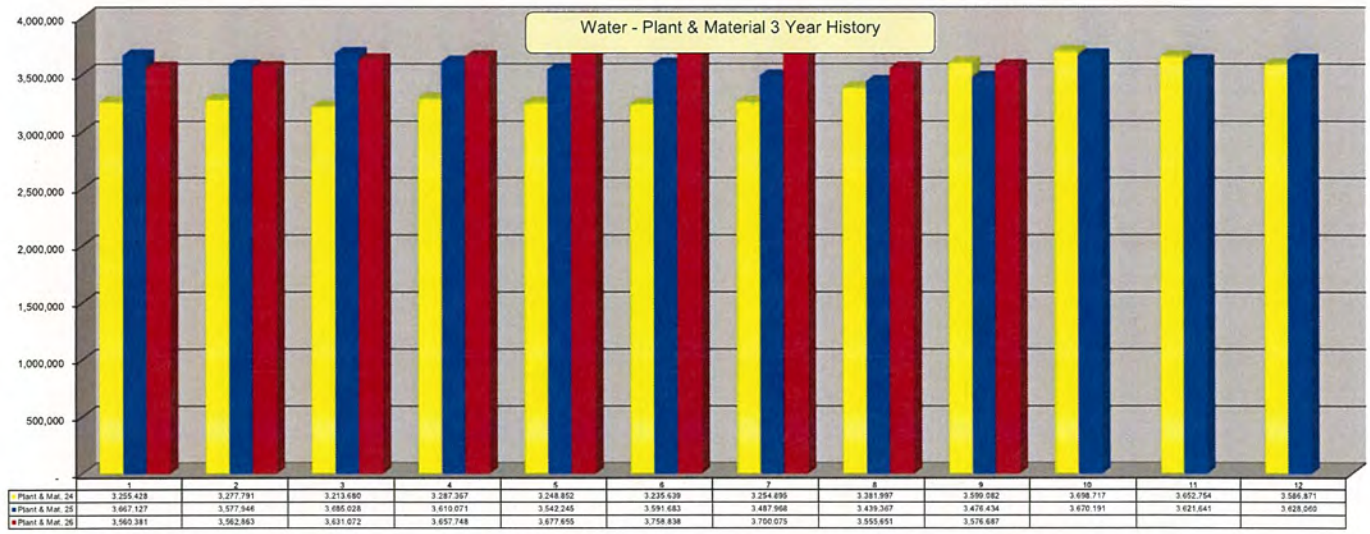
BPU - Inventory
September 30, 2026



	1	2	3	4	5	6	7	8	9	10	11	12
Fuel 2024	10,857,889	10,424,260	10,751,642	13,692,904	13,196,951	11,372,855	9,699,663	7,676,911	8,806,169	11,521,917	11,167,667	9,623,111
Fuel 2025	5,534,582	4,744,575	5,663,185	8,210,420	10,031,686	10,366,317	9,558,629	10,474,280	11,173,135	9,277,881	8,355,659	9,505,533
Fuel 2026	8,422,862	9,355,838	6,885,719	7,365,041	7,673,058	5,484,878	5,750,442	5,509,223	3,057,206			

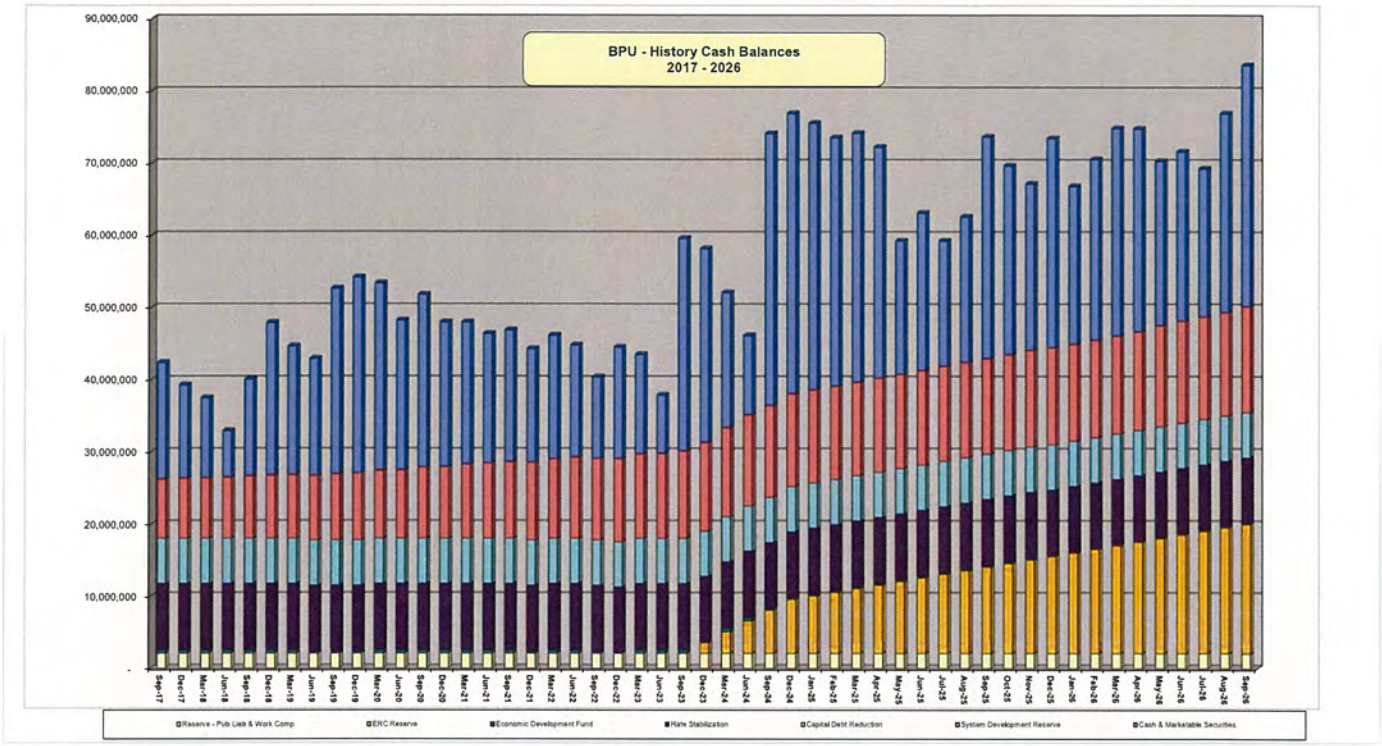


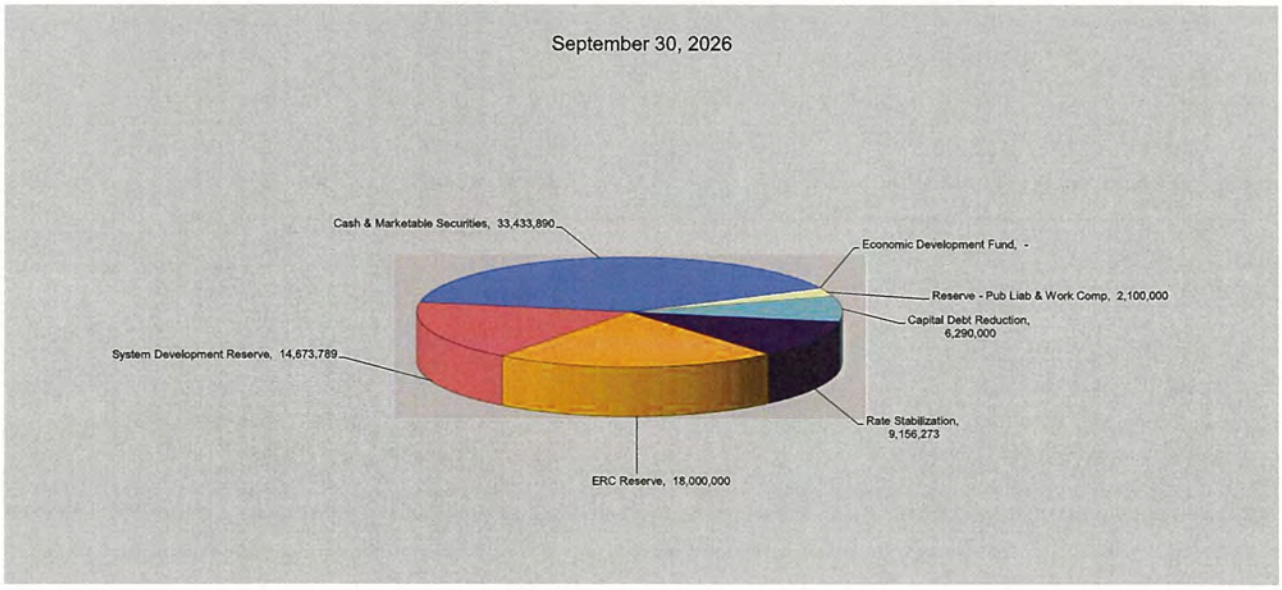
	1	2	3	4	5	6	7	8	9	10	11	12
Plant & Mat. 24	18,329,745	19,131,061	19,234,112	19,033,306	19,243,068	19,216,075	19,525,415	19,406,311	19,596,438	19,487,531	19,230,359	19,036,596
Plant & Mat. 25	19,123,774	19,043,663	18,733,931	18,767,510	18,924,500	18,671,633	18,947,964	19,156,614	19,905,673	19,883,401	20,160,269	20,112,622
Plant & Mat. 26	20,201,205	20,977,922	20,352,424	19,840,653	19,822,746	19,660,757	19,533,909	19,485,445	19,724,888			



	1	2	3	4	5	6	7	8	9	10	11	12
Plant & Mat. 24	3,255,428	3,277,791	3,213,680	3,287,367	3,248,852	3,235,639	3,254,695	3,381,997	3,590,082	3,698,717	3,652,764	3,586,871
Plant & Mat. 25	3,667,127	3,577,946	3,685,028	3,610,871	3,542,245	3,591,683	3,487,968	3,439,367	3,476,434	3,670,191	3,621,641	3,628,060
Plant & Mat. 26	3,560,381	3,562,863	3,631,072	3,657,748	3,677,655	3,758,838	3,700,075	3,555,651	3,576,687			

Cash Balances
September 30, 2026





KANSAS CITY BOARD OF PUBLIC UTILITIES
Budget Comparison
September 2026

	2026 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
PERSONNEL				
1010-Regular Labor	56,923,988	39,512,133	17,411,855	30.59%
1020-Overtime/Special Pay	4,835,170	3,176,623	1,658,547	34.30%
1030-Health Care/Medical Benefit	13,881,702	8,815,745	5,065,957	36.49%
1040-Medical Insurance-Retirees	3,466,226	-	3,466,226	100.00%
1050-Pension Benefit	5,209,511	3,709,092	1,500,419	28.80%
1070-Life Insurance Benefit	829,862	566,791	263,071	31.70%
1080-Unemployment Benefit	61,759	44,330	17,429	28.22%
1090-OASDI/HI (FICA)	4,724,575	3,342,106	1,382,470	29.26%
1100-Liability Insurance/Work Co	982,286	3,141	979,145	99.68%
1110-Compensatory Balance Reserve	835,507	376,287	459,220	54.96%
1130-Disability Pay Benefit	795,990	496,608	299,381	37.61%
1140-Employee Education Assistance	60,000	43,047	16,953	28.25%
1170-Board Per Diem	6,000	500	5,500	91.67%
1180-Long-Term Care	50,869	58,279	(7,410)	(14.57)%
1990-Other Employee Benefits	55,000	62,572	(7,572)	(13.77)%
TOTAL PERSONNEL	92,718,445	60,207,254	32,511,191	35.06%
SERVICES				
2010-Tree Trimming Services	3,813,150	1,415,900	2,397,250	62.87%
2011-Contract Line Services	2,000	-	2,000	100.00%
2020-Legal Services	285,000	284,214	786	-
2030-Engineering Services	1,105,150	757,199	347,951	31.48%
2040-Accounting/Costing Services	20,000	16,976	3,024	15.12%
2050-Auditing Services	355,000	163,873	191,127	53.84%
2060-Actuarial Services	13,000	19,527	(6,527)	(50.21)%
2070-Banking/Cash Mgmt/Treasury	531,400	479,419	51,981	9.78%
2080-Financial Advisory	41,000	42,500	(1,500)	(3.66)%
2090-General Management Services	75,000	-	75,000	100.00%
2100-Human Resource Services	194,600	143,588	51,012	26.21%
2110-Environmental Services	1,172,100	506,008	666,092	56.83%
2130-Computer Hardware Maintenance	255,100	121,691	133,409	52.30%
2131-Computer Software Maintenance	5,661,100	4,051,985	1,609,115	28.42%
2140-Advertising/Marketing/Sales	410,000	332,928	77,072	18.80%
2150-Janitorial Services	967,500	702,255	265,245	27.42%
2151-Trash Disposal	85,500	55,422	30,078	35.18%
2160-Travel/Mileage	509,490	231,619	277,871	54.54%
2170-Outside Printing & Duplicating	564,810	403,723	161,087	28.52%
2180-Insurance Services	2,663,850	3,476,913	(813,063)	(30.52)%
2190-Dues/Memberships/Subscription	516,909	238,988	277,922	53.77%
2200-Telecommunications Services	606,461	338,143	268,318	44.24%
2210-Clerical/Office/Tech Services	160,000	5,122	154,878	96.80%
2211-Copier Services	400	-	400	100.00%
2220-Security Services	1,840,500	1,119,153	721,347	39.19%
2230-Collection Services	110,000	84,177	25,823	23.48%
2240-Building Maintenance Service	1,079,125	669,059	410,066	38.00%
2241-Building Maint Srvc - HVAC	357,750	110,134	247,617	69.21%
2242-Building Maint Srvc - Elevator	127,500	73,779	53,721	42.13%
2243-Pest & Bird Control	8,000	14,685	(6,685)	(83.57)%
2244-Grounds Maintenance	300,500	145,269	155,232	51.66%
2250-Mailing/Shipping Services	23,780	20,888	2,892	12.16%
2260-Meter Testing/Protection	4,750	-	4,750	100.00%
2270-Public Notice	80,250	45,549	34,701	43.24%
2282-IT Prof Contracted Services	1,821,800	1,702,035	119,765	6.57%
2300-Equipment Maintenance	945,600	791,633	153,967	16.28%

KANSAS CITY BOARD OF PUBLIC UTILITIES
Budget Comparison
September 2026

	2026 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
2310-City Wide Yard Restoration	15,000	1,680	13,320	88.80%
2320-City Street Repairs	800,000	437,307	362,693	45.34%
2330-Right Of Way/Easements	90,000	43,669	46,331	51.48%
2340-Auxiliary Boiler Maintenance	250,000	60,838	189,162	75.66%
2351-Control System Support Service	160,000	40,722	119,278	74.55%
2370-Liab-Inj Damages	1,879,920	154,166	1,725,754	91.80%
2380-Sponsorships	720,100	466,870	253,230	35.17%
2381-Culture Club	-	(1,100)	1,100	-
2390-Risk Mngmnt & Consulting Srv	55,000	6,545	48,455	88.10%
2400-Company Training/Safety	326,900	100,086	226,814	69.38%
2500-Dogwood Gas Plant O&M	5,721,281	1,408,823	4,312,458	75.38%
2990-Other Professional Services	836,550	455,731	380,819	45.52%
TOTAL SERVICES	37,562,827	21,739,693	15,823,135	42.12%
FUELS				
3010-Main Flame Fuel	44,312,138	35,072,966	9,239,172	20.85%
3012-Building Heat Fuel	1,500	652	848	56.50%
3020-Start Up Fuel	1,048,273	1,176,568	(128,295)	(12.24)%
3025-AQC - Reagents	1,760,000	1,162,015	597,985	33.98%
3030-Ash Handling	1,530,000	888,367	641,633	41.94%
3040-On Road Vehicle Fuel	589,000	457,947	131,053	22.25%
3050-Purchase Power Energy	16,006,038	14,651,131	1,354,907	8.46%
3055-Purchased Power - Renewables	27,335,994	20,958,987	6,377,007	23.33%
3070-Purch Pwr Capacity NonEconomic	3,304,000	2,903,651	400,349	12.12%
3080-Purchased Power Transmission	6,355,000	4,234,553	2,120,447	33.37%
3110-Off Road Fuel	107,500	150,990	(43,490)	(40.46)%
3600-Renewable Energy Certificates	(2,200,000)	(2,021,697)	(178,303)	(8.10)%
3990-Other Purchased Power	318,648	267,997	50,651	15.90%
TOTAL FUELS	100,468,091	79,904,126	20,563,965	20.47%
SUPPLIES				
4010-Office Supplies & Materials	186,700	93,507	93,193	49.92%
4020-Laboratory Supplies	41,000	25,243	15,757	38.43%
4030-Janitorial Supplies	23,400	11,872	11,528	49.26%
4040-Comp/Srvr/Ntwrk Hrdwr Equip	1,100,700	543,641	557,059	50.61%
4041-Comp/Srvr/Ntwrk Sftwr & Lic	170,273	52,499	117,774	69.17%
4050-Small Tools & Machinery	253,800	210,425	43,375	17.09%
4060-Water Treatment Chemicals	745,000	493,381	251,618	33.77%
4070-Ferric Chemicals	220,000	215,441	4,559	2.07%
4080-Lime/Caustic Chemicals	200,000	119,026	80,974	40.49%
4090-Chlorine Chemicals	700,000	482,240	217,760	31.11%
4100-Other Chemicals & Supplies	310,000	65,194	244,806	78.97%
4110-Clothing/Uniforms	414,313	188,672	225,641	54.46%
4120-Vehicle/Machinery Parts	796,500	453,357	343,143	43.08%
4130-Building/Structural Supplies	679,750	408,555	271,195	39.90%
4131-Bldg/Strctl Supp-Leeves/Dikes	50,000	-	50,000	100.00%
4132-Blg/Strctl Supp-Roads/Rails	70,000	4,640	65,360	93.37%
4140-Plant Equipment	274,700	187,337	87,363	31.80%
4150-T&D Equipment	2,000	-	2,000	100.00%
4160-Office Equipment	64,500	28,907	35,593	55.18%
4170-Electric Usage	-	43,747	(43,747)	-
4180-Water Usage	-	21,028	(21,028)	-
4190-Environmental Supplies	81,870	51,035	30,835	37.66%
4195-Flue Gas Treatment	475,000	176,912	298,088	62.76%
4200-Hazardous Waste Supplies	600	-	600	100.00%
4210-Safety Supplies	116,600	81,030	35,570	30.51%
4220-Communication Supplies	58,250	43,131	15,119	25.96%
4230-Meter Parts & Supplies	77,000	66,753	10,247	13.31%

KANSAS CITY BOARD OF PUBLIC UTILITIES
Budget Comparison
September 2026

	2026 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
4250-General Parts & Supplies	10,000	3,108	6,892	68.92%
4251-General Parts & Supp Coal Conv	565,000	752,447	(187,447)	(33.18)%
4252-General Parts & Supp Coal Dust	6,000	8,823	(2,823)	(47.04)%
4253-General Parts & Supp Wash-Down	6,000	4,606	1,394	23.23%
4260-Transmission Parts & Supplies	540,000	449,695	90,305	16.72%
4270-Distribution Parts & Supplies	3,530,000	4,142,450	(612,450)	(17.35)%
4280-Books/Manuals/Reference	15,250	108	15,142	99.29%
4290-Micrographic/Records Equip	-	509	(509)	-
4300-Boiler Maint-Forced Outages	545,000	576,325	(31,325)	(5.75)%
4301-Boiler Maint-Elec & Control	100,000	69,271	30,729	30.73%
4302-Boiler Maint-Mechancial	525,000	911,624	(386,624)	(73.64)%
4303-Boiler Maint-Motor	75,000	222,137	(147,137)	(196.18)%
4304-Boiler Maint-Steel & Duct	450,000	236,821	213,179	47.37%
4305-Boiler Maint-Coal & Ash	745,000	831,034	(86,034)	(11.55)%
4306-Boiler Maint-Boiler Cleaning	1,605,000	1,464,470	140,530	8.76%
4307-Boiler Maint-Insulation	600,000	435,610	164,390	27.40%
4308-Boiler Maint-Planned Outages	419,500	517,084	(97,584)	(23.26)%
4309-Boiler Maint-Lab Equip	50,000	180,450	(130,450)	(260.90)%
4310-Turbine Maintenance	5,300,000	2,654,716	2,645,284	49.91%
4320-Balance Of Plant Maintenance	651,600	857,447	(205,847)	(31.59)%
4321-Balance of Plant Mnt-Comp Air	30,000	9,033	20,967	69.89%
4322-Balance of Plant Mnt-Crane Svc	50,000	3,100	46,900	93.80%
4323-Balance of Plant Mnt-Comm	15,500	660	14,840	95.74%
4324-Balance of Plant Mnt-Pumps	62,000	21,008	40,992	66.12%
4325-Balance Plant Mnt-Mechanical	45,000	21,368	23,632	52.52%
4326-Balance Plant Mnt-Electrical	52,500	38,491	14,009	26.68%
4327-Balance Plant Mnt-Chem Feed	25,000	11,193	13,807	55.23%
4328-Balance Plant Mnt-Risk Mngmnt	70,000	37,375	32,625	46.61%
4329-Balance Plant Mnt-Filters	4,000	-	4,000	100.00%
4330-Compressed Gases	186,000	227,556	(41,556)	(22.34)%
4990-Other Parts & Supplies	35,700	17,732	17,969	50.33%
TOTAL SUPPLIES	23,426,007	18,773,825	4,652,182	19.86%
OTHER				
5060-Other Board Expenses	10,000	4,082	5,918	59.18%
5080-Doubtful Account Expense	615,000	280,000	335,000	54.47%
5110-Outside Regulatory Expenses	186,280	191,003	(4,724)	(2.54)%
5200-NERC Reliability Compliance	237,000	-	237,000	100.00%
5900-Payment In Lieu of Taxes	36,715,231	27,640,212	9,075,019	24.72%
TOTAL OTHER	37,763,510	28,115,297	9,648,213	25.55%
TOTAL EXPENSES	291,938,880	208,740,195	83,198,685	28.50%

KANSAS CITY BPU
THE POWER OF COMMUNITY

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Sep-26

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Common Capital Projects				
Admin Services Technology	400,000	146,371	253,629	63%
Administrative Services	**$400,000**	**$146,371**	**$253,629**	**63%**
Common Automobiles	65,000	51,437	13,563	21%
Common Tools	22,500	10,482	12,018	53%
Common Equipment	**$87,500**	**$61,919**	**$25,581**	**29%**
Security Improvements	30,000	-	30,000	100%
540 Minnesota Facilities	100,000	13,692	86,308	86%
Admin Building Furnish & Equip	15,000	1,246	13,754	92%
540 Minnesota Grounds	40,000	-	39,999	100%
Common Facilities Improvements	**$185,000**	**$14,938**	**$170,061**	**92%**
IT ERP Technology Development	229,000	194,700	34,299	15%
IT Desktop/Network Development	225,000	8,253	216,747	96%
IT Security Improvements	60,000	34,165	25,835	43%
IT App Dev System Enhancements	130,000	-	129,999	100%
IT Enterprise Service Bus Development	250,000	163,098	86,901	35%
IT Enterprise Asset Management Development	400,000	117,676	282,324	71%
IT BI/Analytics Development	225,000	140,580	84,420	38%
IT EAM Mobility	200,000	65,689	134,310	67%
IT HCM Enhancements	100,000	19,500	80,499	80%
IT Customer Information System Development	250,000	142,767	107,232	43%

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
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PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
IT Rollout Identity Management	80,000	-	80,000	100%
IT DR Infrastructure	65,000	-	65,000	100%
IT DR for Security	50,000	-	50,000	100%
IT DR Development	30,000	-	30,000	100%
IT GIS Enhancements	25,000	-	24,999	100%
IT Business Portal Development	25,000	-	24,999	100%
IT Enterprise Wireless Mobility	20,000	-	20,000	100%
IT Quality Assurance Automation	50,000	50,050	(49)	-
IT Electronic Document Management System	225,000	133,275	91,725	41%
IT Utility Ops Technology Development	225,000	125,868	99,132	44%
IT Cloud Services Development	200,000	97,898	102,101	51%
IT General Systems Enhancements	242,000	181,656	60,344	25%
IT Analog to Digital Services	50,000	55,712	(5,712)	-
IT IVR Service Development	90,000	7,915	82,084	91%
IT Mobile Device Management(MDM)	20,000	6,996	13,003	65%
IT Security Operations Center(SOC) Development	20,000	-	20,000	100%
IT Server Additions	40,000	-	39,999	100%
IT Virtual Desktop Deployment	25,000	-	24,999	100%
IT Meter Data Management System Upgrade	46,163	15,133	31,029	67%
Enterprise Technology	**$3,597,163**	**$1,560,932**	**$2,036,219**	**57%**
HR Security	50,000	798	49,202	98%
Human Resources Security	**$50,000**	**$798**	**$49,202**	**98%**
All Common Capital Projects	**$4,319,663**	**$1,784,957**	**$2,534,692**	**59%**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Sep-26

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Electric Capital Projects				
Dogwood Capital Costs	2,247,923	4,258,716	(2,010,793)	-
Dogwood Plant Common	**$2,247,923**	**$4,258,716**	**($2,010,793)**	**(89)%**
ECC SCADA Hardware	375,000	371,334	3,665	1%
ECC SCADA Software	-	(179,900)	179,900	-
Electric Control Center	**$375,000**	**$191,434**	**$183,565**	**49%**
Service Center Facility Improvements	858,000	172,294	685,705	80%
Service Center Furnishings & Equipment	5,000	-	5,000	100%
Service Center Grounds	10,000	-	9,999	100%
Service Center Security Improvements	15,000	12,019	2,980	20%
Nearman Facility Improvements	308,690	186,318	122,372	40%
Nearman Furnishings & Equipment	2,500	-	2,499	100%
Nearman Grounds	10,000	-	9,999	100%
Nearman Security Improvements	15,000	-	15,000	100%
Energy Control Facility Improvements	335,000	11,627	323,372	97%
Energy Control Furnishings & Equipment	1,000	-	999	100%
Energy Control Grounds	15,000	-	15,000	100%
Energy Control Security Improvements	15,000	-	15,000	100%
Electric Facility Improvements	**$1,590,190**	**$382,259**	**$1,207,925**	**76%**
Annual Meter Program	1,055,000	767,809	287,190	27%

KANSAS CITY BPU
THE POWER OF COMMUNITY

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Sep-26

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
AMI Gatekeeper Upgrade	695,300	137,443	557,856	80%
Electric Meters	**$1,750,300**	**$905,253**	**$845,046**	**48%**
Electric Ops Automobiles	524,000	412,983	111,017	21%
Electric Ops Furnishings & Equipment	15,000	10,058	4,941	33%
Electric Ops Radio	167,000	17,522	149,478	90%
Electric Ops Technology	71,300	16,473	54,826	77%
Electric Ops Tools	30,000	52,140	(22,139)	-
Electric Ops Work Equipment	1,060,000	74,399	985,600	93%
Electric Ops General Construction	**$1,867,300**	**$583,575**	**$1,283,723**	**69%**
15 KV OH Feeders Rebuild Program	1,101,250	968,401	132,849	12%
Piper OH Feeders - Urban Outfitters	25,000	1,143	23,857	95%
EO Barber Rebuild OH 15kV Feed	25,000	-	24,999	100%
Annual OH Construction	1,850,000	615,192	1,234,807	67%
Distribution Pole Inspection Replacement	3,225,000	2,207,255	1,017,745	32%
EO Downtown KCKCC Campus	10,000	157,936	(147,935)	-
EO Yards II	620,000	239,611	380,389	61%
98th St OH Feeder Relocation	166,000	-	165,999	100%
Electric Overhead Distribution	**$7,022,250**	**$4,189,537**	**$2,832,710**	**40%**
Annual Reimbursable Construction	100,000	826,488	(726,488)	-
Electric Reimbursable	**$100,000**	**$826,488**	**($726,488)**	**(726)%**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
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PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Storms - Electric Repairs	2,100,000	5,150,537	(3,050,537)	-
Electric Storm Expense	**$2,100,000**	**$5,150,537**	**($3,050,537)**	**(145)%**
Substation Trans LTC Retrofit	1,250,000	-	1,250,000	100%
Speaker Substation	2,500,000	-	2,499,999	100%
Substation Breakers	562,700	154,994	407,705	72%
Substation Relays	318,100	103,758	214,342	67%
Substation Improvements	297,000	20,531	276,468	93%
EO Substation Battery Upgrades	25,000	-	24,999	100%
Electric Substation	**$4,952,800**	**$279,284**	**$4,673,513**	**94%**
Overhead Transformers	500,000	303,422	196,577	39%
Underground Transformers	1,500,000	1,201,865	298,135	20%
Electric Transformers	**$2,000,000**	**$1,505,287**	**$494,712**	**25%**
EO New Data Center Transmission Line	314,600	226,042	88,557	28%
161kV Nearman - Quindaro 2nd Circuit	460,000	83,178	376,822	82%
Electric Transmission	**$774,600**	**$309,220**	**$465,379**	**60%**
Maywood Feeder Extension	25,000	-	24,999	100%
Legends UG Feeders	500,000	227,042	272,958	55%
EO State Avenue and 435 UG Improvements	25,000	528	24,472	98%
Switch Improvement & Replacement	175,000	-	174,999	100%
Annual UG Construction	2,200,000	2,233,082	(33,081)	-

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Sep-26

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Electric Underground Distribution	**$2,925,000**	**$2,460,651**	**$464,347**	**16%**
Street Light Improvements	100,000	4,639	95,361	95%
Traffic Signal Improvements	10,000	62,426	(52,425)	-
Unified Govt OH Construction	20,000	8,808	11,191	56%
Unified Govt UG Distribution	25,000	-	24,999	100%
EO Levee Rebuild Along Kansas River	1,059,000	54,722	1,004,278	95%
Electric Unified Government Projects	**$1,214,000**	**$130,595**	**$1,083,404**	**89%**
CT4 Control System Upgrade	865,000	214,435	650,565	75%
CT4 Fuel oil heating	-	(705)	705	-
CT4 Primary and secondary spare nozzles	1,100,000	1,027,021	72,979	7%
Nearman Plant CT4	**$1,965,000**	**$1,240,751**	**$724,249**	**37%**
NC Coal handling equipment structural review/repairs	400,000	15,612	384,388	96%
Nearman Plant Common	**$400,000**	**$15,612**	**$384,388**	**96%**
N1 DCS Evergreen - Upgrade	350,000	338,673	11,327	3%
N1 MCC/Load Center Replace	200,000	158,754	41,246	21%
N1 AQC Air Slide Blowers	(0)	-	-	-
N1 AQC transformer to 5KV bus tie	-	3,594	(3,594)	-
N1 Control valve replacements. Various	100,000	-	99,999	100%
N1 CDS Reactors Structure/Liner Repair/Replacement	250,000	214,756	35,243	14%
EP N1 Replace Hydrogen Dryer	400,000	7,054	392,946	98%
EP N1 Relays upgrade	150,000	-	150,000	100%

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
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PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
EP N1 Bus Duct Upgrade	100,000	56,025	43,975	44%
EP N1 Spare GSU Transformer	200,000	6,562	193,438	97%
N1 Classifier Piping Replacement	300,000	356,906	(56,905)	-
N1 Plow Feeder Upgrades	250,000	20,765	229,234	92%
N1 Fire Protection Tank Upgrade	300,000	406,438	(106,438)	-
N1 Air Heater Baskets	250,000	211,827	38,173	15%
N1 Natural gas ignitors	30,000	1,510	28,490	95%
Nearman Plant Unit 1	**$2,880,000**	**$1,782,863**	**$1,097,134**	**38%**
CT2 Control System Upgrade	-	12,470	(12,469)	-
EP CT2 GSU & Bus work recondition	250,000	7,685	242,314	97%
CT2 Major Overhaul	3,905,000	3,659,534	245,466	6%
Quindaro Plant CT2	**$4,155,000**	**$3,679,689**	**$475,311**	**11%**
CT3 Control System Upgrade	-	13,136	(13,136)	-
EP CT3 GSU & Bus work Recondition	250,000	-	249,999	100%
Quindaro Plant CT3	**$250,000**	**$13,136**	**$236,863**	**95%**
QC Levee Improvements per COE	250,000	-	249,999	100%
Quindaro Plant Common	**$250,000**	**$0**	**$249,999**	**100%**
Community Solar Project	20,900,000	-	20,900,000	100%
Solar	**$20,900,000**	**$0**	**$20,900,000**	**100%**

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
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PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Electric Capital Projects	$59,719,363	$27,904,886	$31,814,450	53%

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
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PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Water Capital Projects				
Water Main Adjustment-Billable	7,200	(38,981)	46,180	641%
Water Development Main Expense	370,500	1,206,708	(836,208)	-
Reimbursable Water Mains	**$377,700**	**$1,167,727**	**($790,028)**	**(209)%**
Water Distrib System Relocations	100,000	10,593	89,406	89%
Water Distrib System Improvements	500,000	652,889	(152,888)	-
UG/CMIP Water Distrib Projects	500,000	57,098	442,902	89%
Water Distrib Valve Improvements	750,000	696,343	53,657	7%
Water Distrib Fire Hydrant Program	680,000	481,610	198,389	29%
Non Revenue Water Leak Detection	50,000	25,796	24,203	48%
Water Distrib Leak Project	2,000,000	2,057,395	(57,395)	-
Water Distrib 12 Inch Main James St to Kansas Ave Bridge	1,250,000	119,087	1,130,912	90%
Water Distrib 12 inch Main Pacific at I-70 to Central Ave Bridge	1,500,000	2,560	1,497,440	100%
Aged Water Main Replacement	4,000,000	996,438	3,003,562	75%
WO - Edwards Dist Mains	0	6,016	(6,015)	-
Water Distribution	**$11,330,000**	**$5,105,826**	**$6,224,173**	**55%**
Water Automobiles	220,000	109,339	110,660	50%
Water Radios	5,000	-	5,000	100%
Water Tools	140,000	20,889	119,111	85%
Water Work Equipment	660,000	11,181	648,819	98%
Water Equipment	**$1,025,000**	**$141,409**	**$883,590**	**86%**

KANSAS CITY BPU
THE POWER OF COMMUNITY

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Sep-26

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Water Prod Facility Improvement	50,000	-	49,999	100%
Water Oper Furnishings & Equipment	-	(3,234)	3,234	-
Water Prod Furnishings & Equipment	140,000	44,861	95,139	68%
Water Operations Grounds	25,000	-	24,999	100%
Water Production Grounds	5,000	-	5,000	100%
Civil Engineering Technology	10,000	-	9,999	100%
Water Operations Technology	5,000	-	5,000	100%
Water Production Technology	5,000	-	5,000	100%
Water Engineering Facility Improvements	139,000	56,973	82,026	59%
Water Engineering Furnishings & Equipment	5,000	-	5,000	100%
Water Engineering Grounds	5,000	-	5,000	100%
Water Engineering Security Improvements	5,000	-	5,000	100%
Muncie Facility Improvements	15,000	-	15,000	100%
Muncie Grounds	250,000	-	249,999	100%
Muncie Security Improvements	5,000	-	5,000	100%
Nearman Water Facility Improvements	50,000	2,547	47,452	95%
Nearman Water Furnishings & Equipment	5,000	-	5,000	100%
Nearman Water Grounds	175,000	43,978	131,022	75%
Nearman Water Security Improvements	5,000	-	5,000	100%
Water Facility Improvements	**$899,000**	**$145,124**	**$753,869**	**84%**
AMI-Automated Meter Reading	30,000	36,020	(6,019)	-
6"-10" Water Meter Replacement	35,000	1,800	33,199	95%
1-1/2"-4" Water Meter Replacement	60,000	42,083	17,917	30%
5/8"-1" Water Meter Replacement	150,000	99,437	50,563	34%
Water Meters	**$275,000**	**$179,339**	**$95,660**	**35%**

KANSAS CITY BPU
THE POWER OF COMMUNITY

KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Sep-26

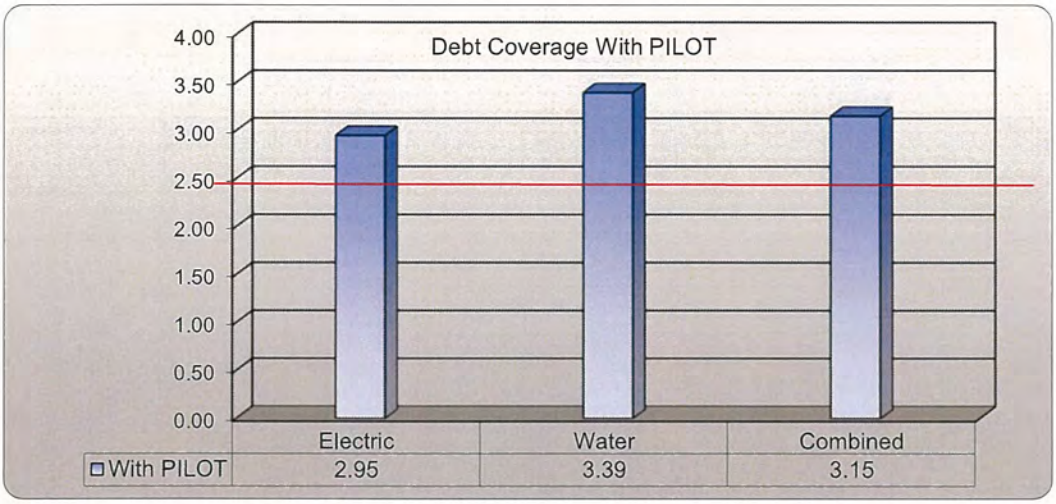
PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
NWTP Water Plant Emergency Generator	7,200,000	571,375	6,628,624	92%
NWTP Misc Projects	25,000	-	24,999	100%
NWTP Raw Water Pump Rehab	1,530,000	567,330	962,669	63%
Water Facility Control System Improvements	50,000	54,352	(4,351)	-
Water Prod Basin Improvements	450,000	88,978	361,021	80%
Water Prod Disinfection Improvements	50,000	61,697	(11,696)	-
Water Prod Facility Electrical Improvements	30,000	165	29,834	99%
Water Prod Raw Water Improvements	1,300,000	1,073,134	226,866	17%
Water Production Projects	**$10,635,000**	**$2,417,032**	**$8,217,966**	**77%**
3" - 6" Water Service Replacement	28,000	50,118	(22,117)	-
1-1/4" - 2" Water Service Replacement	30,000	21,493	8,507	28%
3/4"-1" Water Service Replacement	500,000	354,722	145,277	29%
8" & Over Water Service Replacement	15,000	40,257	(25,256)	-
Water Services	**$573,000**	**$466,589**	**$106,411**	**19%**
Argentine 7 MG Tank Replace	-	6,120	(6,119)	-
Water Pump Station Controls	25,000	2,912	22,087	88%
Water Storage Improvements	25,000	-	24,999	100%
Water Transmission Improvement	427,000	143,477	283,522	66%
Water Transmission Valve Improve	324,000	54,983	269,016	83%
UG/CMIP Water Transmission Projects	3,100	-	3,099	100%
WO Trans Main 98th & Parallel	2,500,000	-	2,499,999	100%
WO KDOT 18th Street Bridge 24 Inch Trans Main Replacement	-	888	(887)	-

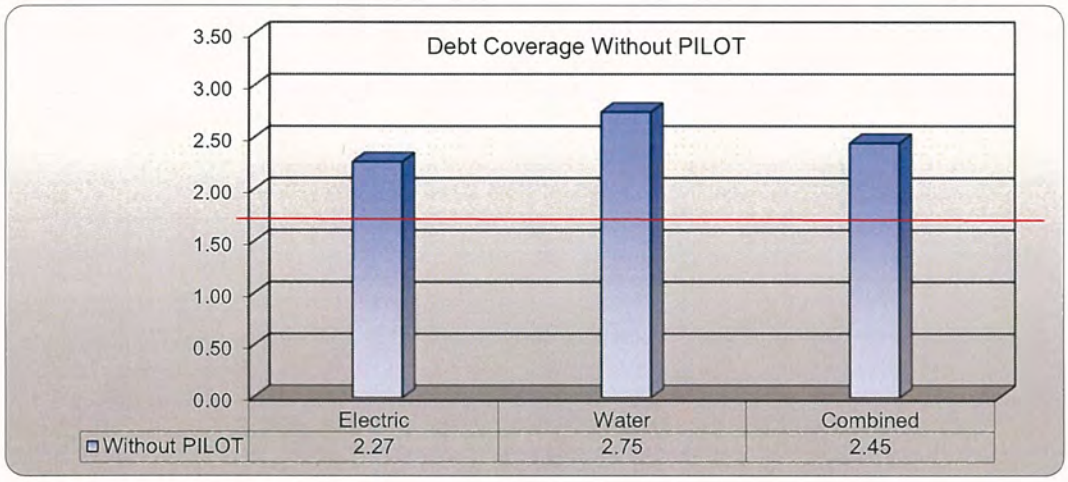
KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Sep-26

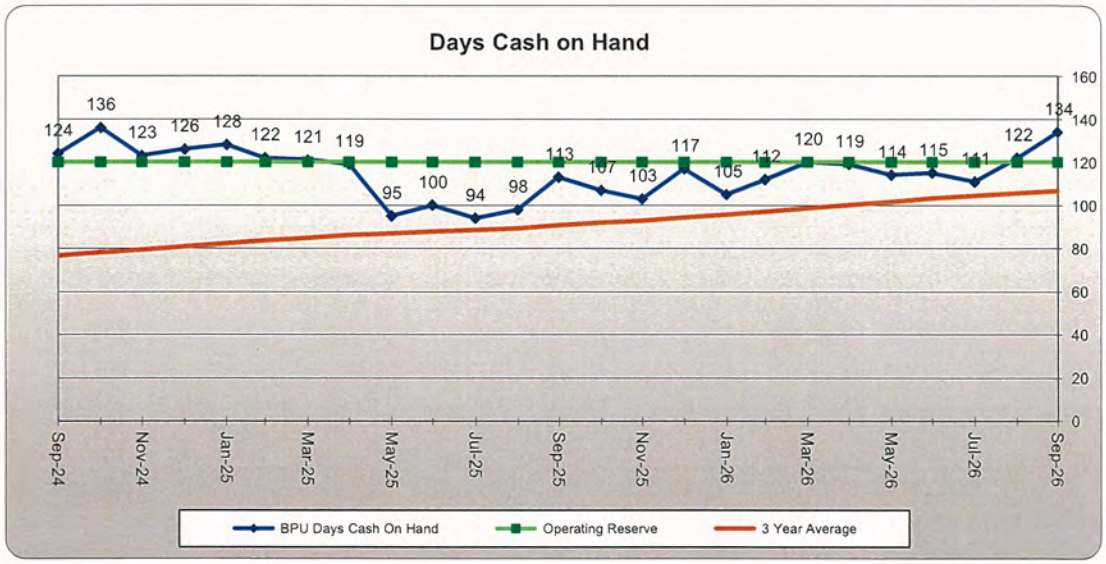
PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
WO Kansas River Crossing	-	119,853	(119,853)	-
Parallel Pump Station Electrical Improvements	1,500,000	1,092,477	407,522	27%
Transmission Main Inspection	150,000	164,177	(14,176)	-
Water Storage and Transmission	**$4,954,100**	**$1,584,887**	**$3,369,209**	**68%**
Storms - Water Repairs	5,000	-	5,000	100%
Water Storm Expense	**$5,000**	**$0**	**$5,000**	**100%**
All Water Capital Projects	**$30,073,801**	**$11,207,933**	**$18,865,850**	**63%**
Grand Total	**$94,112,827**	**$40,897,776**	**$53,214,992**	**57%**

BPU - Financial Metrics

September 30, 2026







Note: Red Line indicates stated BPU's Financial Guidelines (PA-120-001) and targeted metrics in the 2023 Cost of Service Study.

Certificate of Calculation
Of Net Revenues for the
Board of Public Utilities
For The Month Ended
September 2026

According to the requirements of the Supplemental Indentures, as defined in the Second Amended and Restated Trust Indenture, dated as of June 1, 2014, effective as of December 8, 2016 and any Supplemental Indentures as defined in the Second Amended and Restated Trust Indenture, the Board of Public Utilities is required to calculate the Net Revenues of the Utility System for the twelve month period ending with such calendar quarter.

"Net Revenues" means the Revenues of the Utility System, less Operation and Maintenance Expenses.

		Electric 12 Months Ending September 30, 2026	Water 12 Months Ending September 30, 2026	Combined 12 Months Ending September 30, 2026
Revenues	$	329,462,692	60,742,953	390,205,645
Operating and Maintenance Expenses		(197,119,654)	(29,810,551)	(226,930,205)
Net Revenues	$	132,343,038	30,932,402	163,275,440
Maximum Annual Debt Service - Total Debt	$	44,880,036	9,111,438	51,836,048
Coverage - Electric/2029 Water/2026 Combined/2026		2.95	3.39	3.15
Maximum Annual Debt Service - Parity	$	44,668,378	5,582,110	47,986,263
Coverage - Electric/2030 Water/2026 Combined/2029		2.96	5.54	3.40



Andrew Ferris
CFO

Exhibit 1

REVENUES

Total Utility Revenues		Electric 12 Months Ending September 30, 2026	Water 12 Months Ending September 30, 2026	Combined 12 Months Ending September 30, 2026
Residential Sales	$	91,847,279	28,595,289	120,442,568
Commercial Sales		116,654,195	14,740,551	131,394,746
Industrial Sales		41,386,885	5,255,352	46,642,237
Schools		11,319,211	901,710	12,220,921
Other Sales (1)		1,667,735	738,517	2,406,252
Wholesale Sales		21,700,412	1,541,794	23,242,206
Payment In Lieu Of Taxes		30,298,512	5,861,463	36,159,975
Interest Income and Other (2)		14,588,463	3,108,277	17,696,740
Bond Cost of Issuance		-	-	-
Deferred Revenue - Fuel/PP*		-	-	-
Less: Construction Fund Earnings		-	-	-
Total Revenues	$	329,462,692	60,742,953	390,205,645

*Revenue deferred for Energy Rate Component (ERC) reconciliation adjustment (FAS 71)

"Revenues" mean all income and revenue derived by the BPU from the management, operation and control of the Utility System or any Project or other part thereof, whether resulting from extensions, enlargements, repairs or betterments to the Utility System or otherwise, and includes all revenues received by the BPU from the Utility System, including rates and charges imposed by the BPU with respect to the Utility System and from the sale and use of services and products of such Utility System, and includes all income derived from the investment of monies in any of the Funds established herein (the Indenture of Trust dated June, 2014) except those monies in the Construction Fund derived from Bond proceeds, but such term shall not include proceeds paid with respect to any loss incurred by the Utility System covered by an appropriate insurance policy and shall not include extraordinary revenues.

Notes: (1) Other sales includes: highway lighting, public authorities, fire protection and other non-operating income

(2) Interest income and other includes: forfeited discounts, connect/disconnect fees, tower/pole attachment rental, ash disposal, interest on investments and other miscellaneous non-operating revenues.

Exhibit 2

OPERATIONS AND MAINTENANCE EXPENSES

		Electric 12 Months Ending September 30, 2026	Water 12 Months Ending September 30, 2026	Combined 12 Months Ending September 30, 2026
Operating Expenses*	$	264,682,101	44,339,856	309,021,957
Less: Depreciation And Amortization		(37,263,935)	(8,667,842)	(45,931,777)
Less: Payment In Lieu of Taxes		(30,298,512)	(5,861,463)	(36,159,975)
Operating & Maintenance Expenses	$	197,119,654	29,810,551	226,930,205

*Excludes interest expense on outstanding Revenue Bonds.

"Operation and Maintenance Expenses" means the funds necessary to maintain and operate the Utility System, including, but not limited to, amounts of money reasonably required to be set aside for such items, the payment of which is not then immediately required, including all money necessary for the payment of the costs of ordinary repairs, renewals and replacements, salaries and wages, employees' health, hospitalization, pension and retirement expenses, insurance premiums, legal, engineering, accounting and financial advisory fees and expenses and the cost of additional consulting and technical services, taxes (but not including payments in lieu thereof), other governmental charges, fuel costs, the cost of purchased power and transmission service, any current expenses or obligations required to be paid by the BPU by ordinance of the City or by Law, to the extent properly allocable to the Utility System under generally accepted accounting principles, the fees and expenses of any fiduciary, including those of the Trustee hereunder, and any other costs which are considered to be Operating and Maintenance Expenses in accordance with generally accepted accounting principles. Operation and Maintenance Expenses do not include payments in lieu of taxes, depreciation or obsolescence charges or reserves therefor, extraordinary or materially unusual or infrequently occurring expense items, amortization of intangibles, interest charges and charges for the payment of principal or amortization of bonded or other indebtedness of the City or the BPU, costs, or charges made therefor for capital additions, replacements, betterments, extensions or improvements to, or retirements from, the sale, abandonment, reclassification, revaluation or other disposition of any properties of the Utility System, and such property items, including taxes and fuel, which are capitalized by the BPU.

KANSAS CITY BOARD OF PUBLIC UTILITIES

CASH AND INVESTMENTS

	September 30, 2026 Electric	September 30, 2026 Water	September 30, 2026 Combined
Beginning Cash and Investments As of 01/01/26	$ 76,847,685	$ 25,336,789	$ 102,184,474
Cash Receipts Year to Date	386,691,806	45,521,946	432,213,752
Cash Payments Year to Date	(388,462,469)	(46,100,293)	(434,562,762)
Cash and Investments as of 9/30/26	$ 75,077,022	$ 24,758,442	$ 99,835,464
Restrictions of Cash and Investments			
Customer Deposit	$ 5,378,266	$ 1,296,187	$ 6,674,453
Self Insurance Reserve - Public Liability	800,000	200,000	1,000,000
Self Insurance Reserve -Workers' Comp	880,000	220,000	1,100,000
ERC Reserve	18,000,000	-	18,000,000
Debt Service Fund	7,082,995	$ 924,064	8,007,059
Debt Reduction Fund	-	6,290,000	6,290,000
Rate Stabilization Fund	9,156,273	-	9,156,273
Improvement and Emergency Fund	1,350,000	150,000	1,500,000
Ongoing Construction Reserve for 2026	3,701,000	701,500	4,402,500
System Development	-	14,673,789	14,673,789
Remaining Operating Reserve Requirement	35,644,844	2,018,402	37,663,246
Total Restrictions	$ 81,993,378	$ 26,473,942	$ 108,467,320
Unrestricted Cash and Investments	$ (6,916,356)	$ (1,715,500)	$ (8,631,856)

* The unrestricted cash balance represents the amount needed to fully fund the reserve funds as established in the BPU Financial Guideline Policy 02-100-007

d. Infill Program Renewal – Resolution #5337

RESOLUTION NO: 5337

RESOLUTION AUTHORIZING THE WAIVING OF CERTAIN FEES IN SUPPORT OF THE UNIFED GOVERNMENT INFILL HOUSING PROGRAM

WHEREAS, the Board of Public Utilities an administrative agency of the Unified Government of Wyandotte County/Kansas City("BPU"), Kansas (operates the Unified Government's electric and water utilities; and

WHEREAS, the Board of Directors (the Board) of the BPU has determined that it is in the best interest of our community for the BPU to support targeted economic development incentives; and

WHEREAS, the Unified Government developed an Infill housing program to support development and increase the tax base of the Unified Government; and

WHEREAS, the BPU staff will work within the framework established by this Board action to meet these goals.

NOW, THEREFORE, BE IT RESOLVED AND ORDAINED BY THE KANSAS CITY BOARD OF PUBLIC UTILITIES:

1. That the General Manager is authorized to provide the program incentives to developers and/or builders in the form of waiving electric and water fees for the Infill Housing Development Program created by the Unified Government.

2. The majority of the incentives will be targeted for East of I-635 but will also be available for some areas between I-635 and 78th Street.

3. BPU Permit and Connection Fees Waived for certain UG Land Bank Lots East of 78th Street to be used for residential construction of single-family homes or duplexes. The BPU waivers will be reviewed annually. Below is an example of fees that may be waived:

BPU Example:

Type	Average Value
Temporary Electric Service Fee	$ 350
Overhead Electric Service Drop Allowance	$ 200
Residential Water Tap Fee (3/4" tap)	$ 300
Water System Development Fee (5/8" meter)	$ 2,000
Average savings per home	**$ 2850**

4. The landowner or potential landowner will start the process by contacting the BPU water and electric engineering departments and completing a simple form requesting evaluation of the property. The BPU will review the current infrastructure and what makeready work is needed and the BPU will inform the potential customer what incentives will be offered. As properties have different service requirements and makeready costs the BPU is unable to provide a blanket waiver but will consider each property on an individual basis.

5. Any underground electric service will need to be reviewed separately as costs will likely be significantly higher.

6. To qualify the water service will be no larger than ¾" and the meter size of 5/8".

7. This resolution shall remain in effect January 1, 2027 through December 31, 2027. The General Manager is hereby directed to update the Board annually on residential development in these areas.

ADOPTED BY THE GOVERNING BODY OF THE KANSAS CITY BOARD OF PUBLIC UTILITIES THIS 4th DAY OF November, 2026.

By: _____
Board President

Attest: _____
Board Secretary

Approved as to form:

_____

GM / Team Reports
Agenda Item #VI

KANSAS CITY BPU

THE POWER OF COMMUNITY

Horizontal Collector Well #2 Redevelopment and Future Outlook



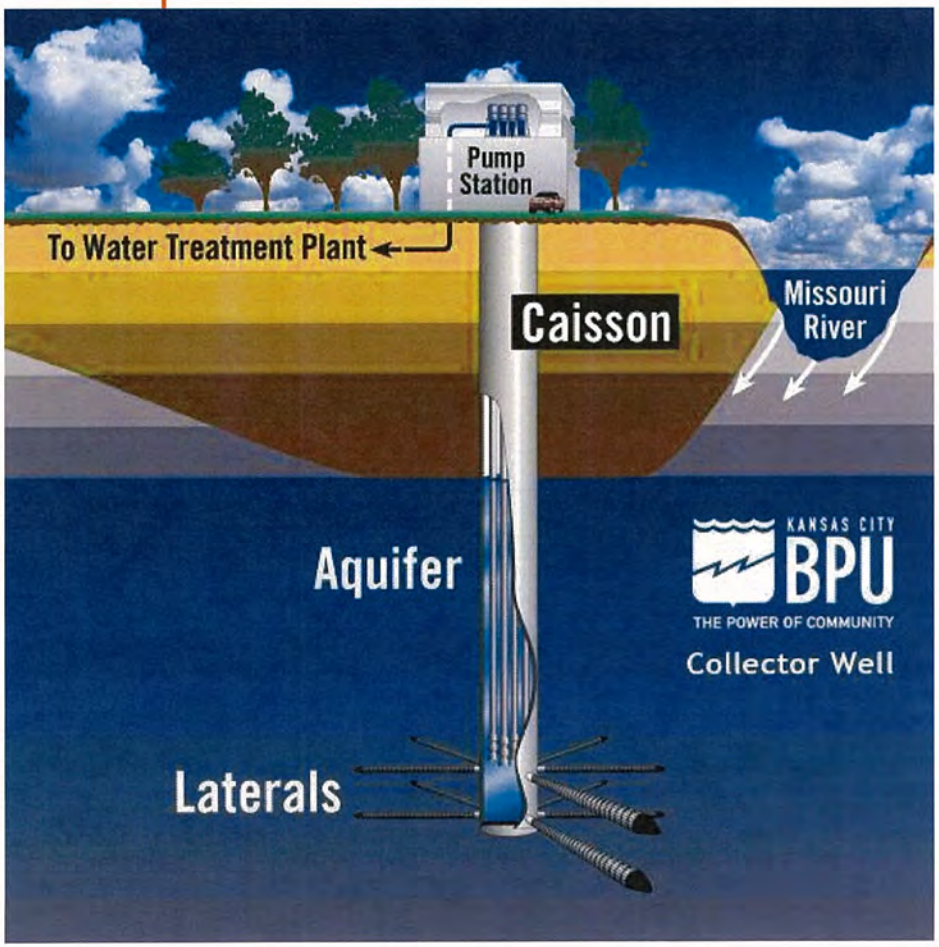
Aaron Moore, PE
Project Engineer, Water Civil Engineering

Overview

- Collector Well Anatomy
- Operational Problem
- HCW#2 Redevelopment
- Results Achieved
- Next Steps



Horizontal Collector Well Anatomy



- 1991 Master Plan Identified Deficiencies
- State of the Art Usage of Aquifer Infiltration
- 1993 Flood Sparked Construction
- Well #1 Completed in 2000
- Well #2 Completed in 2004
- 72 Million Gallons Per Day Rated Production
- 2 Tiers of 7 laterals Per Well

Operational Problem: Encrustation & Biofouling



Figure 53.-Lateral 4A Pre Rehab



Figure 41.-Lateral 12B Pre Rehab



Figure 15.-Lateral 4A Pre Rehab

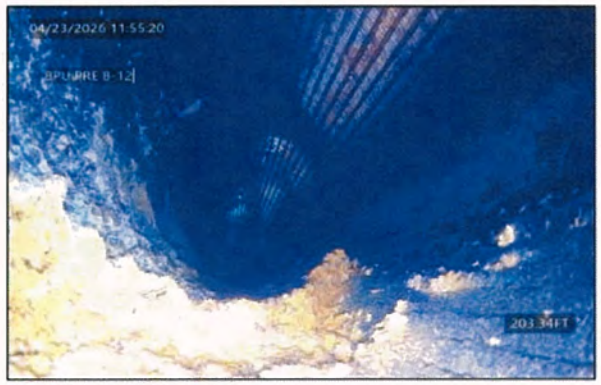
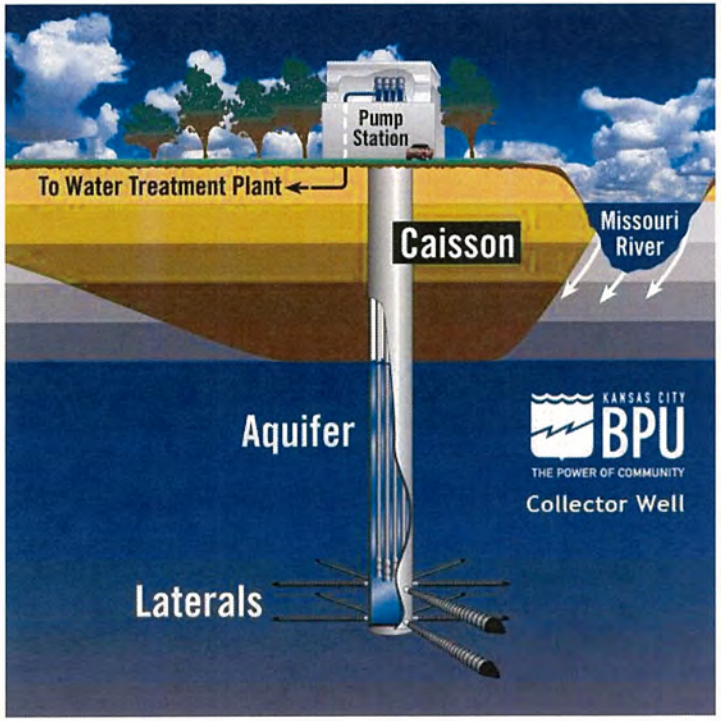


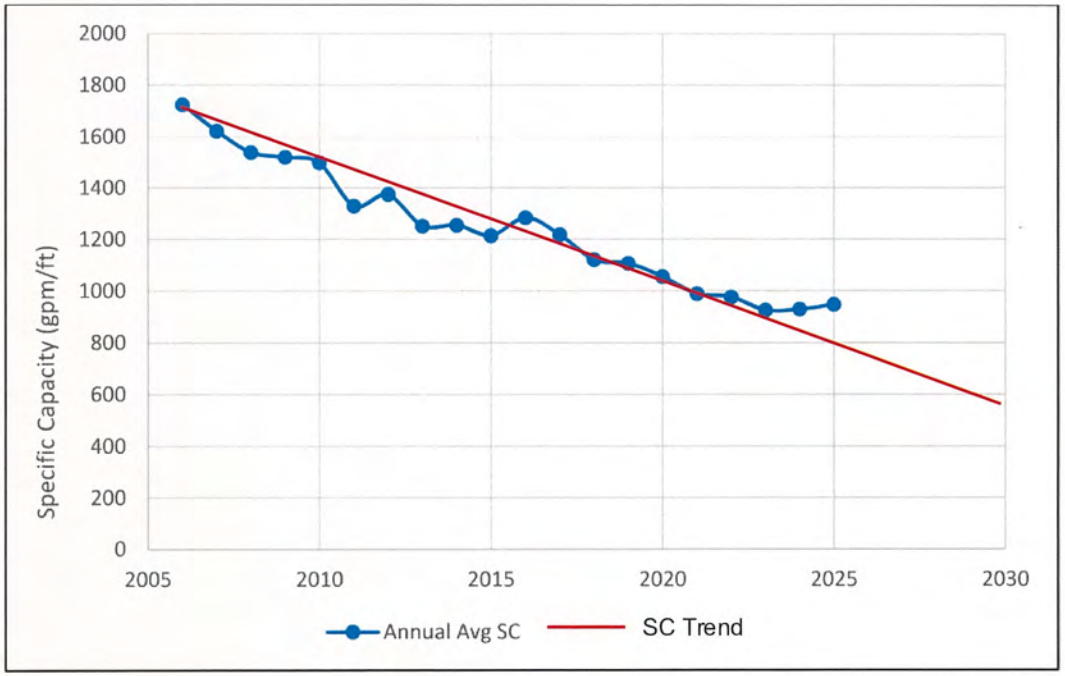
Figure 43.-Lateral 12B Pre Rehab

- Calcium
- Iron
- Manganese
- Sand
- Biofilm

- Increases stress on pump and treatment systems

The Effect- Reduced Well Performance





Redevelopment Solutions

- The Water Operations Team selected High-Velocity Water Jetting as the treatment solution.
- Chemical methods were not chosen due to extensive neutralization processes needed.
- More invasive mechanical methods were not chosen minimize risk of damage.

Project Progression

- Request for Proposals Advertised: Q4 2025
- Project Awarded to Layne Christensen Co.
- Redevelopment Begin: March 2026
- Redevelopment Complete: May 2026
- $1.1M Contract Value

Pre Rehab - March 2026



Figure 53.-Lateral 4A Pre Rehab

Post Rehab - May 2026

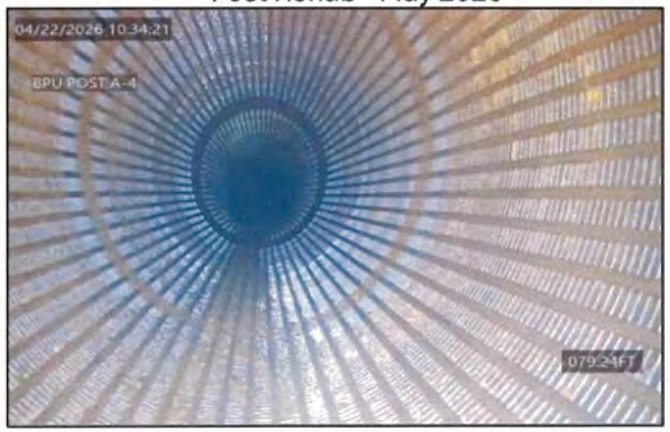
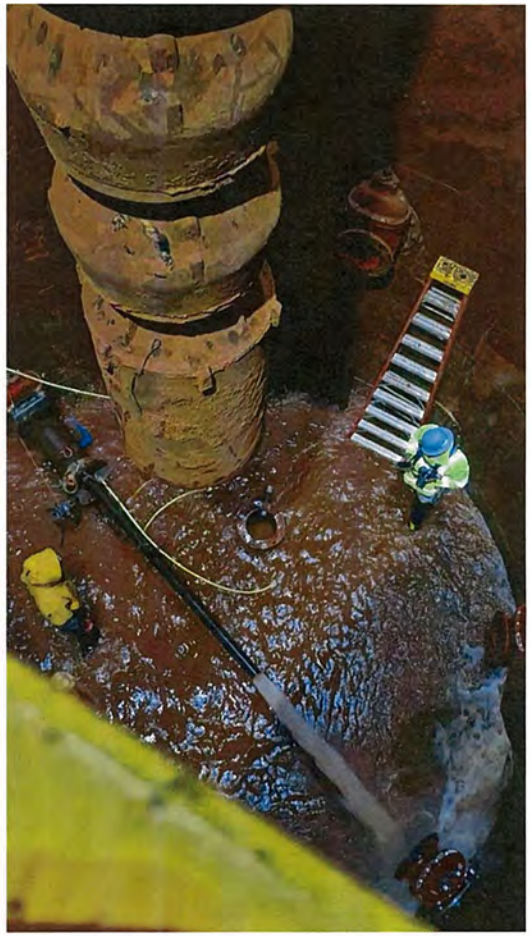
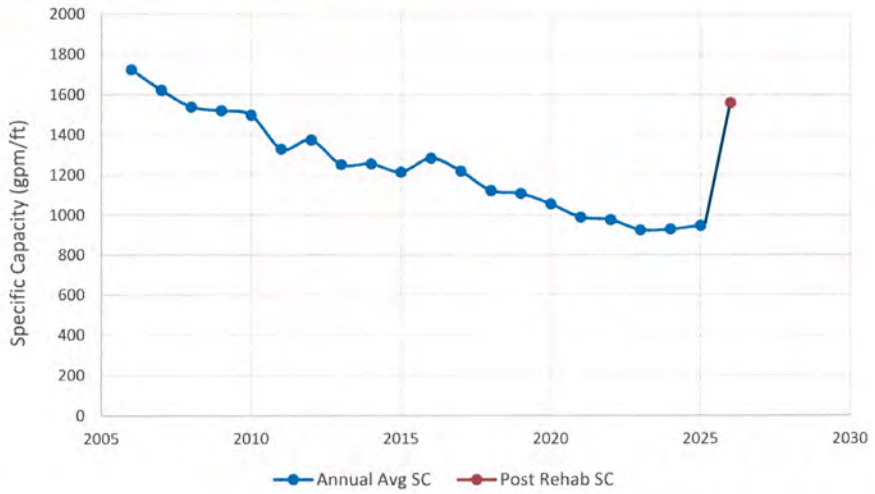


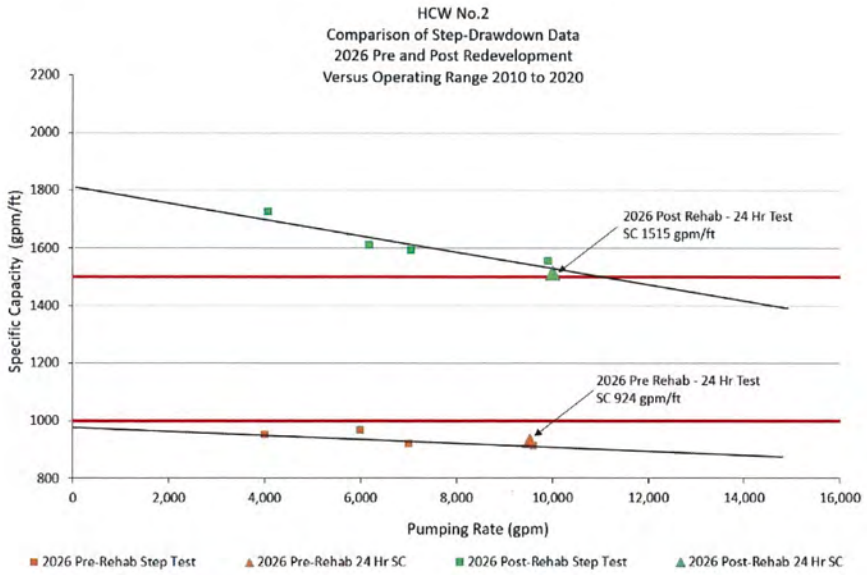
Figure 14.-Lateral 4A Post Rehab



Treatment Results

Figure 4 – Summary of HCW-2 Specific Capacity Trend





Summary of HCW-2 Pre- and Post-Maintenance Test Results

Redevelopment Testing Phase	Measured Specific Capacity (gpm/ft)	Temperature Corrected Specific Capacity (gpm/ft)	Average Drawdown Differential (ft/1000 gpm)
Pre-Maintenance	924 @ 48 °F	1108 @ 60 °F	0.52
Post-Maintenance	1515 @ 58 °F	1560 @ 60 °F	0.16
Percent Improvement	64%	41%	70%

What's Next

- Continued Monitoring of Performance
  - Monthly Collector Well Levels
  - Monthly Observation Well Levels
  - Monthly Static Water Elevations
  - Monthly Water Temperature of Pumped Water
  - Monthly Pumping Rates
  - Quarterly Monitoring Reports
  - Annual Monitoring Reports
- Redevelopment of Collector Well #1- Q1 2027
- 8-12 Year Typical Redevelopment Schedule
- Construction of New Well 2040-2050

Special Thanks

Phillip Brown- Director of Civil Engineering
Durward Johnson- Executive Director of Water Operations
Brandon Sisk- Senior Civil Engineer
Brian Downing- Acting Director of Water Processing
Doug Miller- Superintendent of NWTP Maintenance
Mike Oldehoeft- Superintendent of Water Distribution Ops
Terry Tommer- Superintendent of Electric Distribution Construction
Chris Stewart- Director of Civil Engineering (Retired)
Steve Nirschl- Director of Water Processing (Retired)
Steve Green- Executive Director of Water Operations (Retired)